

West Virginia Department of Environmental Protection Office of Oil and Gas

WELL LOCATION FORM: GPS

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters. 2. Accuracy to Datum – 3.05 meters 3. Data Collection Method: Survey grade GPS: Post Processed Differential Real-Time Differential Mapping Grade GPS: Post Processed Differential Real-Time Differential Real-Time Differential Real-Time Differential Altitude: height above mean sea level (MSL) – meters. Real-Time Differential Real-Time Differential Received 4. Letter size copy of the topography map showing the well locations of Oil & Gas I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas. FACILITIES CORDINATOR 8-1-13	WELLE	CATION FORM. GIS	
RESPONSIBLE PARTY NAME: RAYEN RIDGE ENTREY LLC COUNTY: CLAY DISTRICT: UNION QUADRANGLE: EUKHURST SURFACE OWNER: SANDRA L. HOBACK ROYALTY OWNER: SANDRA L. HOBACK UTM GPS NORTHING: 38° Z5 - 8009 (4253552) UTM UTM GPS EASTING: 81° 13 - 4664 GPS ELEVATION: //95 UTM (519590) *WVGES Note: UTM coordinates are The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements: 1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) — meters. 2. Accuracy to Datum — 3.05 meters 3. Data Collection Method: Survey grade GPS: Post Processed Differential Real-Time D	API:	WELL NO.:	ING # 4
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