

#### west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

May 18, 2015

#### WELL WORK PLUGGING PERMIT

#### Plugging

This permit, API Well Number: 47-1701626, issued to EMAX OIL COMPANY, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalities being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.

James Martin

Operator's Well No: 1

Farm Name: McMILLAN, CLYDE S.

API Well Number: 47-1701626 Permit Type: Plugging

Date Issued: 05/18/2015

### **PERMIT CONDITIONS**

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

#### CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.

V-4B ∋v. 2/01

CK# 8653 10000

1) Date April 15	20 15
2) Operator's	19
Well No. Clyde McMillan No.	
31 APT WALL NO 47-017	- 01626

#### STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

	APPLICATION FOR	R A PERMIT TO PLUG AND ABANDON
1)	Well Type: Oil/ Gas X /	/ Liquid injection/ Waste disposal/
	(If "Gas, Production X	or Underground storage) Deep/ Shallow X
5)	Location: Elevation 1043	Watershed Glade Run
	District Grant	County Doddridge Quadrangle Centerpoint
5)	Well Operator Emax Oil Company	7) Designated Agent John T. Haskins
21	Address PO Box 907	Address PO Box 907
	Jane Lew, WV 26378	Jane Lew, WV 26378
3)	Oil and Gas Inspector to be notif	
	Name Douglas Newlon	Name R. L. Wharton Enterprises, Ltd.
	Address 4060 Dutchman Road	Address 261 Shiloh Lane
	Macfarlan, WV 26148	Buckhannon, WV 26201
-		
))	Work Order: The work order for t	the manner of plugging this well is as follows:
	Mobilize equipment and rig up.	
	Space all plugs with 6% gel. Plugs w	vill be type 1 cement
		of well from TD of 2098' to 1898'.
	Allow cement to set up overnigh	nt. Tag plug next day prior to proceeding.
	100' cement plug from 1600' to	1500' at estimated free point of 4 1/2 casing.
	125' cement plug from 975' to 1	100' at elevation.
27	195 coment plug at 275' to 456	100' at elevation.  face above and below bottom of 8 5/8 casing.
	1 <del>00' cement plug at 100' to 0' surfac</del> e.	Erect monument with API number and date of pluggin
_		
ıt-	fication must be given to the dist	rict oil and gas inspector 24 hours before permitt
r	can commence.	Thet off and gas inspector 24 hours before permitt
r	order approved by inspector	malas Newlow Date 5052973095
		05/22/2015

X

Form OG-10

Company ...

Location (waters) ......



Company Warren Drilling Company
1215 United Founders Tower
Address Oklahoma City, Oklahoma 73112

Farm.....Clyde S. McMillan Acres 75

Well No. #1 Blev. 1043 District Grant County Doddridge The surface of tract is owned in fee by Cecil McMillan....

Mineral rights are owned by Clyde S. McMillan Route 2 AddressWest Union, W.Va. 

Drilling completed 7-24-71 Date Shot...... From..... To......

\_\_\_\_\_\_/10ths Merc. in\_\_\_\_\_\_Inch

Rock Pressure 485 lbs 52 hrs.

WELL ACIDIZED (DETAILS).....

AddresWest Union, W. Va

/10ths Water in......Inch

516,000 Cu. Ft.

.....bbls., 1st 24 hrs.



OIL AND GAS WELLS DIVISION



Storage

STATE OF WEST VIRGINIA OIL & GAS DIVISION DEPARTMENT OF MDEPT. OF MIN

П

Oil or Gas Well.

Gas

Quadrangle Centerpoint

**WELL RECORD** Permit No. DOD-1626

> Casing and Tubing Used in Drilling Packers Siza Kind of Packer ....

Denth set Perf. top... Perf. bottom 1993 Perf. top..... Liners Lised

Perf. bottom... Attach copy of cementing record. CASING CEMENTED 42" SIZE 923 No. F-7-20-71 Date Amount of cement used (bags).....80 Dowell. Name of Service Co..... COAL WAS ENCOUNTERED AT.\_\_\_\_\_INCHES FEET INCHES FEET INCHES FEET INCHES FEET

