



Company GEORGE W. MOSES
 Address P.O. Box 309, Clarksburg, West Va.
 Farm Lewis Maxwell's Heirs
 Tract _____ Acres 904 Lease No. _____
 Well (Farm) No. 11 Serial No. _____
 Elevation (Spirit Level) 964'
 Quadrangle West Union SE
 County Doddridge District Central
 Engineer W. Street J.
 Engineer's Registration No. 1227
 File No. _____ Drawing No. _____
 Date July 25, 1965 Scale 1" = 500'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON
WELL LOCATION MAP
 FILE NO. DOD-1294
 + Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION

Rotary
Spudder
Cable Tools
Storage

9-29-65

Quadrangle _____
Permit No. DOD-1284 ✓

WELL RECORD

Oil or Gas Well GAS
(KIND)

Company George W. Moses
Address Box 309, Clarksburg, W. Va.
Farm Lewis Maxwell Acres 904
Location (waters) _____
Well No. 11 Elev. 964
District Central County Doddridge
The surface of tract is owned in fee by _____
Address _____
Mineral rights are owned by Lewis Maxwell Estate
Box 1508 Address Clarksburg, W. Va.
Drilling commenced 7-30-65
Drilling completed 8-7-65
Date Shot _____ From _____ To _____
With _____
Open Flow _____ /10ths Water in _____ Inch
_____ /10ths Merc. in _____ Inch
Volume Unknown Cu. Ft.
Rock Pressure Unknown lbs. hrs.
Oil _____ bbls. 1st 24 hrs.
WELL ACIDIZED (DETAILS) _____
WELL FRACTURED (DETAILS) 750 Bbl. Water, 38000% Sand, 1000 gal. acid
RESULT AFTER TREATMENT (Initial open Flow or bbls.) 850,000 Cu ft per day
ROCK PRESSURE AFTER TREATMENT 380 HOURS 24
Fresh Water _____ Feet Salt Water _____ Feet
Producing Sand Injun Sand Depth 1981 to 2060

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13			
10			Size of
8 3/4	42	42	
6 3/4			Depth set
5 3/16			
4 1/2	2125	2125	
3			Perf. top <u>2014-18</u>
2			Perf. bottom
Liners Used			Perf. top <u>2044-52</u>
			Perf. bottom

Attach copy of cementing record.
CASING CEMENTED 4-1/2 SIZE 300 No. Ft. 8-7-65 Date
Amount of cement used (bags) Bulk (75 cu ft)
Name of Service Co. HALLIBURTON
COAL WAS ENCOUNTERED AT None FEET INCHES
FEET INCHES FEET INCHES
FEET INCHES FEET INCHES

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Drilled With Rotary			0	1660			
Shale			1660	1680			
3rd Salt Sand			1680	1730			
Sandy Shale			1730	1774			
Shaley Sand			1774	1800			
Liney Shale, Interbedded Sand			1800	1877			
Little Lime			1877	1905			
Pencil Cave			1905	1914			
Liney Shale			1914	1921			
Big Line			1921	1981			
Big Injun			1981	2060			
Shale			2060	2125			
Total Depth			2125				

