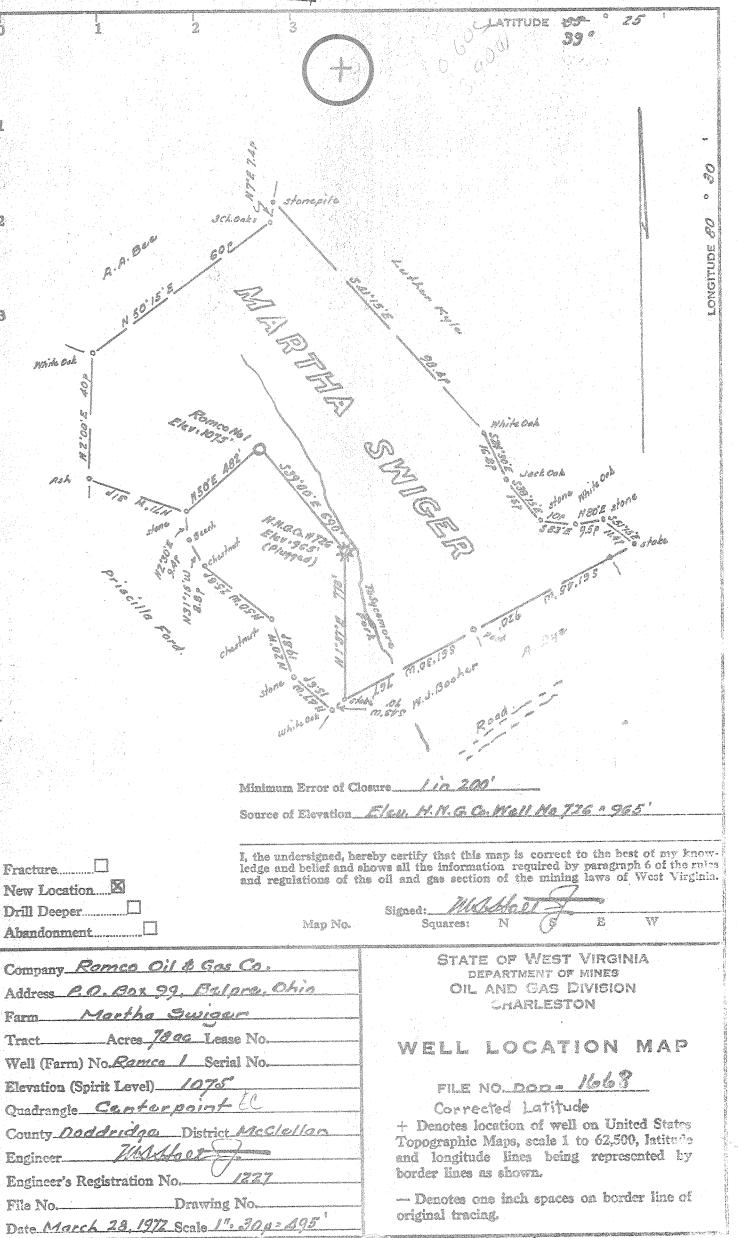
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Smithton- Flind & Sea

APR 27 1972

Plots/Log/ Card CSD_	MfIII		-
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	Jeook /	- mers	
	w ⁿ		
	Minimum Error of Cle	osure / in 200'	
	Source of Elevation	Elav. H.N.G. Co. Wall No 726 = 965'	
	I, the undersigned, he	ereby certify that this map is correct to the best of my knows all the information required by paragraph 6 of the rushows all the information of the mining laws of West Virgin	les
Fracture	and regulations of the	he oil and gas section of the mining laws of West Virgin	iin
New Location		Signed: Mashall I	
Drill Deeper	Map No.	Squares: N S E W	
		STATE OF WEST VIRGINIA	
Company Ramco Oil & Gas	s Co.	DEPARTMENT OF MINES OIL AND GAS DIVISION	
Address P.O. Box 99, Bel	pre, Ohio	CHARLESTON	
Farm Martha Swige			
TractAcresAcresLea	ise No	WELL LOCATION MAP	
Well (Farm) No. Ramco / Ser	ial No		
Elevation (Spirit Level) 1070		FILE NO. DOD - 1668	
Quadrangle Canturpoint			
County Doddridga Distric	t McClellan	Topographic Maps, scale 1 to 62,500, latitude	
Engineer Wishbolt		and longitude lines being represented by	
Engineer's Registration No.	1227	border lines as shown.	**
Totaline	g No.	— Denotes one inch spaces on border line of original tracing.	
Date March 28, 1972 Scale /	". 30p = 495	Original tractife.	,
TRASCO		ADD 113972	



