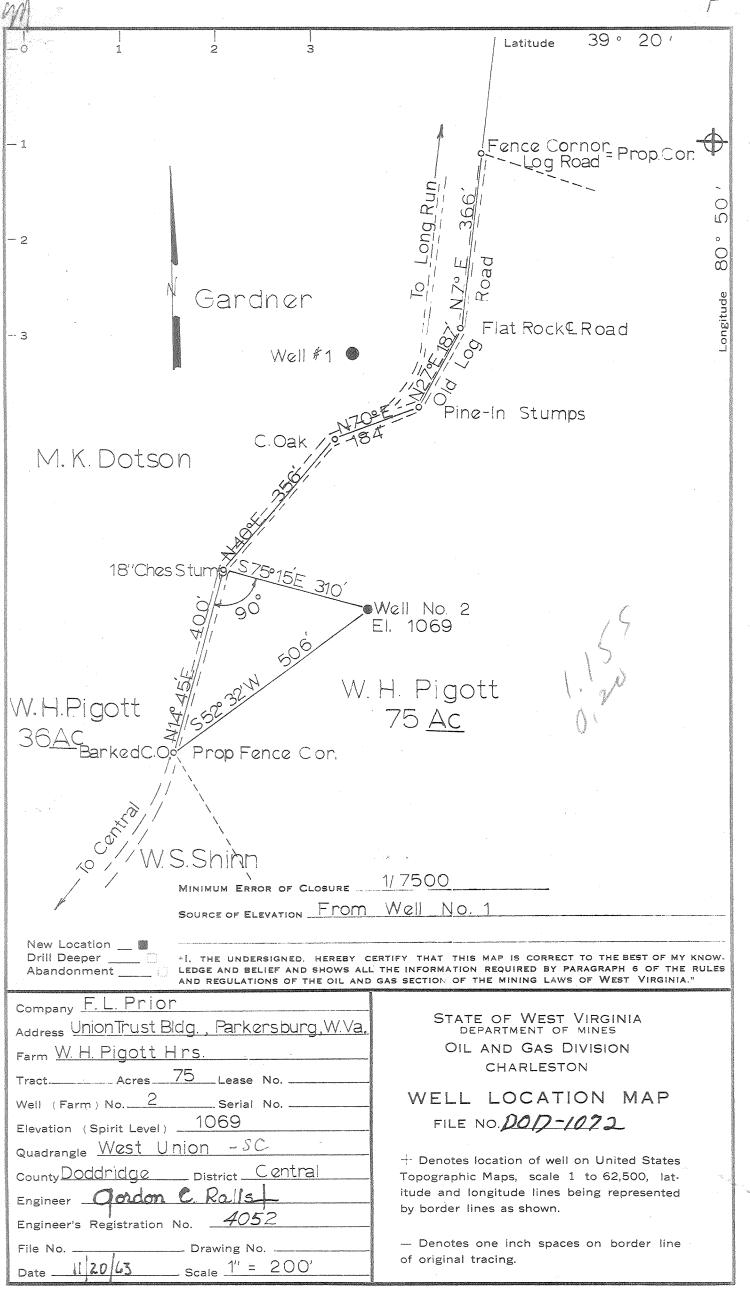
39 ° Latitude Fence Cornor Prop.Con - 1 50 - 2 Gardner Flat Rock & Road Well #1 0 M.K. Dotson 18''Ches Stun •Well No. W.H Pigott W.H.Pigott 75 Ac Prop Fence Cor. 1/7500 MINIMUM ERROR OF CLOSURE \_ From Well No. 1 SOURCE OF ELEVATION \_ HEREBY CERTIFY THAT THIS MAP IS CORRECT TO THE BEST OF MY KNOW. LEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY PARAGRAPH 6 OF THE RULES AND REGULATIONS OF THE OIL AND GAS SECTION OF THE MINING LAWS OF WEST VIRGINIA." A.A. Pursley, aba Purpley's Pulling & Well Service STATE OF WEST VIRGINIA
DEPARTMENT OF MINES OIL AND GAS DIVISION Farm W. H. Pigott Hrs CHARLESTON Acres 75 WELL LOCATION MAP ... Serial No. 1069 FILE NO. <u>DO/7-1072-P</u> Elevation (Spirit Level) -Quadrangle West Union + Denotes location of well on United States county Doddridge District Central Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented Engineer Ondon & Ralls by border lines as shown. Engineer's Registration No. - Denotes one inch spaces on border line File No. -Drawing No. of original tracing.  $_{Scale} 1'' = 200'$ Date 11 20/63 Stephens Blueprint and Supply Company - Parkersburg, W. Virginia





