

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Austin Caperton, Cabinet Secretary www.dep.wv.gov

Tuesday, June 12, 2018 WELL WORK PLUGGING PERMIT Vertical Plugging

EQT PRODUCTION COMPANY 625 LIBERTY AVE., SUITE 1700

PITTSBURGH, PA 15222

Re: Permit approval for 4244 47-017-00011-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

James A. Martin Chief

06/15/2018

Operator's Well Number: 4244 Farm Name: LODGE, F. L. U.S. WELL NUMBER: 47-017-00011-00-00 Vertical Plugging Date Issued: 6/12/2018

Promoting a healthy environment.

17-00011P

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.

· . .

- WI-41	*	17-000118
\W/-4 Rev.		1) Date May 21 , 20 18
Kev.	2701	2) Operator's
		Well No. 604244 F.L. Lodge #4244 3) API Well No. 47-017 - 00011
	DEPARTMENT OF ENVI	EST VIRGINIA RONMENTAL PROTECTION OIL AND GAS
	APPLICATION FOR A PERM	MIT TO PLUG AND ABANDON
4)	Well Type: Oil/ Gas X/ Liquid (If "Gas, Production or Und	d injection/ Waste disposal/ derground storage) Deep/ ShallowX
5)	Location: Elevation 973	Watershed Middle Fork
	District Cove	CountyDoddridge QuadrangleOxford
6)	Well Operator EQT Production Company	7) Designated Agent Jason Ranson
	Address 2400 Ansys Drive- Suite 200	Address 120 Professional Place
	Canonsburg PA 15317	Bridgeport WV 26330
8)	Oil and Con Increasion to be well of	
0)	Oil and Gas Inspector to be notified	9) Plugging Contractor
	Name Daniel Flack	Name HydroCarbon Well Service
	Address 587 Rive Road	Address PO Box 995
	Buckhannon WV 26201	Buckhannon WV 26201

10) Work Order: The work order for the manner of plugging this well is as follows: See Attachment for details and procedures.

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector

apr-

Date

PLUGGING PROGNOS

604244 Lodge #4244 API# 47-017-00011 District. McClellan Doddridge County, WV

BY: R Green DATE: 01/03/18

CURRENT STATUS: TD @ 2897' Elevation @ 1006'

10" casing @ 425' 8 1/4" casing @ 1236' 6 5/8" casing @ 2030' 5 ½" casing liner @ 2537' to 2787'

Fresh Water @ 415' Saltwater @ 1675' Oil Show @ 2787' Gas shows @ 2787' Coal @ 771'

- 1. Notify inspector Daniel Flack @ 304-545-0109, 24 hrs. prior to commencing operations.
- 2. TIH and check TD @ or below 2700'.
- 3. TIH and spot 30 bbl. of 6% gelled water, followed by a 300' C1A cement plug 2700' to 2400'. WOC 8 hrs. Tag TOC, add additional C1A cement if necessary.
- 4. TOOH to 2100' set a 200' C1A cement plug 2100' to 1900'. (6 5/8" casing seat).
- 5. Free point 6 5/8" casing, cut casing @ free point. TOOH 6 5/8" casing.
- 6. Set a 100' C1A cement plug 50' in/out of casing cut. Perforate all freshwater, saltwater, coal, oil and gas shows below cut. Do not omit any plugs.
- 7. TOOH to 1750' set a 200' C1A cement plug 1750' to 1550'. (Saltwater @ 1675').
- 8. TOOH to 1275', set a 100' C1A cement plug, 1275' to 1175' (8 1/4" casing seat).
- 9. Free point 8 1/4" casing, cut casing @ free point. TOOH 8 1/4" casing.
- 10. Set a 100' C1A cement plug 50' in/out of casing cut. Perforate all freshwater, saltwater, coal, oil and gas shows below cut. Do not omit any plugs.
- 11. TOOH to 850' set a 200' C1A cement plug 850' to 650'. (Elevation @ 771'). COML
- 12. TOOH to 475' set a 100' C1A cement plug 475' to 375' (10" casing seat).
- 13. Free point 10" casing, cut casing @ free point. TOOH 10" casing.
- 14. Set a 100' C1A cement plug 50' in casing cut to surface. Perforate all freshwater, saltwater, coal, oil and gas shows below cut. Do not omit any plugs.
- 15. * Note, If unable to cut and pull 10" casing , TIH and perforate 10" casing with 4 holes each @ 350', 300', 250', 200' 150'. TIH to 375' set a 375' C1A cement plug 375' to surface.
- 16. Erect monument with API#, date plugged, & company name.
- 17. Reclaim location and road to WV-DEP specifications.

