

F. MAXWELL HRS.

N. 48° 00' E. - 1452'

Sto. Pile & Stk.

387

Well No 1

Sto. with 2 Dogwood BTs.

N. 41° W. - 88 P.
B. & O. R. R. CO.

CHAS. CHEUVRONT HRS.
92.8 AC.

J. FREEMAN

Sto.

N. 63° W. - 62 P.

Stk.

N. 57° W. - 22 P.

Stk.

N. 50° W. - 21.6 P.

Sto.

N. 60° W. - 13.3 P.

Well No 2
Elev. - 916'

N. 47° 00' W. - 293.7
503'

S. 42° W. - 141.8 P.

S. 42° 00' W. - 404'

S. 66° W. - 16 P.

No 50

U.S. ROUTE

NOTE:

1/2 Oil & Gas Rights owned by Chas. Cheuvront Hrs. 1/2 Carl Edwards,
Power of Attorney - 44 Edwards St. - Fairmont, W. Va.
1/2 Oil & Gas Rights owned by Dotson Hrs. 1/2 Hazel Butler
1409 Buckhannon Pike - Nutter Fort, W. Va.

New Location ..
Drill Deeper
Abandonment

Company GARRETSON & EDWARDS
 Address HOMWOOD ADDN. FAIRMONT, W. VA.
 Farm CHAS. CHEUVRONT HRS.
 Tract _____ Acres 92.8 Lease No. _____
 Well (Farm) No. 2 Serial No. _____
 Elevation (Spirit Level) 916'
 Quadrangle WEST UNION SE
 County DODDRIDGE District WEST UNION
 Engineer JOHN W. HAMILTON
 Engineer's Registration No. 2274
 File No. _____ Drawing No. _____
 Date MAY 24, 1960 Scale 1" = 30 POLES

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP

FILE NO. 200-389

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

TOO CROWDED TO PLOT

6-6 94

Latitude 39° 20'

Longitude 80° 45'



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 4

Quadrangle Vadis

WELL RECORD

Permit No. DOD-389

Oil or Gas Well GAS
(KIND)

Company Garretson and Edwards
Address Homewood Addition, Fairmont, W. Va.
Farm Charles Chevrant Acres 92.3
Location (waters) Doe Run
Well No. 2 Elev. 863'
District WEST UNION County Doddridge
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by Charles Chevrant Heirs
Address Clarksburg, W. Va.
Drilling commenced May 1960
Drilling completed August 29, 1960
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume 1,900,000 Cu. Ft.
Rock Pressure 1050 lbs. 48 hrs.
Oil None bbls., 1st 24 hrs.
WELL ACIDIZED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
16			Kind of Packer _____
13			<u>Dry Shoe</u>
10	<u>25</u>	<u>25</u>	Size of <u>5 1/2</u>
8 1/4	<u>500</u>	<u>Full</u>	
6 5/8			Depth set <u>180 1/4</u>
5 3/8	<u>180 1/4</u>	<u>180 1/4</u>	
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED 5 SIZE 180 1/4 No. Ft. _____ Date _____
380' Cemented - 35 bags Cement

COAL WAS ENCOUNTERED AT No FEET _____ INCHES _____
FEET _____ INCHES _____ FEET _____ INCHES _____
FEET _____ INCHES _____ FEET _____ INCHES _____

WELL FRACTURED Well was running 300,000 Cu. Ft. at time of fracture. No measure of rock pressure before fracture. After fracture, well was running 1,900,000 Cu. Ft. at 1050 Rock Pressure

RESULT AFTER TREATMENT _____

ROCK PRESSURE AFTER TREATMENT We used an open hole fracture

Fresh Water _____ Feet _____ Salt Water _____ Feet _____

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Surface		Soft	0	30		30	
Red Clay	Red	Soft	30	50		20	
Red Clay	Red	Soft	50	63		13	
Clay-Sandstone		Soft	63	83		20	
Sandstone & Sandy Shale		Soft	83	119		36	
Sandy Shale		Soft	119	137		18	
Blue Shale		Soft	137	143		6	
Grey Shale		Soft	143	177		34	
Red Rock & Grey Shale		Med. Hard	177	227		50	
Red Rock	Red	Med. Hard	227	254		27	
Sandy Shale	Brown	Med. Hard	254	289		35	
Sandy Shale	Brown	Med. Hard	289	322		33	
Sandy Shale	Brown	Med. Hard	322	337		15	
Lime Stone		Hard	337	388		51	
Red Rock	Red	Hard	388	442		46	
Grey Shale	Grey	Hard	442	593		151	
Brown Shale	Brown	Hard	593	650		67	
Blue Shale	Blue	Hard	650	652		2	Hole caving bad between Blue and brown Shale
Grey Shale	Grey	Hard	652	677		21	
Sandy Lime	Pink	Hard	677	707		37	
Red Rock	Red	Hard	707	760		53	
Blue Mud	Blue	Hard	760	793		33	
Blue & Red Mud & Shale		Soft	793	834		41	
Red Rock	Red	Hard	834	865		31	
Sandy Shale	Blue	Hard	865	914		49	
Red Rock	Red	Hard	914	947		33	
Sandy Shale	Blue & En.	Hard	947	1028		91	Reduced to 6" at 1028'
Little Dunkard En. & Sandy Slate Bk.		Hard	1028	1112		84	

Formation	Color	Hard or Soft	Top 4	Bottom	Oil, Gas or Water	Depth Found	Remarks
Sand	Grey	Hard	1112	1156		44	
Sandy Shale	Grey	Hard	1156	1276		120	
Sand	White	Hard	1276	1291		15	
Slate	Black	Hard	1291	1304		13	
Sandy Shale	Grey	Hard	1304	1410		106	
Sand	White	Hard	1410	1464		54	
Shale	Grey	Hard	1464	1500		36	
Sand	Grey	Hard	1500	1533		33	
Shale	Grey	Hard	1533	1561		28	
Shale	Grey	Hard	1561	1618		58	
Sandy Shale	Grey	Hard	1618	1669		51	
Sand	White	Hard	1669	1674		5	
Shale	Grey	Hard	1674	1723		49	
Maxon Sand	Grey	Hard	1723	1779		56	Gas-Oil at 1730'
Sandy Shale	Grey	Hard	1779	1856		77	Cemented 5" Pipe
Broken Line		Hard	1856	1861		5	at 1804'
Big Lime	Grey	Hard	1861	1902		41	
Lime	Grey	Hard	1902	1941		39	
Sand	White	Hard	1941	1967		26	Pay Day

Drilled a pocket below pay and fractured the well - Pay was 300,000 before fracture. No Oil show. Used open hole fracture. Well was gauged by Equitable Gas Company at 1,900,000. Still no oil. Well cleaned itself in about a 24 hour period of frac sand and water.