## DEPARTMENT OF MINES OIL AND GAS DIVISION

Quadrangle WEST UNION

Company PRIOR OIL COMPANY

Location (waters) long run

Drilling commenced 12/4/64

Drilling completed 4/1/64

Farm W. H. PIGOTT HEIRS Acres 75

District CENTRAL County DODDRIDGE The surface of tract is owned in fee by D. D. CHIPPS

Mineral rights are owned by D. D. CHIPPS, ET AL

Date Shot\_\_\_\_\_\_To\_\_\_\_To\_\_\_

/10ths Water in\_\_\_

\_\_/10ths Merc. in\_\_\_\_

Permit No. <u>D00-1072</u>

Well No. 2

With\_\_\_

Open Flow

Volume\_\_\_\_

## WELL RECORD

\_\_\_\_Elev\_ 1069\_

Rotary	
Spudder	
Cable Tools	
Storego	

Storage Oil or Gas Well GAS Left in Well Used in Packers Address 720 UNION TRUST BLDG. PARKERSBURG. W. VA. Drilling Size 16... Kind of Packer\_ 25 25 Size of\_ Address KALAMAZOO, MICHIGAN <u>850</u> 1870 Depth set\_ Address KALAMAZOO, MICH. 88786 43 2035 2035 Perf. top 1953 Perf. bottom\_\_\_ Liners Used Perf. top 1975 Perf. bottom\_\_\_\_ \_\_\_Inch \_\_Inch CASING CEMENTED 41 SIZE 2035 No. Ft. 12/26/63 Date \_\_\_\_Cu. Ft. 75 cement- 6 aquagel- Halliburton ZS. ES

Rock Pressure		lbs	hrs.	7 <u>5 comer</u>	<u>it- 6 aquage</u>	1- Hallibu	rton	
Oil			_bbls., 1st 24 hrs.	COAL WAS	ENCOUNTERED A	ATFEE	rinche:	
WELL ACIDIZE	D 250 GAL	3		FE	ETNO COAL	esFee	rinches	
*				FE	ETINCHI		rinches	
WELL FRACTU	RED 20,000							
RESULT AFTER	R TREATMEN	T 50 MCF						
ROCK PRESSUR	E AFTER TR	eatment 40	0#					
Fresh Water_N	ONE RECORDE	D Feet		Salt Water NONE RECORDED Feet				
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks	
urface	***************************************		0	94			THE CONTROL OF THE CO	
and			94	163				
and & shells	S .		163	247				
andy shale			247	376				
hale			376	448				
late & shell	ls		448	594		678	9100	
and			594	742		200	10/125	
late-shells			742	894				
iritty lime			894	1011		E WILL	1007 N	
hale			1011	1142	1857	E -C+	INED 3	
andy slate			1142	1294	1 / / 8	RE REU	Virginia 57	
and			1294	1426	1001	18 West	of Mines	
hale :			1426	1591	1 - 34.4	Debri		
andy shale			1591	1698		9/07/	-771700	
Sand	Same and the same		1698	1706		MAY NEGET DEPT.	770	
ihale			1706	1735				
and	•		1735	1761				
hale			1761	1857		•		
Lime			-1857	2014				
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