Wellia m

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	WEST	VIRGINIA DEPARTMEN	VI' OF MINES	To.	
		OIL & OAS SECT	LON	•	•
	PRI	LIMINARY DATA SHE	ET NO; 1	•	, 1
File No.				Well No. 2	
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THE SKELL	FON OIL & GAS	· · · · · · · · · · · · · · · · · · ·	A. F.M. LYON	Farm	1
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		District, in DODD		cunty, W. Va.	1
	The surface of	of the above tract	is owned in fee	by A.F.H.LYON	• •
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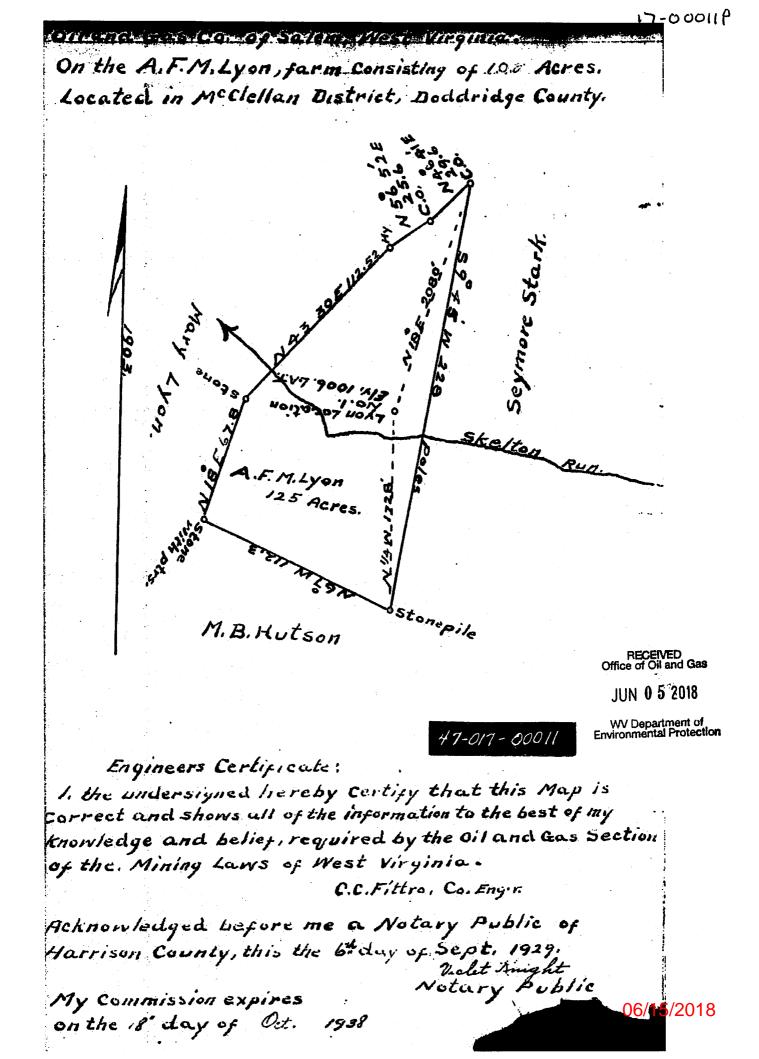
COMPLETION DATA SHEET NO. 2