WELL FRACTURED (DETAILS) 750 bbls. of water with 32,000 lbs. of sand ROCK PRESSURE AFTER TREATMENT 485 HOURS 52 Fresh Water 80 Feet Salt Water

reducing Sand			***************************************			987 - 199	······
Formation C	olor	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks
Sand Slate Red rock Sand Slate Lime Red rock Slate Slate & shel Red rock Sand Lime Slate Sand Lime Slate Sand Red rock Lime Lime & shell Sand Slate	ls	Soft	0 40 90 130 180 220 275 320 380 470 550 675 750 820 910 980 1030	40 180 180 270 180 270 380 4750 6750 980 1090	or Water	Depth	Remarks
Slate & shel Lime Red rock Sand Slate Red rock Sand Lime Slate	ls	•.	1090 1160 1240 1320 1405 1500 1560 1610	1160 1240 1320 1405 1500 1560 1610 1670 1730			05/22/201

Pormation	Color	Rard or Soft	Tep /	Bottom	Oil, Gan or Water	Depth Found	Remarks
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					. 4 -		05/22/2015

APPROVED John R. Waven

By amsa & Scott, agt.

WW-4A Revised 6-07

1) Date:	04/15/2015	
2) Operator	's Well Number	
Clyde McMillan No	.1	

3) API Well No.: 47 -

017 - 01626

## STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

(a) Name	Philip M. and Sheila C. M		Name		
Address	54 McMillan Farm Road	V waited	Address		
	West Union, WV 26456		200000 0.44 00 000		
(b) Name			(b) Coal O	wner(s) with Declaration	1
Address			Name	None	
			Address		
(c) Name			Name		
Address			Address		
Address			— Address	•	
Inspector	Douglas Newlon		(c) Coal Le	essee with Declaration	
Address	4060 Dutchman Road		Name	None of Declaration	
	Macfarlan, WV 26148		Address		
Telephone	(304) 932-8049				
(1919) 1919 <b>*</b> 400 (1919) 1900	***				
well (2) The	its and the plugging work plat (surveyor's map) sho	order; and wing the well locati ats is that you have ri	on on Form WW-6.	h sets out the parties involved	the instructions on the reverses side
well (2) The The reason However, Take notic accompany Protection, the Applic	its and the plugging work plat (surveyor's map) sho is you received these documer you are not required to take are that under Chapter 22-6 of ying documents for a permit to with respect to the well at the	c order; and wing the well locati ats is that you have right by action at all. the West Virginia Coo to plug and abandon a the location described on mailed by registered	ghts regarding the appli de, the undersigned well well with the Chief of to the attached Applicat for certified mail or de	ication which are summarized in t I operator proposes to file or has fi the Office of Oil and Gas, West Virtion and depicted on the attached I	
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Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at <a href="mailto:depprivacyoffier@wv.gov">depprivacyoffier@wv.gov</a>.

OFFICIAL SEA ODMINISTROPH OF WEST WYGEN DALE LEE FRORME IN STEWNEY DR BLOWN WY LEST

#### SURFACE OWNER WAIVER

Operator's Well Number

47-017-01626

#### INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

## NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

<u>Time Limits and methods for filing comments.</u> The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources:
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

#### VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no o	objection to the planned wo	ork described in these	materials, and I have no
objection to a permit being issued on tho	se materials.		
FOR EXECUTION BY A NATURAL PE	RSON	FOR EXECUTION	N BY A CORPORATION,
ETC.			N BY A CORPORATION,
While husball	Date 3/26/15 Name		office of 7 2015
Signature	By		NPR I
۸۸	3/26/15 Its	Yr	Date
Sheila McMillan	3/26/13	Signature	05/22/2015

