



- Fracture....
- Redrill.....
- New Location.
- Drill Deeper.....
- Abandonment.....

Source of Elevation ROAD FORKS ; EL. 882'

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

Minimum accuracy, one part in 200

Company <u>EQUITABLE GAS CO. W.Va. Div.</u>	
Address <u>PITTSBURGH 19, PA.</u>	
Farm <u>F.L. LODGE</u>	
Tract	Acres <u>290</u> Lease No. <u>7437</u>
Well (Farm) No.	Serial No. <u>P-6214</u>
Elevation (Spirit Level) <u>1080.6'</u>	
Quadrangle <u>HOLBROOK NE 1/4 EC</u>	
County <u>DODDRIDGE</u> District <u>COVE</u>	
Engineer <u>Jamett Hoffman</u>	
Engineer's Registration No. <u>1084</u>	
File No. <u>212/120</u>	Drawing No.
Date <u>3-9-67</u>	Scale <u>1" = 500'</u>

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP
FILE NO. DOD-1452

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing.

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6-6-133

RDM



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
WELL RECORD

Rotary
Spudder
Cable Tools
Storage
Oil or Gas Well *gas shown*
(KIND)

Quadrangle **Holbrook NE 4.3-4**

Permit No. **DOD-1452**

Company **Equitable Gas Company**
Address **420 Boulevard of the Allies, Pgh., Pa. 15219**
Farm **F. L. Lodge** Acres **280**
Location (waters) **Holbrook NE 4.3-4**
Well No. **P-6214** Elev **1080.6**
District **Cove** County **Doddridge**
The surface of tract is owned in fee by **Nettie Leeson**
Atty. in fact Address **Auburn, W. Va.**
Mineral rights are owned by **K. B. Jack, Atty. in fact**
& others, Pennsboro Address **W. Va. 26415**
Drilling commenced **4-13-67**
Drilling completed **6-29-67**
Date Shot From To
With
Open Flow /10ths Water in Inch
/10ths Merc. in Inch
Volume Cu. Ft.
Rock Pressure lbs. hrs.
Oil bbls., 1st 24 hrs.
WELL ACIDIZED (DETAILS)
WELL FRACTURED (DETAILS) **6-27-67**
RESULT AFTER TREATMENT (Initial open Flow or bbls.) **319 Bbls. - 24 Hrs.**
ROCK PRESSURE AFTER TREATMENT HOURS
Fresh Water Feet Salt Water Feet
Producing Sand **Big Injun** Depth **1990-94**

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Sand			335	392			
Big Dunkard	Sand		878	896			
Big Dunkard	Sand		907	914			
Gas Sand			1008	1020			
Gas Sand			1038	1068			
Gas Sand			1087	1112			
Salt Sand			1176	1215			
Salt Sand			1257	1296			
Salt Sand			1364	1394			
Salt Sand			1490	1550			
Salt Sand			1584	1604			
Maxten Sand			1681	1730	Gas	1720-28	Temperature
Little Lime			1788	1802			
Little Lime			1818	1838			
Big Lime			1849	1906			
Big Injun Sand			1908	2002	Gas	1926-42	Temperature
				2027	Gas & Oil	1990-94	Temperature
Drilled to				1995			
Cal Seal to				1995			
Completed Total Depth				1995			

NOTE: Log shown from Gamma Ray Survey
6-5/8" cemented from 1860' to 1600'
5-3/16" cemented from 1969' to 1750'