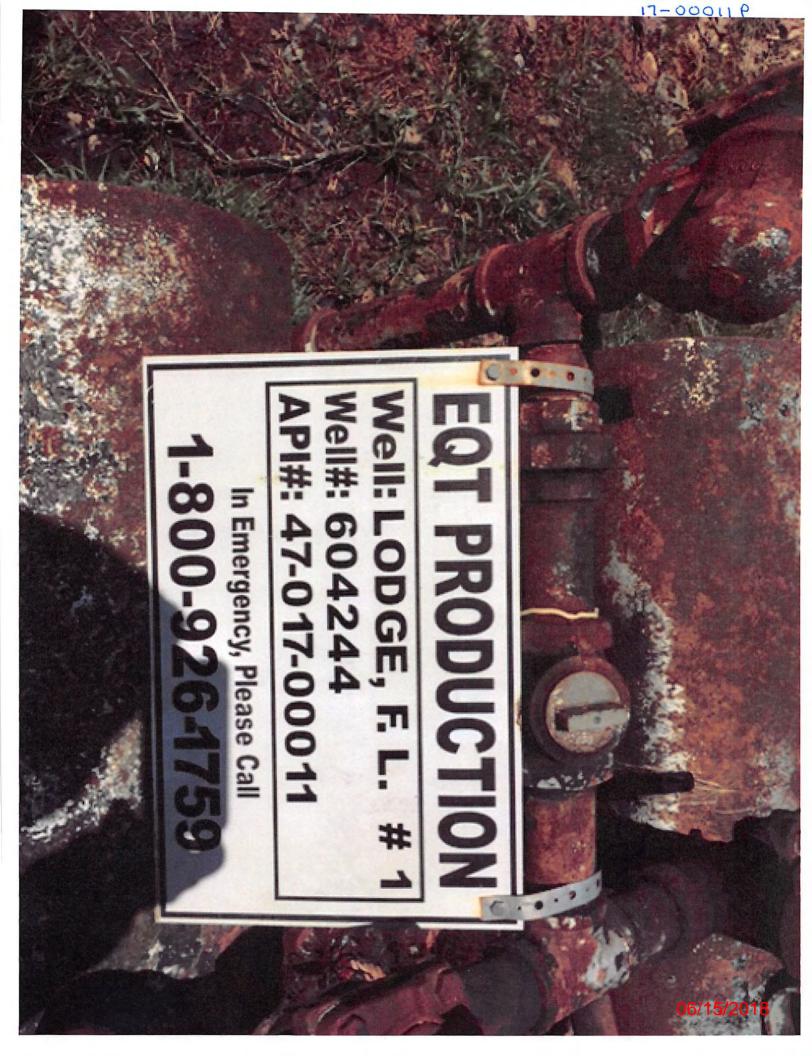
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FORMATION RECORD

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B. Dunkard "hit	e Hard	Heither	1290	1330	40 1t.		vater
Salt Sand Whit	te Soft Lard	ailer 1 water	150 0	1770	270 "	1770	1675
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Big Injun Whit	te Hurd	Heither	2075	2185	110 "	2185	
G. Stray Gray	y Very mard	Uil a Gas	2767	2834	47 "	2834	
Gordon Uhi	te Very Lard	Weither	2851	2870	19"	2870	
TOTAL DEPT:	¥ 2897).						
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							JUN 0 5 2018
Noll was	shot mot shot at 285	8-2868, feet	t; woll	wus shot	at <u>2822</u>	-2832	foct.
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17-00011P

WW-4A	
Revised	6-07

1) Date: May 21, 2018 2) Operator's Well Number 604244 F. L. Lodge #4244

3) API Well No.: 47 - 017 _ 00011

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS <u>NOTICE 0F APPLICATION TO PLUG AND ABANDON A WELL</u>

4) Surface Ow	ner(s) to be served:	5) (a) Coal Operator		
(a) Name	See Attached	Name		
Address		Address		
(b) Name		(b) Coal Ow	ner(s) with Declaration	
Address		Name	See Attached	-
		Address		
(c) Name		Name		
Address		Address		
6) Inspector	Daniel Flack	(c) Coal Les	see with Declaration	
Address	58 Rive Road	Name		
	Buckhannon WV 26201	Address		
Telephone	304-545-0109			

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

(1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and

(2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

	Well Operator	EQT Production Company	Office of Oil and Gas
OFFICIAL SEAL	By:	Erin Spine	JUN 0 5 2018
STATE OF WEST VIRGINIA	Its:	Regional Land Supervisor	501 0 5 2018
EOT PRODUCTION COMPANY	Address	2400 Ansys Drive, Suite 200	WV Department of
BRIDGEPORT, WV 26330 My commission expires April 07, 2020		Canonsburg PA 15317	Environmental Protection
	Telephone	(304) 848-0035	
Subscribed and sworn before me	this 99 de	ay of May 2018 Notary Public	

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at <u>depprivacyoffier@wv.gov</u>.

