



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Friday, April 10, 2026
WELL WORK PLUGGING PERMIT
Vertical Plugging

UNKNOWN - DEP PAID PLUGGING CONTRACT
601 57TH STREET

CHARLESTON, WV 25304

Re: Permit approval for Barth # 1
47-015-03518-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Acting Chief

Operator's Well Number:
Farm Name: Nicholas Barth
U.S. WELL NUMBER: 47-015-03518-00-00
Vertical Plugging
Date Issued: 4/10/2026

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
2. Well work activities shall not constitute a hazard to the safety of persons.
3. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil / Gas ___ / Liquid injection ___ / Waste disposal ___ /
(If "Gas, Production ___ or Underground storage ___) Deep ___ / Shallow ___

5) Location: Elevation 662.92 Watershed Elk River
District Union County Clay Quadrangle Elkhurst 7.5

6) Well Operator Unknown-WV Paid Plugging Contract 7) Designated Agent Jason Harman
Address 601 57th St. SE Address 601 57th St. SE
Charleston, WV 25304 Charleston, WV 25304

8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Jeremy James Name R + R Well service LLC
Address P.O. Box 36 Address 412 Lynch Ridge
Clendenin, WV 25045 Walton WV 25286

10) Work Order: The work order for the manner of plugging this well is as follows:

See Attached Work procedures

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WV Department of
Environmental Protection

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector  Date 4-1-26

04/10/2026

Plugging Procedure

Date: 03/30/2026

API #: 47-015-03518

Operators Well Number: BARTH #1

USING OFFSET WELL 47-015-000849

Casing Details				
OD (in.)	ID (in.)	Weight/Grade	Depth (ft)	Hole Size (in)
10 3/4		NA	51'	NA
8 1/4		NA	174'	NA
4 1/2		NA	1536'	NA

1. Notify the inspector at least 24 hours prior to conducting abandonment operations.
2. Blow down well.
3. POOH with Tubing and packer. If unable to pull Packer, Shoot of at top of packer, RIH and confirm TD and fill depth.
4. Prep for cement. NOTIFY INSPECTOR OF TAG DEPTH.
5. Lead with 6% gel spacer on all cement plugs.
 - a. Note: API Class A will be used for cement plugs.
6. Run tubing into TD. Pump 10 BBL of 6% Gel. Pull Tubing to 1440'.
7. **Plug 1:** Set 400' cement plug from 1440' to 1040' to cover top of shot hole and gas shows
8. Free point 4 1/2" casing, rip and pull pipe. If unable to pull casing, Perforate every 100'
9. **Plug 2:** Set 100' Cement plug 50' in and 50' out of cut.
10. **Plug 3:** Set 100' cement plug from 720' TO 620' to cover elevation and gas shows.
11. **Plug 4:** Set 400' cement plug from 400' TO SURFACE
Set Monument 30" above ground with Well Name, API Number, and Plug Date.

Combine
120' above formation.
434
SK

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STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Quadrangle _____

Permit No. CLA-849

WELL RECORD

Oil or Gas Well Gas
(IND)

Company United Fuel Gas Company
Address Charleston, West Virginia
Farm Brown, Oozhorn, Swan Acs 14,250

Location (waters) _____
Well No. 9481 Elev. 638.24'
District Union County Clay

The surface of tract is owned in fee by _____
Address _____

Mineral rights are owned by _____
Address _____

Drilling commenced May 31, 1968
Drilling completed July 5, 1968

Date Shot _____ From _____ To _____
With _____

Open Flow 1/10ths Water in _____ Inch
1/10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock Pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

WELL ACIDIZED _____

WELL FRACTURED 7-2-68, with 18,695 gallon water, 500 gallon acid, 25,000 # 20-40 Sand.

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer
13			
10 <u>3/8</u>	<u>51'</u>	<u>51'</u>	Size of
8 <u>5/8</u>	<u>174'</u>	<u>174'</u>	
6 <u>3/4</u>			Depth set
5 <u>3/10</u>			
4 <u>1/2</u>	<u>1536'</u>	<u>376'</u>	Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

CASING CEMENTED 8 5/8" SIZE 174' No. Ft. 6-5-68 Date
4 3/4" SIZE 376' 7-6-68

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

RESULT AFTER TREATMENT _____

ROCK PRESSURE AFTER TREATMENT _____

Fresh Water _____ Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Sand & Gravel			0	50			
Slate			50	65	Water	65	
Coal			65	68			
Slate			68	83			
Sand			83	125	Water	212	2 Bailers
Slate			125	208			
Lime			208	245			
Sand			245	339	Water	330	Hole full
Slate			339	370			
Sand			370	470			
Slate			470	530			
Sand			530	547			
Slate			547	554			
Sand			554	1080			
Slate			1080	1107			
Red Rock			1107	1109			
Slate			1109	1150			
Red Rock			1150	1165			
Gritty Lime			1165	1200			
Slate			1200	1210			



