



Minimum Error of Closure 1 in 200  
 Source of Elevation Elev of road at Wick Run = 818

- Fracture.....
- New Location.....
- Drill Deeper.....
- Abandonment.....

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

Signed: [Signature]  
 Squares: N E W

Map No. \_\_\_\_\_

Company Spencer - Jackson Gas Co.  
 Address P.O. Box 351, Clarksburg, W. Va.  
 Farm J. A. Polon  
 Tract \_\_\_\_\_ Acres 14.5 Lease No. \_\_\_\_\_  
 Well (Farm) No. One Serial No. 1227  
 Elevation (Spirit Level) 941  
 Quadrangle Centerpoint SW  
 County Doddridge District New Milton  
 Engineer [Signature]  
 Engineer's Registration No. 1227  
 File No. \_\_\_\_\_ Drawing No. \_\_\_\_\_  
 Date May 27, 1971 Scale 1" = 100' = 16.5'

STATE OF WEST VIRGINIA  
 DEPARTMENT OF MINES  
 OIL AND GAS DIVISION  
 CHARLESTON

**WELL LOCATION MAP**

FILE NO. DOD-1621 282

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



1971

STATE OF WEST VIRGINIA  
DEPARTMENT OF MINES  
OIL AND GAS DIVISION

- Rotary
- Spudder
- Cable Tools
- Storage

2

WELL RECORD

Oil or Gas Well Gas (KIND)

Quadrangle  
Permit No. DODD- 1621

Company Spencer-Jackson Gas Company  
Address P. O. Box 351, Clarksburg, W. Va.  
Farm J. A. Polan Acres 14 1/2  
Location (waters) Eibes Camp Run  
Well No. One - Serial #2 Elev. 941  
District New Milton County Doddridge  
The surface of tract is owned in fee by William D. Polan

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13	12'	12'	
10	184'	184'	Size of
8 1/4	882'	None	Depth set
6 5/8			
5 3/16	1815'	1815'	
4 1/2			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Mineral rights are owned by O. J. Polan, et al.  
Salem, W. Va. Address  
Drilling commenced June 15, 1971  
Drilling completed August 15, 1971  
Date Shot From To

With  
Open Flow /10ths Water in Inch  
/10ths Merc. in Inch  
Volume Cu. Ft.  
Rock Pressure lbs. hrs.  
Oil bbls., 1st 24 hrs.

Attach copy of cementing record.  
CASING CEMENTED 10" SIZE 184' No. 7-9-71 Date  
Amount of cement used (bags) 60  
Name of Service Co. Garatan Service  
COAL WAS ENCOUNTERED AT FEET INCHES  
FEET INCHES FEET INCHES  
FEET INCHES FEET INCHES

WELL ACIDIZED (DETAILS)  
WELL FRACTURED (DETAILS) 700 Bbls. Water

4" Pipe Cemented - 80 Bgs. Cement  
1815' to 1400' Garatan Service  
RESULT AFTER TREATMENT (Initial open Flow or bbls.) 14/10 W - 2" - 158,000 Mcf  
ROCK PRESSURE AFTER TREATMENT 60# HOURS 24 Hrs.

Fresh Water Feet Salt Water Feet  
Producing Sand Big Injun Depth 1740

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Clay			0	10	Water 2 1/2 Bailers Per Hr.		
Clay	Red Rock		10	30			
Clay			30	60			
Slate & Lime Shells			60	90			
Lime	W	Hard	90	120			
Lime	Broken	Medium	120	140			
Red Rock		Soft	140	155			
Slate & Broken Lime			155	160			
Sand	Hard	White	160	195			
Lime & Slate		Med.	195	364			
Slate	Gray	Med.	364	370			
Lime	White	Hard	370	448			
Red Rock	Red	Med.	448	460			
Lime	white	Hard	460	500			
Red Rock	Red	Med.	500	515			
Lime	White	Hard	515	532			
Broken Lime W.		Hard	532	620	Gas at 688 - 691		
Slate	Gray	Med.	620	645	Water 700' - 1 Bailer Pr. Hr.		
Lime	White	Hard	645	780	" 910' - 2 1/2 " " "		
Slate	Gray	Med.	780	830			
Gritty Lime W.		Hard	830	1000			
Sand	white	Hard	1000	1040			
Slate	Black	Soft	1040	1045			
Lime		Hard	1045	1155			
Sand	White	Hard	1155	1300			
Slate			1300	1310			
Lime			1310	1340			
Slate	Black	Soft	1340	1347			

Formation	Color	Hard or Soft	Top <sup>2</sup>	Bottom	Oil, Gas or Water	Depth Found	Remarks
Lime			1347	1377			
Sand	White	Hard	1377	1420			
Slate & Shells	B.	Hard	1420	1515			
Lime	White	H & S	1515	1573			
Rock	Pink	Soft	1573	1578			
Lime			1578	1600			
Broken Lime	G.	Med.	1600	1616			
Little Lime	B.	Hard	1616	1640			
Pencil Cave	B.	Med.	1640	1645			
Blue Monday	W.	Hard	1645	1675			
Big Lime	W.	<del>Hard</del> S.	1675	1720			
Injun	W.	Hard	1720	1790			Gas at 1740 - 24/10 W. 2"
Slate			1790	1804			Test after fracture 14/10 W. 2"
F. D.				1804			Rock Pressure 60# - 24 Hrs.

Date December 3, 19 71

APPROVED Spencer-Jackson Gas Co., Owner

By [Signature]

(Title)