47-017-00011

604244 (F.L. Lodge #4244)

Owner(s) (Surface and Access)

William Lee Huff and Joye E. Huff, Trustee of The Randy E. Huff Decedent's Trust 826 Orange Avenue Box 205 Coronado, CA 92118

Coal Owner(s):

Master Mineral Holding, II, LP P.O. Box 10886 / Midland, TX 79702

William Lee Huff et al 826 Orange Avenue Box 205 Coronado, CA 92118

Potential Water Owner(s):

William Lee Huff et al 826 Orange Avenue Box 205 Coronado, CA 92118

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JUN 0 5 2018

17-000118

W	W-9	
(5/	16)	

API Number 47 - 017 _ 00011 Operator's Well No. 604244 F. L. Lodge #4244

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator	Name EQT Production Company	OP Code
Watersh	ed (HUC 10) Middle Fork	Quadrangle Oxford
Do you	nticipate using more than 5,000 bbls of water t be used? Yes <u>V</u> No <u></u>	r to complete the proposed well work? Yes No
	If so, please describe anticipated pit waste: _	
	Will a synthetic liner be used in the pit? Yes	✓ No If so, what ml.? 20 ml
	Proposed Disposal Method For Treated Pit W	/astes:
	Underground Injection (U Reuse (at API Number Off Site Disposal (Supply	ed provide a completed form WW-9-GPP) IC Permit Number) form WW-9 for disposal location)
Will clos	ed loop systembe used? If so, describe:	
Drilling	medium anticipated for this well (vertical and	horizontal)? Air, freshwater, oil based, etc.
	-If oil based, what type? Synthetic, petroleur	n, etc
Additive	s to be used in drilling medium?	
Drill cut	tings disposal method? Leave in pit, landfill,	removed offsite, etc
	-If left in pit and plan to solidify what mediur	n will be used? (cement, lime, sawdust)
	-Landfill or offsite name/permit number?	

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

821	Gince of Oil and Gas
Company Official Signature	ILIN-0 F Contr
Company Official (Typed Name) Erin Spihe	JUN 0 5 2018
Company Official Title Regional Land Supervisor	WV Department of Environmental Protection
	1 Olection

	y of May . 20 18
Allecca & Wansh	Notary Public OFFICIAL SEAL
My commission expires 4-7-200	G
	впреронт. v06/15/201

Operator's Well No. 604244 F. L. Lodge #4244

Proposed Revegetation Trea	atment: Acres Disturbed 1	± Preveg etation p	H
Lime 3	Tons/acre or to corre		
Fertilizer type (1	0-20-20) or equivalent		
Fertilizer amount_	1/3 ton	lbs/acre	
Mulch_2		_Tons/acre	
		Seed Mixtures	
Т	emporary	Perma	nent
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Aslike Clover 5		Aslike Clover	5
Annual Rye	15		

Attach:

Maps(s) of road. location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

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Plan Approved by:	ynea.	he				
Comments: Male	. every	effort	40	pull	ees;	
	<u></u>				· · · · · · · · · · · · · · · · · · ·	
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Field Reviewed?	() Yes	()No	•		

EQT Production Water plan Offsite disposals

Waste Management - Meadowfill Landfill

Rt. 2, Box 68 Dawson Drive Bridgeport, WV 26330 304-326-6027 Permit #SWF-1032-98 Approval #100785WV