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(over)

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Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth Found	Remarks
Red Rock			1210	1248			
Maxon Sand			1248	1287	Gas	1284	Show
Little Lino			1287	1340			
Slate			1340	1350			
Big Line			1350	1447	Gas	1409	Show
Injun Sand			1447	1514			
Red Rock			1514	1536.			

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Date 7-24-68, 19__
APPROVED: William Edgeman, Owner
By Supt - Civil Engr. Dept.
(Title)
04/10/2026

1) Date: 03/30/2026
2) Operator's Well Number
BARTH #1
3) API Well No.: 47 - 015 - 03518

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>NICHOLAS J BARTH</u>	Name _____
Address <u>110 CYRUS POINT</u>	Address _____
<u>CHARLESTON, WV 25314</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name _____
_____	Address _____
(c) Name _____	Name _____
Address _____	Address _____
_____	_____
6) Inspector <u>JEREMY JAMES</u>	(c) Coal Lessee with Declaration
Address <u>PO BOX 36</u>	Name _____
<u>CLENDENIN, WV 25045</u>	Address _____
Telephone <u>304-951-2596</u>	_____

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TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

	Well Operator	<u>Unknown-WVDEP Paig Plugging Contract</u>
	By:	<u>Jason Harmon</u>
	Its:	<u>WV Office of Oil & Gas Acting Chief</u>
	Address	<u>601 57th St, SE</u>
	Telephone	<u>Charleston, WV 25304</u> <u>304-926-0499 ext 41102</u>

Subscribed and sworn before me this 1st day of April 26
Renae Dawn Whitlock Notary Public
My Commission Expires April 6, 2027

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

04/10/2026

Barth 1

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Environmental Protection

9589 0710 5270 3654 9730 61

U.S. Postal Service™ CERTIFIED MAIL® RECEIPT Domestic Mail Only	
For delivery information, visit our website at www.usps.com ™.	
Certified Mail Fee \$	Postmark Here
Extra Services & Fees (check box, add fee as appropriate)	
<input type="checkbox"/> Return Receipt (hardcopy) \$	
<input type="checkbox"/> Return Receipt (electronic) \$	
<input type="checkbox"/> Certified Mail Restricted Delivery \$	
<input type="checkbox"/> Adult Signature Required \$	
<input type="checkbox"/> Adult Signature Restricted Delivery \$	
Postage \$	
Total Postage and Fees \$	
Sent to Nicholas J Barth Street and Apt. No., or PO Box No. 10 Cyrus Point City, State, ZIP+4® Charleston WV 25314	
PS Form 3800, January 2023 PSN 7530-02-000-9047 See Reverse for Instructions	

04/10/2026

SURFACE OWNER WAIVER

Operator's Well
Number

47-015-03518

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

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WV Department of
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Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

Signature

Date

Name
By
Its

Date

Signature **04/10/2026**
Date

**INSTRUCTIONS TO COAL OPERATORS
OWNERS AND LESSEE**

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator ____/ owner ____/ lessee ____/ of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

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STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name UNKNOWN-WV Paid DEP Plugging Contract OP Code _____

Watershed (HUC 10) Elk River Quadrangle Elkhurst 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain Spirit Services)

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Will closed loop system be used? If so, describe: N/A

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. N/A

-If oil based, what type? Synthetic, petroleum, etc. _____

Additives to be used in drilling medium? N/A

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. N/A

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

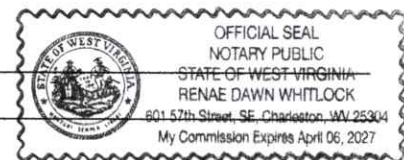
-Landfill or offsite name/permit number? _____

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]
Company Official (Typed Name) Jean Harms
Company Official Title _____



Subscribed and sworn before me this 1st day of April, 2026

[Signature] Notary Public

My commission expires April 6, 2027

04/10/2026

Proposed Revegetation Treatment: Acres Disturbed _____ Prevegetation pH _____

Lime 3 Tons/acre or to correct to pH 6.0

Fertilizer type 20-20-20

Fertilizer amount 500 lbs/acre

Mulch 2-3 Tons/acre

Seed Mixtures

Temporary

Permanent

Seed Type lbs/acre

Seed Type lbs/acre

Contractors Mix 50

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Jeremy James via SK

Comments: Above ground Steel tank will be used for pit

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Title: inspector GOG Date: 4-1-26

