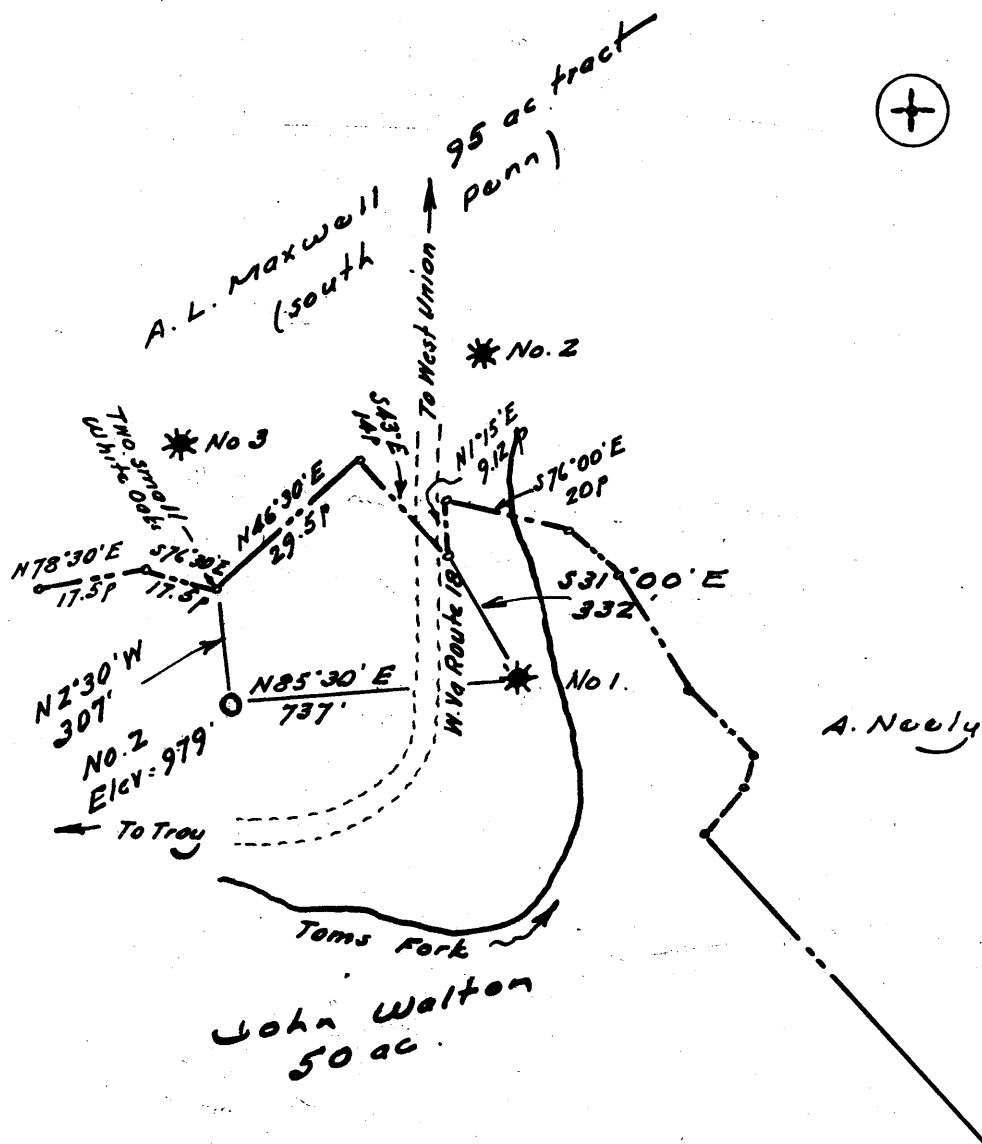


Latitude 39° 15'

Longitude 80° 40'



1.945
1.80

New Location
 Drill Deeper
 Abandonment

Company FERRELL L. PRIOR
 Address 100 Union Trust Bldg., Parkersburg, W. Va.
 Farm John Walton
 Tract _____ Acres 50 Lease No. _____
 Well (Farm) No. Two Serial No. _____
 Elevation (Spirit Level) 979' 901-K6-7.5 top
 Quadrangle Vadis NN
 County Doddridge District New Milton
 Engineer W. H. Hoyle
 Engineer's Registration No. 1227
 File No. _____ Drawing No. _____
 Date Nov. 1961 Scale 1" = 30P