Waste Management - Northwestern Landfill

512 E. Dry Road Parkersburg, WV 26104 304-428-0602 Permit #SWF-1025 WV-0109400 Approval #100833WV

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JUN 0 5 2018

					17-00	91100
Topo Quad:	Oxford 7.5'		Scale:	1'' = 200'		
County:	Doddridge		Date:	May 01, 2018	,	
District:	Cove		Project No	o: 67-30-00-08		
	47_017_0	0011 W/V	604244 (F	. L. Lodge	#1211)	Торо
	47-017-00		004244 (F.	. L. Louye	#4244)	
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Proposed P		AND MAPPING SERVICES		PREPARED FOR:	ELEV:97	3.32
LEGHEN		HENY SUR		EQT Produ	ction Co	mpanv
		1-800-482-8606 237 Birch River Road	d	240	0 Ansys Drive nsburg, PA 15317	
PVEYS.		Birch River, WV 2661 PH: (304) 649-8606 FAX: (304) 649-8608				
						0/15/2018

					17-000118
Topo Quad:	Oxford 7.5	2	Scale:	1" = 500'	
County:	Doddridge		Date:	May 01, 2018	
District:	Cove		Project No:	67-30-00-08	
Highway	17-017	-00011 W/V	604244 (E	I Lodgo t	(1211)
	47-017	-00011 WV	004 2 44 (F .	L. Louye #	4244)
	_	P	it Location Map		
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					RECEIVED Office of Oil and Gas
					JUN 0 5 2018
Existin Access		2			WV Department of Environmental Protection
					NAD 27, North Zone N:235087.90
		1	62)		E:1635173.38
		47-017-00011 WV 604244			WGS 84
				(LAT:39.138370 LONG:-80.786040
Proposed	Pit Location				ELEV:973.32
LEGHEN		YING AND MAPPING SERVICE		EPARED FOR: FOT Produi	ction Company
		1-800-482-8606 237 Birch River Ros	ad	2400	Ansys Drive burg, PA 15317
AVEYS.IL		Birch River, WV 266 PH: (304) 649-860 FAX: (304) 649-860	5		

				17-00011
Topo Quad:	Oxford 7.5'	Scale:	1" = 2000'	
County:	Doddridge	Date:	May 01, 2018	
District:	Cove	Project No:	67-30-00-08	
	47-017-00011 WV 6	04244 (F. I	L. Lodae #	4244) Topo
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	123132		1200	LONG:-80.786040 ELEV:973.32
LEGHE			PARED FOR:	tion Company
V. Contraction	ALLEGHENY SURV 1-800-482-8606 237 Birch River Road	ETS, INC. E	2400 A	tion Company Insys Drive urg, PA 15317
CAPVEYS.IN	Birch River, WV 26610 PH: (304) 649-8606 FAX: (304) 649-8608			

06/15/2018

WW-7 8-30-06



West Virginia Department of Environmental Protection Office of Oil and Gas WELL LOCATION FORM: GPS

API: 47-017-00011 WELL NO.: WV 604244 (F. L. Lodge #4244)

FARM NAME: A. F. M. Lyon

RESPONSIBLE PARTY NAME: EQT Production Company

COUNTY: Doddridge DISTRICT: Cove

QUADRANGLE: Oxford 7.5'

SURFACE OWNER: William Lee Huff, et al.

ROYALTY OWNER: Master Mineral Holdings II, LP, et al.

UTM GPS NORTHING: 4332154

UTM GPS EASTING: _______ GPS ELEVATION: _ 297 m (973 ft) _____

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

- 1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude:
- height above mean sea level (MSL) meters.
- 2. Accuracy to Datum 3.05 meters
- 3. Data Collection Method:

Survey grade GPS	: Post Processed Differential	
	Real-Time Differential	
Mapping Grade GPS	X: Post Processed DifferentialX	
•• •	Deal Time Differential	

Real-Time Differential______

4.
Letter size copy of the topography map showing the well location.

e undersigned, hereby certify this data is correct to the best of my knowledge at the set of m