STATE OF WEST VIRGINIA

DEPARTMENT OF MINES

MAR 14 1973

OIL & GAS DIVISION DELT. OF WINES

Oil

Cas_X

RotaryX_

Recycling

Cable_



Oil and Gas Division WELL RECORD

Quadrangle Centerpoint
Permit No DODD-1668

Fresh water.

Producing Sand

Permit No. DODD-1668			Water Floor Disposal	dStorage(Kind)
Company RAMCO Oil & Gas Corp. Address P. O. Box 99, Belpre, Ohio 45714 Farm Martha Swiger Acres 71	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Location (waters) Sycamore Well No. 1 Elev. 1075¹ District McClellan County Doddridge The surface of tract is owned in fee by Virgil Constable	Size 20-16 Cond. 13-10" 9 5/8			
Address Centerpoint, W. Va. Mineral rights are owned by Fred Freeman Heirs et al	8 5/8 7	1861	1861	40 sks.
Address West Union, W. Va. Drilling Commenced March 29, 1972 Drilling Completed April 5, 1972 Unitial open flow 50,000 cu. ft. bbls.	5 1/2 4 1/2 3 2		20901	45 sks.
Final productioncu. ft. per daybbls. Well openhrs. before test450 RP. Well treatment details:	Liners Used Attach copy of company of company of company comp	ementing rec	ord	
Perforated - Hitt Well Surveys, In Fractured - DOWELL - 10/24/72	nc (2028' to	2032)- 16	holes	
Coal was encountered at Feet	genandellanen vor volksploselisischelbegist porthellstationen aus volker bierkant medicipationen.	Inch		

Salt Water.

Depth _

2026' to 2038'

Formation Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Red Rock & Shale	Soft	0	280	water meta ne en andre au actività de colorida (alle actività de constitution e transportation e actività actività actività de colorida (actività de color	not della mella di la Referenzia i comincia di constituto
Shale w/Sand Siks.	Soft	280	670		
Shale & Sand	Soft	670	790		
Sand	Hard	790	950		
Sand & Shale	Soft	950	1165		
Sand w/ Shale Siks.	Soft	1165	1440		
Shale w/Sand Stks.	Soft	1440	1650		
Sand	Hard	1650	1724		
Red & Gray Shale, s	andy Soft	1724	1890		
Little Lime	Hard	1890	1908		
Pencil Cave	Soft	1908	1934		
Big Lime	Hard	-1934	1991		* 1934'
Keener	Hard	1991	2006		
Shale	Soft	2006	2014		
Big Injun	Hard	2014	2051		*2014'
Squaw	Hard	2051	2090		
TD		2090			
	•		to the second se		To all the second secon
		Table Comments			
]	All the second		

Feet

Big Injun

(over)

Feet .

^{*} Indicates Electric Log tops in the remarks section.







Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,			
Charleston, W. Va.	DATEMarch 28. 1972		
Surface Owner Virgil P. Constraine			
Address Contemporate V. Vo.		.,	
Mineral Owner From From Tolks			
Address	120100	-	
Coal Owner T. B. and D. S. Smith		ion 1075	
Address Centerpoint, W. Va.			
Coal Operator None - no coal being mined in		•	
Address this area.	_		
All provisions being in accordance with Chapter of the W. Va. Code, the location is hereby approfor duling. This permit shall expire operations have not commenced by 25,19. Deputy Director - Oil & Gas Division	oved INSPECTOR TO BE NOTIFIED	llism Losses 2-910 5	
The undersigned well operator is entitled to drill upon the title thereto, (or as the case may be) under grant or lease de James F. Scott made to RAMCO Oil & Gas Cor 19 72, in County, Book X NEW WELL DRILL DEEPER OIL AND GAS WELL ORIGINALLY DRILLED	Page	of February	
The enclosed plat was prepared by a registered engineer of have been notified as of the above date.	·	d/or operators	
The above named coal owners and/or operator are hereby to make by Section 3 of the Code, must be received by, or fi	notified that any objection they wish to make, o lled with the Department of Mines within ten (1)	r are required O) days. *	
Copies of this notice and the enclosed plat were mailed by or coal owners at their above shown respective address same day with the mailing or delivery of this copy to the Dep	day before		
	Very truly yours, RAMCO OH & Jos Corp	*	
	(Sign Name) Well Operator	Lepu	
	P. O. Box 99	W	
Addres			
of Well Opera	ator		
	City or Town		
	Ohio 45714		
	State		

*SECTION 3.... If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

Dod-1668 PERMIT NUMBER

and in the

Survey

THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO			CACTURE-STIMULATE		
DRILLING CONTRACTOR: (If	Known)	RESPONSIBLE AGENT:			
NAME Solem, V. Vo	7 & Z	NAME Rt. 1, Box 174, Grantsville, W.Va. ADDRESS (304) 354-7657			
ADDRESS (304) 782-13	200				
TELEPHONE		TELEPHONE	· '		
ESTIMATED DEPTH OF COMPL		ROTARY	CABLE TOOLS		
PROPOSED GEOLOGICAL FORM	MATION:				
TYPE OF WELL: OIL_	GAS CC	OMB STORAGE	DISPOSAL		
	RECYCLIN	IG WATER FLO	ODOTHER		
TENTATIVE CASING PROGRAM	1:				
CASING AND TUBING	USED FOR	LEFT IN	CEMENT FILL UP		
SIZE	DRILLING	WELL	OR SACKS - CUBIC FT.		
20 - 16					
13 - 10	A Char				
9 - 5/8			·		
8 - 5/8	180'	180'	180'		
7		Pro the stage of t			
5 ½		2330'	350'		
4 ½		2000			
2			Perf. Top Perf. Bottom		
Liners			Perf. Top		
			Perf. Bottom		
	<u> </u>				
APPROXIMATE FRESH WATER	NONE DEPTHS FEET	ያለተጥ <i>አህ</i> ለጥድሽ "	DEPART OF THE PROPERTY OF THE		
APPROXIMATE COAL DEPTHS	FNO				
IS COAL BEING MINED IN TH	E AREA?	BY WHOM?			
TO DRILL:					
SUBMIT FIVE (5) COPIES	OF OG - 1, \$100.00 PERMIT	Γ FEE, PERFORMANCE BO	OND AND PERMANENT COPY		
OF PLAT.			participal system of a		
TO DRILL DEEPER OR REDRIL	J.				
		NIAT THEFT WATER WITTENAMENT A NE	D DED HODALANCE PONE ON		
WELLS DRILLED PRIOR 7	OF OG - 1, SHOWING ORIGIN	NAL PERMIT NUMBER AND T	D PERFORMANCE BOND. ON HE ORIGINAL WELL RECORD		
MUST ALSO BE SUBMITTE		II OF THE TEAT AND I	HE ORIGINAL WELL RECORD		
TO FRACTURE - STIMULATE:					
	DIGINIA TO DETERMINE				
	RIGINALLY DRILLED BEFOR AND ORIGINAL WELL REC		COPIES OG - 1, PERFORMANCE		
	RIGINALLY DRILLED ON AN MBER,AND PERFORMANCE		9, FIVE COPIES OG - 1, SHOW-		
	d within ninety (90) days of co	ompletion for bond release.	Inspector to be notified twenty-		
four (24) hours in advance.					
	be completed by the coal oper	cator if the permit is to be i	ssued within ten days of receipt		
thereof.					
WAIVER: I the undersigned, Age					
this lease have examine	ed and place on our mine ma	ps this proposed well locati	on.		
We the	Coal Company h	ave no objections to said we	ell being drilled at this location,		
			, Chapter 22 of the West Virginia		
Code.			*		

		Fo	or Coal Company		

Official Title