WW-9 Rev. 05/10

#### STATE OF WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

Page .		of
API NUMBER 47	017	01626
Operator's Well No	MCMII	LLAN NO. 1

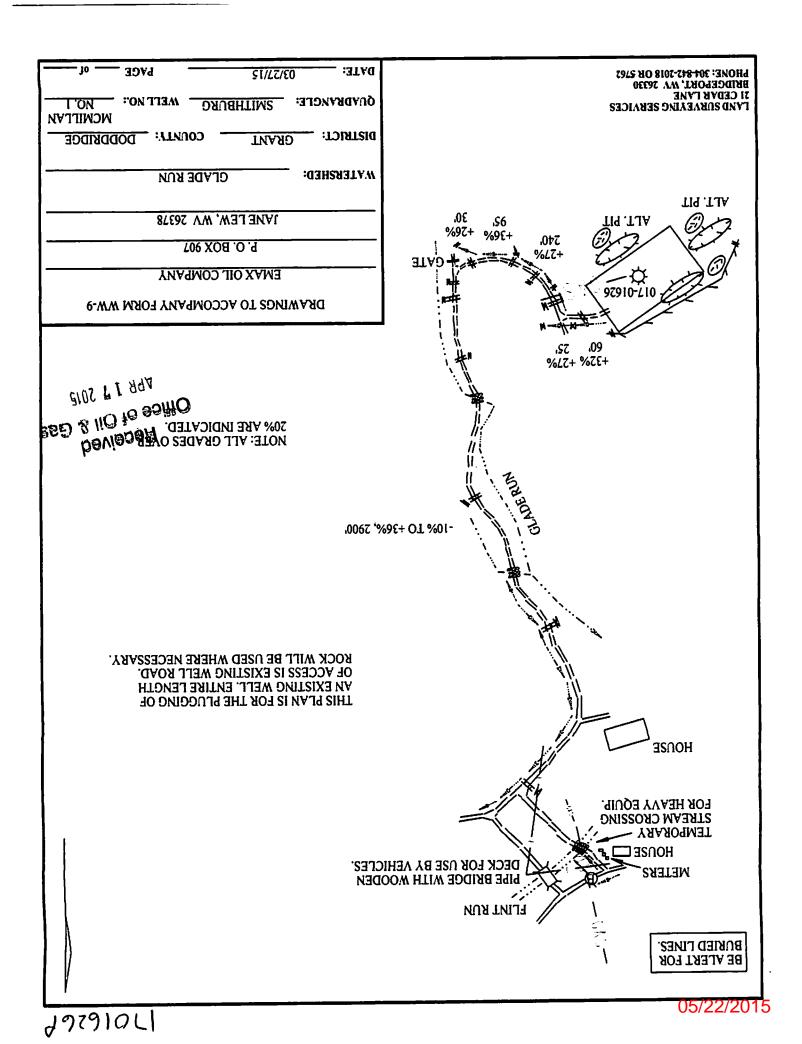
## CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