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

PS#2180 Signature

5/11/18

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JUN 0 5 2018

17-000118



POTENTIAL WATER SAMPLE DATA SHEET

CLIENT: EQT PRODUCTION COMPANY LEASE NAME AND WELL No. F.L. Lodge #4244 - WV 604244 - API No. 47-017-00011

POTENTIAL SAMPLE LOCATIONS

Site: <u>1</u> Spacing: <u>896</u> +/- Owner: <u>William Lee Huff, et al.</u>		
Address: 826 Orange Ave. Box 205, Coronado, CA 92118 .	Phone No.	
Comments:		
Site: 2 Spacing: 444 Owner: William Lee Huff, et al.		<u> </u>
Address: 826 Orange Ave. Box 205, Coronado, CA 92118 .	Phone No	
Comments: Pond		

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JUN 0 5 2018

WV Department of Environmental Protection

BIRCH RIVER OFFICE 237 Birch River Road Birch River, WV 26610 phone: 304-649-8606 fax: 304-649-8608 BRIDGEPORT OFFICE 172 Thompson Drive Bridgeport, WV 26330 phone: 304-848-5035 fax: 304-848-5037 ALUM CREEK OFFICE P.O. Box 108 • 1413 Childress Road Alum Creek, WV 25003 phone: 304-756-2949 fax: 304-756-2948

ALLEGHENYSURVEYS.COM

06/15/2018

				17-000116
Topo Quad:	Oxford 7.5'	Scale:	1" = 2000'	
County:	Doddridge	Date:	May 01, 2018	
District:	Cove	Project No:	67-30-00-08	
Water	47-017-00011 WV 6042	44 (F. L	. Lodae #	4244)
1100			n nougo n	minams
all a	2 Potential Water S	ources with	in 1000'	Hollow
(g	Leason	209	FREEDOM	Plaugher Hollow
900	CO RTE 19	100 C		Grove Cem
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LEGHA	SURVEYING AND MAPPING SERVICES PERFORM		ARED FOR:	
THE PERSON OF TH	ALLEGHENY SURVEYS 1-800-482-8606 237 Birch River Road Birch River, WV 26610 PH: (304) 649-8606 FAX: (304) 649-8608	, INC. E	2400	Ction Company Ansys Drive burg, PA 15317

17-00011P



Miss Utility of West Virginia (WV811) (Exhibit A) Directions to Gas Well No. WV 604244 API No. 47-017-00011

- Beginning at the intersection of US Interstate 79 Exit 79 (Burnsville/Glenville) and WV State Route 5 in Braxton County, WV.
- Proceed Northwest on WV State Route 5, for approximately 9.6 miles, to WV County Route 13, on the right.
- Turn right onto WV County Route 13 and proceed Northeast, for approximately 3.1 miles, to WV County Route 26, on the left.
- Turn left onto WV County Route 26 and proceed Northwest, for approximately 4.5 miles, to the junction of US Routes 33 & 119.
- Turn right onto US Routes 33 & 119 and proceed Northeast, for approximately 1.8 miles, to WV County Route 47, on the left.
- Turn left onto WV County Route 47 and proceed Northwest, for approximately 3.6 miles, to the intersection with WV State Route 18.

06/15/2018

- Bear right onto WV State Route 18 and proceed Northeast, for approximately 9.4 miles, to WV County Route 19, on the left. (Point No. 1)
- WV Department of Turn left onto WV County Route 19 and proceed Northwest, for approximately 3.1 miles, to WV County Route 62, or the 1.0 (2) to 10 to WV County Route 62, on the left. (Point No. 2)

BIRCH RIVER OFFICE 237 Birch River Road Birch River, WV 26610 phone: 304-649-8606 fax: 304-649-8608

BRIDGEPORT OFFICE 172 Thompson Drive Bridgeport, WV 26330 phone: 304-848-5035 fax: 304-848-5037

ALUM CREEK OFFICE P.O. Box 108 • 1413 Childress Road Alum Creek, WV 25003 phone: 304-756-2949 fax: 304-756-2948

ALLEGHENYSURVEYS.COM

• Turn left onto WV County Route 62 and proceed Southwest, for approximately 0.4 mile, to the Well Access Road, on the right. (*Point No. 3*)

2

• Turn right onto the Well Access Road and proceed Southwest, for approximately 0.17 mile, arriving at Gas Well WV 604244. (*Point No. 4*)

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