





DEPARTMENT OF MINES OIL AND GAS DIVISION 2

Permit NoD								(KIND)	
Company PENN	ZOIL COMPA	МА	- Committee Comm						
			g. W. Va.	Casing and Tubing	Used in Drilling	Left in Well	Packe	ers	
			of Toma Rui	n Size	- Laser-Accord				
		4		16			Kind of Pag	ker	
			ridge	13			Sind of Parison	îfar	
		-	levenger	10			Guide Sh	.08	
		Smithw	dlle W Ve	8 45/8"	186.63	186.63	Guide Sh Size 98" 51578"		
Mineral rights ar	e owned by N	le Bar Hornor	£ Co.,	65%			Denth set_		
Goff Buildi	ng	Address Clarks	burg, W. Va.	5 5.418 ½''	2147.27	2147.27	21185		
Drilling commend	ed July	4, 1964		3			2137v Perf. top		
_				2			Perf. bottor		
-)	Liners Used			Perf. top		
With							Perf. bottor	n	
			Inch	operation of the second of the					
. 7.	/10ths Merc.	in	Inch		MENTED 8 5/	84,77 125	N. 7/5/	64 -	
Volume Show O	mly (Drill	ed w/Rotary)	Cu. Ft.	CASING CEN			_No. Ft_//_2/ 7/16		
			hrs.	-					
Oil			_bbls., 1st 24 hrs.		ENCOUNTERE				
WELL ACIDIZE	D			FE	ETIN	CHES	_FEET	INCHES	
				FEE	ETIN	CHES	_FEET	INCHES	
			300						
Formation	Hard on		Тор	Bottom	Oil, Gas or Water	Depti	n Re	Remarks	
				adaminina androno antrono antro					
grandia (m. 19. julia). Barrana									
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		SEE ATT	ACHED SHEET	FOR FORMATIC		3112342			
jorga († 1915) 1941 - Jack Holl 1960 - Gaster V. 1960 - Gaster V.		SEE ATT	ACHED SHEET	POR FORMATIO		D3112343			
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		SEE ATT	ACHED SHEET	POR FORMATIO		SEP 1962 RECEIVE West Virginia of Mines R618119			
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Shala & Red							SSANIJUSTINISPOJENSKAPILARINA		energia de la companya de la company		
Rock	0	10									
Shala		45									
Sand	45	90								-	•
Sandy Shale							***************************************	, says			
& Red Rock	90	175									
Sand	175	255	185								
Shale & Red			·								
Rock	255	330								** 3.63 ****	
Sandy Shale	330	455									
Sand & Shale	455	575									
Sandy Shale	575	695								•	
Red Shale	· 695	940				·					
Shale & Sand	940	1060									
Sandy Shale	1060	1300	34.1					1			
Red Shale	1300	1370	(1.1%) (1.4%) (1.4%) (1.4%) (1.4%)				•				
Sandy Shale	1370	1630									
Sand Lime &					Ti				·	1	
Shale	1.630	1.850									
Shale & Line	1850	1894	,	•	+						
Little Lime	-1894	1916	······································		$\dagger \dagger$		-	† – – †			1
Blue Monday	1916	1930			Hi						
Pencil Cave	1930	1943			+11-						
Big Lime	- 1943	1998			Th			Language Control of the Control of t			
Big Injun	1998	2080			$\dagger \parallel$			 -			
Oil & Gas	2075	2078		Show	$+\parallel$			 			
Slate & Shells	2080	2137			tir	-			 	1	
54 Casing	100 GM		~~~		+ -			 	-		
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Dite (1841) (1848) On the Date

APPROVED PENNZOIL COMPANY

By______George W. Wilsman, (Title) Manager Land-Lease Records Department

September 3 , 19 64°

-Nov-95 wv Division of invironmental Protection

JUN 0 4 1996

STATE OF WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION SECTION OF OIL AND GAS

Permitting AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAWPP'S	HOULD BE	IN TRIE	PLICATE,	one	сору	mailed	to the I	Divisio	n, one
copy to be copies if	retained	by the	Well Ope	rator	and	the t	hird cor	ov (and	extra
respective	addresses.		DC MGIICG		cacii	COGI	operace) Lat	Cilett

respective	addresses.				beracor ,	ac client
Farm name:	CLEVENGER,	CHARLES	Operator	Well No.:A	LBRT PEAR	CY#16
LOCATION:	District: Latitude:	NEW MILTON 5800 Feet	uadrangle: N C South of 39 West of 80	ounty: DODD Deg. 12 Mi	n. 30 Sec.	•
Well Type:	OIL /	GAS				
Company: (lowser Well -3 Box 27A slem, WU 2	Service, luc	Coal O or Own	peratorer	NA	
Agent:	John Clow	ser	Coal O or Own	perator Λ	/A	W
Permit Issu	ed: 11/01/9	5	Of Own	e:		
COME OF ME	ST VIRGINIA		FFIDAVIT			· .
) oddridge	ss:				
first duly in the wor the above and fillin Gas Inspec commenced the well w TY Cel CMT Freepoint Gel CMT Gel CMT	rk of plugging named well ag the above stor representation the ras plugged representation of the representatio	rding to law ag and filli operator, well, and senting the 22 d and filled FROM 2130' 1998' 1888 190' 590' 236' 136' 50'	depose and ng oil and g and particip Mile Una Director, ay of Mac in the following 1888 and 1	as wells an ated in the levels of that	d were employed work of said wo said wo ner: OVED 1	ployed by plugging il and ork was
and th	at the worlday of M		ng and filli , 19 <u>96</u> .	ng said wel	I was com	pleted of
And furthur	deponents		_ Kan	all E K	dolle	
COMME SCAL NOTARY STATE OF WES DENISE L. ROUTE 4, BC	TVIRGINIA EVANS DX 623-A	fore me this $\frac{5/3/200}{}$, , ,	of Notar	y Public	, 19 <u>96</u>
CLARKSBURG, My Commission Expl		nd Gas Inspe	ctor: Alik	Chrolan	och.	7 - 1996