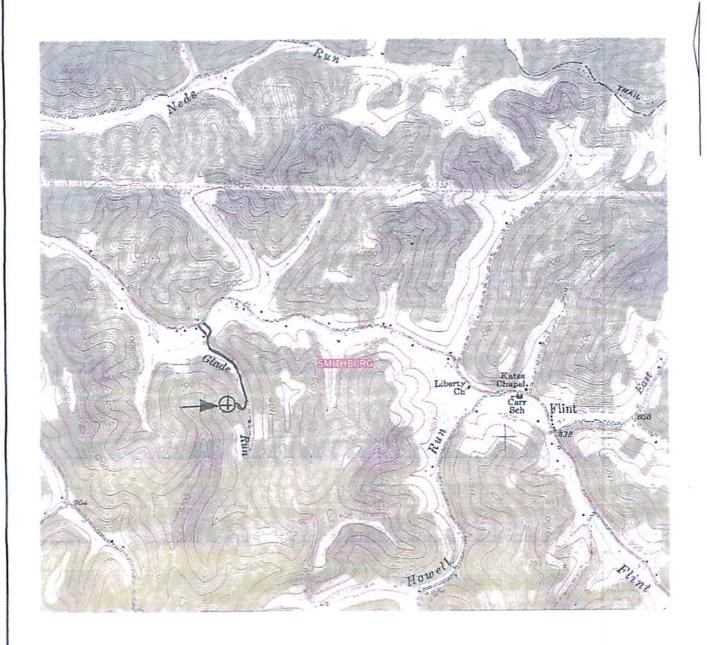
Watershed GLADE RUN Quadrangle SMITHBURG  Elevation 1005.52* County DODDRIDGE District GRANT  Description of anticipated Pit Waste:  FLUIDS ASSOCIATED WITH THE PLUGGING OF EXISTING GAS WELLS  Do you anticipate using more than 5.000 bbbs of water to complete the proposed well work? Yes No X  Will a synthetic liner be used in the pit? YES If so, what ml.? 40. 2.0 ptl.  Proposed Disposal Method For Treated Pit Wastes:  X Land Application  Underground Injection (UIC Permit Number  Reuse (at API Number  Off Site Disposal (Supply for WW-9 for disposal location)  Other (Explain)  Drilling medium anticipated for this well? Air, freshwater, oil based, etc.  If oil based, what type? Synthetic, petroleum, etc.  NONE  Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc.  LIFE to pit and plan to solidify what medium will be used? Cement, lime, sawdust  Landfill or offsite permit number?  I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMITTED TO Sisted on August 1, 2005, by the Office of Oil and Gas of the West Virginia Division of Environmental Protection. I understand that the provisions of the permit are enforceable by law, Violations of any term or condition of the general and/or other applicable law or regulation can lead to enforcement action.  Lertify under penalty of law that I have personally examined and an familiar with the information of the general and/or other and all attachments thereto and that hased on my inquiry of those individuals immediate personable for obtaining the information, I believe that the information is true, accurate, and complete, I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.  Company Official (Typed Name)  JOHN HASKINS  DESIGNATED AGENT  Notery Public Canada and South Falsen.  Notery Public Canada and South Falsen.  Notery Public Canada and South Falsen.	Operator NameEN	MAX OIL COMPA	NY		OP CODE	307743	
Elevation 1005.52' County DODDRIDGE District GRANT  Description of anticipated Pit Waste: FLUIDS ASSOCIATED WITH THE PLUGGING OF EXISTING GAS WELLS  Do you anticipate using more than 5.000 bbls of water to complete the proposed well work? Ves No X  Will a synthetic liner be used in the pit? YES If so, what ml.? 100 Pot 1.  Proposed Disposal Method For Treated Pit Wastes:  X Land Application Underground Injection (UIC Permit Number Reuse (at API Number Off Site Disposal (Supply for WW-9 for disposal location)  Other (Explain)  Drilling medium anticipated for his well? Air, freshwater, oil based, etc. NOT OIL BASED  Additives to be used?  NONE  If oil based, what type? Synthetic, petroleum, etc. NONE  It leave in pit, landfill, removed offsite, etc.  LEAVE IN PIT  If left in pit and plan to solidify what medium will be used? Cement, lime, sawdust Landfill or offsite permit number?  I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT OF Sissued on August 1, 2005, but the office of Oil and Gas of the West Virginia Division of Environmental Protection. I permit are afforced be blaw. Violations of any term or condition of the general conditions of the permit are afforced be blaw. Violations of any term or condition of the general conditions of the permit are afforced by the Notlations of any term or condition of the general conditions of the general cond							
Do you anticipate using more than 5,000 bbls of water to complete the proposed well work?  Will a synthetic liner be used in the pit?  YES  If so, what ml.?  YES  If so, wlat ml.?  YE							
Will a synthetic liner be used in the pit?  YES  If so, what ml.?  If so, what ml.?  YES  If so, what ml.?  If so,	Description of anticipated Pit Wa	nste:	FLUIDS ASSOCIATE	ED WITH THE PL	UGGING OF E	XISTING GAS WEI	LLS
Land Application   Underground Injection (UIC Permit Number   Reuse (at API Number   Off Site Disposal (Supply for WW-9 for disposal location)	Do you anticipate using more tha	n 5,000 bbls of water	to complete the proposed	well work?	Yes	No X	
Land Application  Underground Injection (UIC Permit Number  Reuse (at API Number	Will a synthetic liner be used in t	the pit?	YES	- If so, what ml.?	10 20	mi,	
Underground Injection (UIC Permit Number  Reuse (at API Number  Off Site Disposal (Supply for WW-9 for disposal location)  Other (Explain)  Drilling medium anticipated for this well? Air, freshwater, oil based, etc.  If oil based, what type? Synthetic, petroleum, etc.  NOT OIL BASED  Additives to be used?  NONE  Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc.  If left in pit and plan to solidify what medium will be used? Cement, lime, sawdust  Landfill or offsite permit number?  I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMITSIANONE  I certify that I understand and agree to the West Virginia Division of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general and/or other applicable law or regulation can lead to enforcement action.  I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. and waver that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.  Company Official (Typed Name)  DESIGNATED AGENT  Subscribed and sworn before me this  Aday of April , 20 15	Proposed Disposal Method For	Γreated Pit Wastes:					
Off Site Disposal (Supply for WW-9 for disposal location)  Other (Explain)  Other (Explain)  Drilling medium anticipated for this well? Air, freshwater, oil based, etc.  If oil based, what type? Synthetic, petroleum, etc.  NONE  Additives to be used?  NONE  Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc.  If left in pit and plan to solidify what medium will be used? Cement, lime, sawdust Landfill or offsite permit number?  I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMITTEDING  issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Division of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general action.  I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information, is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.  Company Official (Typed Name)  DESIGNATED AGENT  Subscribed and sworn before me this  DESIGNATED AGENT		Underground Inje					
If oil based, what type? Synthetic, petroleum, etc		Off Site Disposal (	Supply for WW-9 for disp	oosal location)			
Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc.  If left in pit and plan to solidify what medium will be used? Cement, lime, sawdust Landfill or offsite permit number?  I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMITED VOC issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Division of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general company of the permit and/or other applicable law or regulation can lead to enforcement action.  I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.  Company Official Signature  JOHN HASKINS  DESIGNATED AGENT  Subscribed and sworn before me this  JOHN HASKINS  DESIGNATED AGENT	If oil based, what typ	e? Synthetic, petrole	um, etc	NOT O	IL BASED		
If left in pit and plan to solidify what medium will be used? Cement, lime, sawdust Landfill or offsite permit number?  I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMITERING issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Division of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general of Oil 8 permit and/or other applicable law or regulation can lead to enforcement action.  I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.  Company Official Signature  JOHN HASKINS  DESIGNATED AGENT  Subscribed and sworn before me this  day of April , 20 15	Drill cuttings disposal method?	Leave in pit, landfill	, removed offsite, etc		LEAVE IN PI	Γ	
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Company Official (Typed Name)  DESIGNATED AGENT  Subscribed and sworn before me this  John Haskins  DESIGNATED AGENT  April , 20 15	understand that t permit and/or oth I certify this application f	in 2005, by the Office he provisions of the p er applicable law or it under penalty of law orm and all attachme information, I believ ites for submitting fal	d agree to the terms and coof Oil and Gas of the Westermit are enforceable by I regulation can lead to enfort that I have personally expents thereto and that, based that the information is to se information, including	conditions of the GEI ct Virginia Division of aw. Violations of any recement action. amined and am fami d on my inquiry of the	NERAL WATER of Environmental y term or condition iliar with the infontose individuals in mplete. I am awa	POLLUTION PERM Protection. I on of the general Con rmation submitted on mmediately responsible are that there are	Of Oll 15 2
Company Official Title DESIGNATED AGENT  Subscribed and sworn before me this 15th day of 4pril , 20 15	Company Official Signature	Am	frahm)				
Subscribed and sworn before me this 15th day of April , 20 15	Company Official (Typed Name)	JOHN HAS	KINS				
Substribed and sword before the this	Company Official Title	DESIGNATED	AGENT				
My commission expires Aug 1, 2015	Dale Le	= Thorne	( Dele Tre )	April		Duncissioner	( )

