



Company DEVONIAN GAS & OIL CO.
 2003 COMMONWEALTH BLDG.
 Address Pittsburg 23, PA.

Farm S.A. HURST JR.

Tract _____ Acres 69 Lease No. _____

Well (Farm) No. 5 Serial No. _____

Elevation (Spirit Level) 1024.3

Quadrangle VADIS NW

County Doddridge District New Milton

Engineer A.L. Marshall
 A.L. MARSHALL, SURVEYOR

Engineer's Registration No. 2492

File No. _____ Drawing No. _____

Date MAY 4, 1962 Scale 1" = 300'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. DOD-784

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Vadis

Quadrangle _____

Permit No. Dod-784

WELL RECORD

Oil or Gas Well Oil & Gas
(KIND)

Company Devonian Gas & Oil Company
Address 1112 Benedum Trees Building, Pgh. 22, Pa.
Farm Stokes Hurst, Jr. Acres 69
Location (waters) Tom's Fork
Well No. 5 Elev. 1024 Gr.
District New Milton County Doddridge
The surface of tract is owned in fee by S. A. Hurst, Jr. et ux. 102 Beech St. Address West Union, W. Va.
Mineral rights are owned by S. A. Hurst, Jr. et ux. same J. C. Dicks et ux. Address Petroleum, W. Va.

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
18			
10 3/4	20	20	Size of
8 3/4			
6 3/4			Depth set
5 x 5 1/2		2227	
3			Perf. top
2		2070	Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Drilling commenced 5-23-62
Drilling completed 6-11-62
Date ~~Perf.~~ Perf. 6-21-62 From 2146 To 2159 1/2
With 15-1" holes, 12-1" holes at 2103(4) & 2112(8)
Open Flow /10ths Water in _____ Inch
_____/10ths Merc. in _____ Inch
Volume _____ Cu. Ft.
Rock Pressure _____ lbs. _____ hrs.
Oil _____ bbls., 1st 24 hrs.
WELL ACIDIZED #1 6-22-62 500 MCA,
3000 gals reg.
WELL FRACTURED #1 6-22-62 53,000 gal,
48,000 # 10-20 sd.

CASING CEMENTED 5 1/2 SIZE 2227 No. Ft. 6-11-62 Date
Cementing data attached herewith
75 sks cement-6 aquagel-Halliburton
COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES
_____ FEET _____ INCHES
_____ FEET _____ INCHES

RESULT AFTER TREATMENT #1 - 35 BOPD #2 - 150 BOPD Gas Vol. ??
ROCK PRESSURE AFTER TREATMENT 550#
Fresh Water _____ Feet Salt Water _____ Feet

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Gravel	red	soft	0	20	Not able to identify water due to rotary mud in hole.		
Sand	grey-red	medium	20	70			
Shale	grey	soft	70	240			
Shale & sand	red-grey	soft	240	450			
Sand	tan	hard	450	590			
Shale	grey	soft	590	925			
Shale	black	medium	925	1160			
Shale	grey	soft	1160	1300			
Sand	clear	hard	1300	1360		None	
Shale & silt	silver	medium	1360	1480		None	
Sand	clear	hard	1500	1560		None	
Shale	dark grey	medium	1560	1620		None	
Sand	white	hard	1620	1660		None	
Shale, limey	grey	hard	1660	1736			
Sand	yellow	hard	1736	1815			
Shale	grey	soft	1815	1848			
Sand	lt. grey	medium	1848	1875			
Silt	silver	hard	1875	1930			
Sand	clear	hard	1930	1964	None		
Lime	brown	hard	- 1964	2020		Little Lime Blue Monday Big Lime Keener	
Sand	clear	hard	2020	2030			
Lime	tan	hard	- 2030	2082			
Sand	clear	hard	2082	2135	Oil & Gas		
Lime & sand	white	hard	2135	2172	Oil		
Shale	grey	soft	2172	2240			
T.D.				2240			

(over)