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. Dad-686

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 8

Quadrangle Vadis

Permit No. DOD 582 686

WELL RECORD

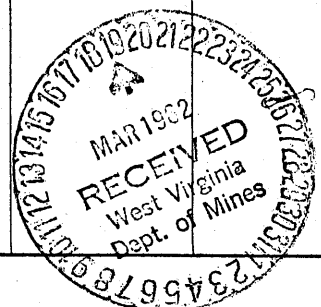
Oil or Gas Well Oil
(KIND)

Company <u>Ferrell L. Prior</u>	Casing and Tubing	Used in Drilling	Left in Well	Packers
Address <u>720 Union Trust Bldg. Parkersburg, W. Va.</u>				
Farm <u>John Walton</u> Acres <u>50</u>				
Location (waters) <u>Tom's Fork</u>	Size			
Well No. <u>Two</u> Elev. <u>1001 ft.</u>	<u>16</u>			Kind of Packer
District <u>New Milton</u> County <u>Doddridge</u>	<u>13</u>		<u>40'</u>	
The surface of tract is owned in fee by <u>John Walton</u>	<u>10</u>			Size of
<u>New Milton</u> Address <u>W. Va.</u>	<u>8 5/8</u>	<u>824'</u>		
Mineral rights are owned by <u>John Walton</u>	<u>7</u>	<u>1890'</u>		Depth set
<u>New Milton</u> Address <u>W. Va.</u>	<u>5 3/16</u>			
Drilling commenced <u>1-14-62</u>	<u>4 1/2</u>	<u>2073'</u>	<u>2073'</u>	Perf. top <u>1974</u>
Drilling completed <u>2-4-62</u>	<u>2</u>			Perf. bottom <u>1976</u>
Date Shot _____ From _____ To _____	Liners Used			Perf. top <u>1979</u>
With _____				Perf. bottom <u>1981</u>
Open Flow _____ /10ths Water in _____ Inch				
_____ /10ths Merc. in _____ Inch				
Volume <u>Not taken</u> Cu. Ft.	CASING CEMENTED <u>4 1/2</u> SIZE <u>2073'</u> No. Ft. <u>2-5-62</u> Date			
Rock Pressure <u>Not taken</u> lbs. _____ hrs.	<u>60</u> sks. cement, <u>6</u> sks. aquagel <u>LAWSON</u>			
Oil <u>show</u> bbls., 1st 24 hrs.	COAL WAS ENCOUNTERED AT <u>None</u> FEET _____ INCHES			
WELL ACIDIZED <u>400 gal. mca.</u>	_____ FEET _____ INCHES _____ FEET _____ INCHES			
	_____ FEET _____ INCHES _____ FEET _____ INCHES			

WELL FRACTURED 800 bbls. 50,000 lbs. sand
Well drilled with Cable Tool
RESULT AFTER TREATMENT 90 bbls. oil
ROCK PRESSURE AFTER TREATMENT 625 lbs. 24 hours
Fresh Water _____ Feet _____ Salt Water _____ Feet _____

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Sand & soil			0	5			
Shale			5	75			
Red rock			75	235			
Shale			235	280			
Sandy lime			280	320			
Shale			320	370			
Lime			370	390			
Sand			390	440			
Red rock			440	460			
Shale			460	660			
Red rock			660	710			
Sand			710	720			
Shale			720	805			
Lime			805	815			
Shale			815	890			

(over)



Formation	Color	Hard or Soft	Top δ	Bottom	Oil, Gas or Water	Depth Found	Remarks
Lime			890	925			
Shale			925	1165			
Sandy lime			1165	1220			
Shale			1220	1375			
Sand			1375	1400			
Sandy shale			1400	1560			
Shale			1560	1610			
Sand			1610	1630			
Shale			1630	1785			
Sand			1785	1815			
Shale			1815	1820			
Lime			1820	1875			
Sand			1875	1885			
Lime			1885	1915			
Sand			1915	1985	Oil & gas		
Sandy lime			1985	2025			
Sand			2025	2047	Oil & gas		
Shale			2047	2075			

Date March 17, 19 62

APPROVED _____, Owner

By _____ (Title)