OFFICIAL SEAL
COMMISSIONER, STATE OF WEST VIRGINIA
DALE LEE THORNE
16 S. TENNEY DR.
BUCKHANNON, WY 28201
MY COMMISSION EXPIRES AUGUST 1, 2015

#### LEGEND

Property Boundary	Diversion ////////////////////////////////////
Road ====================================	Spring
Existing Fence	Wet Spot
Planned Fence	Drain Pipe with size in inches
Stream	Waterway
Open Ditch	Cross Drain
Rock	Artificial Filter Strip
North	Pit: cut walls
Water wells W	Pit: compacted fill walls
Drill Site	Area for Land Application of Pit Waste
Proposed Revegetation Treatment: Acres Disturbed	1.25 Prevegetation pH 6.5
Limeaccording to pH test	Tons/acre or correct to pH 7.0
Fertilizer (10-20-20 or equivalent)	500 lbs/acre (500 lbs minimum)
Mulch HAY OR STRAW	2 Tons/acre
THUIST	
	Seed Mixtures
Area I	Area II
Seed Type lbs/acre	Seed Type lbs/acre
	ORCHARDGRASS 25
ORCHARDGRASS 25	
BIRDSFOOT TREFOIL 15	BIRDSFOOT TREFOIL 15
LADINO CLOVER 10	LADINO CLOVER 10
Attach:	
Drawing(s) of road, location, pit and proposed area for land application	on.
5,000	
Photocopied section of involved 7.5' topographic sheet.	
Plan Approved by: Daugh Neurle Title: 0,1 - 695 Inspector	
Title: Oil roas inspector	Date: 5-20-2015
Field Reviewed? () Yes	() No
	W. 40-0-10-10-10-10-10-10-10-10-10-10-10-10-
	05/22/2015