Field Reviewed? () Yes () No

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
GROUNDWATER PROTECTION PLAN

Operator Name: UNKNOWN- WV DEP Paid Plugging Contract
Watershed (HUC 10): Elk River Quad: Elk Hurst 7.5'
Farm Name: _____

1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

N/A

2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

N/A

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3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

Elk River 300 feet

4. Summarize all activities at your facility that are already regulated for groundwater protection.

N/A

5. Discuss any existing groundwater quality data for your facility or an adjacent property.

04/10/2026

N/A

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

N/A

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

N/A

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8. Provide provisions and frequency for inspections of all GPP elements and equipment.

N/A

Signature: _____

Date: _____

04/10/2026

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 47-015-03518 WELL NO.: 1

FARM NAME: Barth

RESPONSIBLE PARTY NAME: _____

COUNTY: Clay DISTRICT: Union

QUADRANGLE: Elkhurst 7.5'

SURFACE OWNER: Nicholas J. Barth

ROYALTY OWNER: Unknown

UTM GPS NORTHING: 4258744.70

UTM GPS EASTING: 483086.05 GPS ELEVATION: 662.92

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.

2. Accuracy to Datum – 3.05 meters

3. Data Collection Method:

Survey grade GPS : Post Processed Differential _____

Real-Time Differential _____

Mapping Grade GPS _____ : Post Processed Differential _____

Real-Time Differential _____

4. Letter size copy of the topography map showing the well location.

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

[Signature]
Signature

Title

03/30/2026
Date

04/10/2026

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-81°11'42.24046" (-81.19507°)

8,130'

Latitude: 38°30'00"

UTM NAD83-17N
N: 4,258,663.911
E: 482,984.694

North

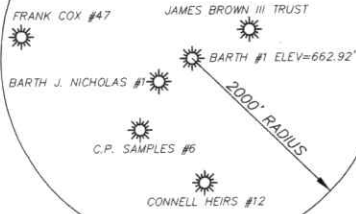
WV LAND TRUST INC.
TAX MAP 10 PARCEL 28
DEED BOOK 228/516

J. NICHOLS
TAX MAP 6 PARCEL 145
DEED BOOK 213/533

Longitude: 81°10'00"

8,689'

38°28'34.10598" (38.47614°)



BARTH J. NICHOLAS #1

SEC. RT. 5

BARTH #1

S44°41'15"W
277.94' (TIE)

5/8" REBAR FOUND

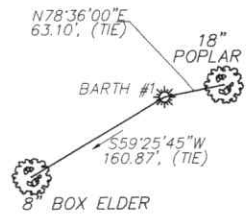
TOPO
LOC

ELK RIVER

C.P. SAMPLES #6

WELL REFERENCES

SCALE:
1"=200'



FILE # BARTH #1
 DRAWING # BARTH #1
 SCALE 1"=200'
 MINIMUM DEGREE OF ACCURACY 1 / 200
 PROVEN SOURCE OF ELEVATION SURVEY GRADE G.P.S.

I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

Signed: Brian W. Lawrence
BRIAN W. LAWRENCE

R.P.E.: _____ L.L.S.: 2056



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS
WVDEP
OFFICE OF OIL & GAS
601 57TH STREET
CHARLESTON, WV 25304

DATE: 03/26/2026
 OPERATORS WELL #: 1
 API WELL # 47 015 03518
 STATE COUNTY PERMIT

Well Type: Oil Waste Disposal Production Deep
 Gas Liquid Injection Storage Shallow

WATERSHED ELK RIVER ELEVATION: 662.92'

COUNTY/DISTRICT UNION/CLAY QUADRANGLE: ELKHURST 7.5'

SURFACE OWNER J. NICHOLS ACREAGE 2

OIL & GAS ROYALTY OWNER: UNKNOWN ACREAGE 2

DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE
 PLUG OFF OLD FORMATION PERFORATE NEW FORMATION PLUG & ABANDON
 CLEAN OUT & REPLUG OTHER CHANGE (SPECIFY): _____

