

- New Location ..
- Drill Deeper
- Abandonment

Company **FERRELL L. PRIOR**

Address **700 Union Trust Bldg, Parkersburg, W. Va.**

Farm **John Knight's Heirs**

Tract _____ Acres **54.75** Lease No. _____

Well (Farm) No. **One, Two** Serial No. _____

Elevation (Spirit Level) **1083 No 1 - 1187 No 2**

Quadrangle **Centerpoint S WC**

County **Doddridge** District **Grant**

Engineer **W. S. [Signature]**

Engineer's Registration No. **1227**

File No. _____ Drawing No. _____

Date **Oct. 24, 1960** Scale **1" = 20 p.**

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP

FILE NO. **DOD - 488** No 1
DOD - 489 " 2

- + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
- Denotes one inch spaces on border line of original tracing.

6-6 99



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 2

Quadrangle Centerpoint

Permit No. DOD 488

WELL RECORD

Oil or Gas Well Gas
(KIND)

Company Ferrell L. Prior
Address 720 Union Trust Bldg. Parkersburg,
Farm John Knight's Heirs Acres 54.75
Location (waters) _____
Well No. 1 Elev. 1083
District Grant County Doddridge
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by John Knight's Heirs
Address Hillsborough, Calif.
Drilling commenced November 27, 1960
Drilling completed January 17, 1961
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ inch
Volume 150,000 Cu. Ft.
Rock Pressure 400 lbs. 24 hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED _____

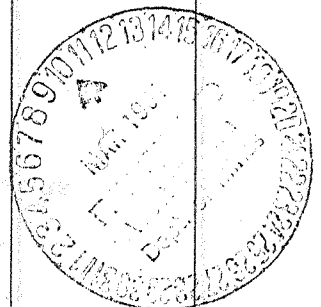
Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13	10'	10'	
10			Size of
8 1/4" 8"	257'		
7"	1013'	1013'	Depth set
5 7/8"	1850'		
3			Perf. top 1936
2	2050'	2050'	Perf. bottom 1957 1/4
Liners Used			Perf. top 1971
			Perf. bottom 1972 1/2

CASING CEMENTED 2" SIZE 2050 No. Ft. 1/18/61 Date
10 Sks. aquagel - 31 sks. cement
(LAWSON CEMENTING COMPANY)
COAL WAS ENCOUNTERED AT None FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES
_____ FEET _____ INCHES FEET _____ INCHES

WELL FRACTURED 300 bbls. water -- 100 sacks sand

RESULT AFTER TREATMENT 1,476,000
ROCK PRESSURE AFTER TREATMENT 500 lbs - 24 hours
Fresh Water yes Feet at 60 ft. _____ Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Drift			0	4			
Red Rock			4	50			
Green Shale			50	200			
Red Rock			200	215			
Grey Shale			215	275			
Slate & Shells			275	300			
Red Rock			300	315			
Lime			315	385			
Red Rock			385	412			
Lime			412	435			
Red Rock			435	440			
White Shale			440	590			
Lime			590	615			
White Shale			615	630			
Lime			630	650			
Slate & Shells			650	695			
Red Rock			695	725			
Slate & Shells			725	745			
Red Rock			745	750			
Slate & Shells			750	801			
Red Rock			801	879			
Slate & Shells			879	913			
Red Rock			913	985			
Grey Slate			985	1013			
Slate & Shells			1013	1085			
Lime			1085	1110			
Slate & Shells			1110	1184			
Lime			1184	1273			



Formation	Color	Hard or Soft	Top ²	Bottom	Oil, Gas or Water	Depth Found	Remarks
Slate & Shells			1273	1334			
Sand 1st salt			1334	1365	show oil		
Slate & Shells			1365	1475			
Sand 2nd salt			1475	1490	show oil/gas		
Slate & Shells			1490	1655			
Lime			1655	1728			
Sand (white) 3rd salt			1728	1749	show oil		
Lime			1749	1775			
Red Rock			1775	1785			
Lime			1785	1858			
Sand White			1858	1865	show oil		
Lime (brown) big			1865	1928			
Sand (Keener)			1928	1952			
Slate			1952	1955			
Sand			1955	2040	gas	1955-1960	
Shale			2040	2050			
T.D.			2050				

Date _____, 19____

APPROVED _____, Owner

By _____
(Title)