Office Charles Gas

LAND SURVEYING SERVICES 21 CEDAR LANE BRIDGEPORT, WV 26330 PHONE: 304-842-2018 OR 5762

DRAWINGS TO ACCOMPANY FORM WW-9
EMAX OIL COMPANY
P. O. BOX 907
JANE LEW, WV 26378
WATERSHED: GLADE RUN
DISTRICT: GRANT COUNTY: DODDRIDGE
QUADRANGLE: SMITHBURG WELL NO.: MCMILLAN NO. 1
DATE: 03/27/15 PAGE of

WW-7 5-02



# West Virginia Department of Environmental Protection Office of Oil and Gas WELL LOCATION FORM: GPS

API:	47-017-0	1626	WELL NO.:	N	ICMILLAN NO. 1	
FAR	M NAME:	CLYDE	S. MCMILLAN			
RES	PONSIBLE PART	Y NAME:	EMAX OIL COM	IPANY		
cot	JNTY:	DODDRIDGE	DISTRICT:	(	GRANT	
QUA	ADRANGLE:		SMITHBURG			
SUR	RFACE OWNER:		PHILIP M. MCMII	LLAN		Received
						Office of Oil &
		G: 4,354,032.90 N				APR 1 7 2015
			ETERS GPS E	LEVATIO!	N: 306.48 METE	RS(1005')
The Respons a plugging p following rec	ermit on the above	bove has chosen to su well. The Office of Oi	bmit GPS coordinates i il and Gas will not accep	n lieu of pre ot GPS coor	eparing a new well lo dinates that do not n	ocation plat for neet the
1. Datum:	NAD 1983, Zone:	17 Coordinate Uni	its: meters Altitude:	Height abov	e mean sea level (M	SL) - meters
2. Accura	cy to Datum - 3.05	meters				
3. Data Co	ollection Method:	Survey Grade GPS _	: Post Processed D	ifferential _	Real-Time Di	fferential
		Mapping Grade GPS	S X: Post Processed	Differentia	l Real-Time	Differential X
I the unders by law and t	igned hereby state the regulation issue	this data is correct to d and prescribed by t	the best of my knowleds he Office of Oil and Gas	ge and belie i.	f and shows all the in	nformation required
	and the same of th	7				
Signature_	/		Title	WV Professi	onal Surveyor #674	PHEN D.
	Stephen D. Lo	sh, PS #674				STE LICENSED U
Date	03/27/15					No. 0674
						STATE OF
C HEE. NAT	27 WV NORTH S	PC: MCMILLAN N	0.1 = 306.420.16 1.6	64,255.00'	ELEV. = 1005.52'	HOS ON SUR

CK# 8053 1701626P

EMAX OIL COMPANY

PO BOX 907 Jane Lew, WV 26378

Phone (434) 978-1004

Fax (434) 978-1044

April 15, 2015

Department of Environmental Protection Office of Oil & Gas 601 57<sup>th</sup> Street NE Charleston, WV 25304

Re: Plugging Permit – API No. 47-017-01626

Dear Sir or Madam:

I enclose an "Application for a Permit to Plug and Abandon" for the Clyde McMillan well, API No. 47-017-01626. I also enclose a check made payable to the "WV DEP" in the amount of \$100.00.

Please do not hesitate to contact me should you have any questions about the enclosed application.

Sincerely yours,

John T. Haskins

Enclosures

cc (w/encls): Mr. Douglas Newlon

Received Office of Oil & Gas

APR 17 2015

	2			
_ '	Operator:	EMAX OIL COMPANY		
لسار	API:	1701626		
100	WELL No:	1		
	Reviewed by:	y: 9 mm Date: 5/15/15		
		of Comment: 04/22/15		
	CHECKLIST FOR FILING A PERMIT			
1		Plugging CK & S	2053	
- 1		41	0000	
		WW-4B		
*****	I	Inspector signature on WW-4B		
	1	Completion / Well Records of Previous Work		
		WW-4A (Notarized)		
	Certified Mail Receipts, Waivers, or Affidavits of Personal Service			
	Surface Owner Waiver			
		Coal Owner / Lessee /Operator Waiver		
		WW-9 (Page 1) (Notarized)		
	I	Inspector Signature on WW-9 (Optional)		
		Topographic Map of location of well		
		WW-7		

OR

/Bond

Mylar Plat (Surface owner on plat matches WW-4A)

✓ Worker's Compensation / Unemployment Insurance account is OK

CK# 8053

Company is Registered with the SOS

\$100.00 check (\$0.00 if no pit)