TARGET FORMATION: UNKNOWN ESTIMATED DEPTH: UNKNOWN

WELL OPERATOR UNKNOWN/DEP PLUGGING CONTRACT DESIGNATED AGENT JASON HARMON
 Address 601 57TH STREET SOUTHEAST Address 601 57TH STREET SOUTHEAST
 City CHARLESTON State WV Zip Code 25304 City CHARLESTON State WV Zip Code 25304

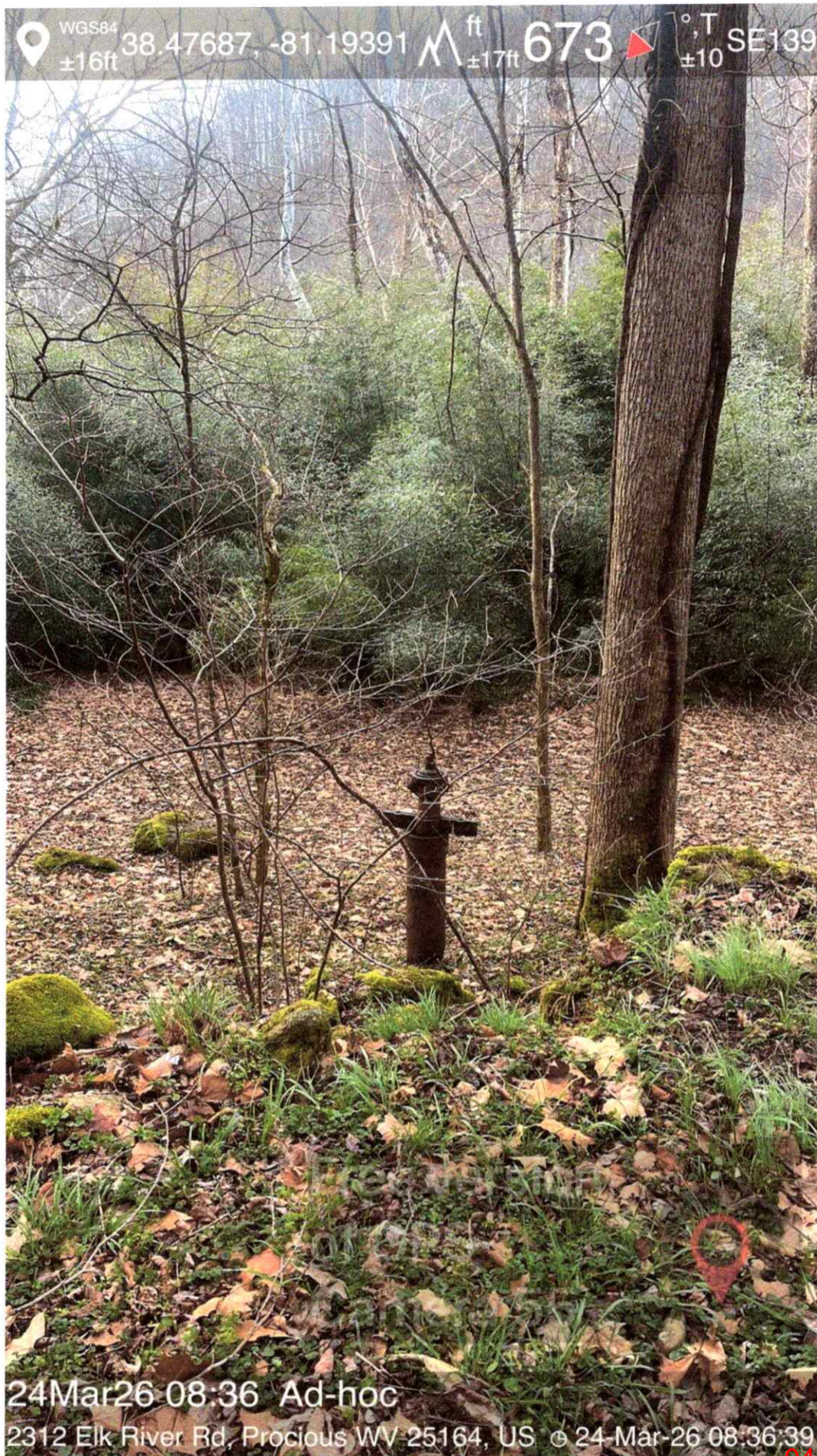
04/10/2026



04/10/2026

1" = 1800'

47-015-03518



04/10/2026



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permits issued 4701503518 and 03517

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Fri, Apr 10, 2026 at 9:45 AM

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To whom it may concern, plugging permits have been issued for 4701503518 and 03517.

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James Kennedy

Environmental Resource Specialist III / Permitting

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2 attachments

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