LATITUDE -1 -2 Minimum Error of Closure_ I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia. Fracture...... New Location..... Drill Deeper..... Map No. Squares: Abandonment..... STATE OF WEST VIRGINIA DEPARTMENT OF MINES Company Mc Rain Petroleum Address Buckhonnen, W. Ua. OIL AND GAS DIVISION CHARLESTON Farm Kanneth Kile Tract_____Acres 80.5 Lease No. WELL LOCATION MAP Well (Farm) No. One Serial No. Elevation (Spirit Level)____ FILE NO. <u>POD- 1673</u> Quadrangle Centerpoint County Dodderdae + Denotes location of well on United States District McClallan Topographic Maps, scale 1 to 62,500, latitude MAHOUE and longitude lines being represented by border lines as shown. Engineer's Registration No. - Denotes one inch spaces on border line of File No. _Drawing No. original tracing. Date April 8, 1972 Scale 1" 40p . 660'

Smithton-Flint-Sedalia (99) MAY 22 1972

STATE OF WEST VIRGINIA

ARTIDA QII GRAL Gasu Division

. C. AMPIDANITARI AN AMPIDANI		VV in the ine K	ECORD		Rotary	
Quadrange Center Poi	nt N. E.				Cable X Recycling	Gas
Z					41 P. P. S.	L_ Storage
Permit No. DOD-1672					Disposal	
	et en e n e b				· Mariana Mariana	(Kind)
Company McRain Pet	roleum Co In	C	,			
Address Box 265 Bu			Casing and	Used in		Cement fill up
Farm Kenneth Kile			Tubing	Drilling?	in Well	Cu. ft. (Sks.)
Location (waters) Pik			Size	1		
Well No. 1	이 살림이 가는 그 가는 그는 그 가는 그들은 그를 다 그 그를 모르겠다고 있는데 없는데 없는데 없는데 없는데 없는데 없는데 없는데 없는데 없는데 없	r 813	20-16			
District McClellan			Cond	16'	none	
The sarrace of tract is ov			13-10"	216!6"	216'6"	70 Sks.
Gary Swiger			9.5 / 8			
Address Center Poir	it, West Virgin	<u>ia</u>	8 5/8	1222	none	
Mineral rights are owned	by Kenneth Kil	£	7强率			
Address_Ci			511/2×1			
Drilling Commenced Me	y 17, 1972		4 1/2	L834	1834	60 Sks.
Drilling CompletedIn	me 13, 1972		3			
Initial open flow not La	aken_ çıı. ft	bbls. 🦠	2	1-4		
Final production 1.103	Mcu. ft.)per day	bbls.	Liners Used			and a harmai
Well open 8	hrs. before test					
Well treatment details:			Attach copy of o	cementing reco	rd.	
Fractured by Ha	alliburton June	19, 1972 w	ith 45,500 #	sand, 100	O barrels	s water
33 b/m <u>@ 2550 P</u> s	SI	*				
			. 4.,			
6436103 20403						
PORMA CONTRACTOR						
		<u> </u>				
Coal was encountered at _		· 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.				
Fresh water 20-35			Salt V			Feet
Producing SundBig	Injun 3		Depti	11/38-1	820	
				T		
Formation Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or	Water	* Remarks :
Administration and the consequence of the second consequence and the second consequence of the s		23				
		ud.				
Top Soil		, 0	2			
Sand		2	10	La ostalia		
Blue Clay		10	20			
Sand Lime Shells		20 35	35 96	Water-I	ole full	
Sand		96	120			
Slate Shells		120	154	20-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1		
Sand		* 图 154	164			
Slate Shells		164	185		4 - 2	
Red Rock		185	209			
Slate Lime		209 215	215 295			
Slate		2+7 295	384			
Lime		384	401			
Slate		401	438			
Sand		438	481			
Slate		481	561			
Lime	a series a comprehensive de la	561	585		and the state of t	ang sa
Slate Red Rock		585 624	624 650			
Slate Shells	ti i i kan ta kan kan kan kan kan kan kan kan kan ka	650	705			
				The second second		

(over)

^{*} Indicates Electric Log tops in the remarks section.

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Qil, Gas or Water	* Remarks
Commence and comme					17	
ime-Sand-F	lard		705	745		
ed Rock Li	ime		745	<i>*</i> 782		
ed Rock Li Late-Line and			782	**** 810		
and	est Linnapad 1984	Karaman da ka	810	€ 820		
läte Lime	Shells		820 856	856 870		
and Late			870	915		
h			915	920		
eg kock ime-Slate	menikkys		920	995		
and	September 1			1045		age of the second
. Slate	albor 19	But Bud Carlo	1.045	1125		
and	ind regions	er a visit i sa talagari ne talandar i sangan na sangan na pagsan yang sanga sanga	1125	* 1185	The state of the s	
Slate			1185 1285	1285 1340		
and lack Slate	•		1340	1380		git en general general general de la completa de l
and	Commence of the control of the contr	. Salakan) in a comment	1000	1420	and the	
late-Lime			1420	1480	\$	daya ajama da sijak
and	· John John John John John John John John	and the section of th	1480	₱ 1520 ;		
late			1520	% * 1 525 ",		
and		- till om samet i storet state og til storet storet i storet storet storet storet storet storet storet storet s Storet storet	1525	1545	And the second second	
late Shell			1545 1591	1591 1610		
ed Rock			1610	1645		
late-Sharp ime) Lime	and the common and the contract of the property of	- 1645	1655	to the profit	
late Shell	ls	a de la compania	1655	№ 1670	A Company of the second	
		de de	1670	₺ 1753		1696*
ig Lime ig Injun	problem ne kraktejn recent.	en e	1753	· 1805	Gas & Oil 177.	3-1789 1758*-182
7 4 4 4 4 4			1805	1810		
and	ា ក្រុមស្រី ខេត្ត និង		1810	1866		alian da karangan da karan Karangan da karangan da ka
		ante manestra e desarroque abarro el logo de la collectiva de la collectiva de la collectiva de la collectiva d	1866			
D Driller D Log	and the second second	er er er trettiger og filmet er promier er trettiger er e	1884			a ali direk di katalan dinggan daran dipendikan kepaman di sebagai dari dari dari dari dari dari dari da
ID DOB	An one of the getting the employed the stage gas	*				terior region Popular Ingressia (figuration de provincia in secondaria de la fisibilità). La finalista
Service of the servic	an anti-communication of the second					an eta al la maria de proposado de la francia de proposado de la como de la como de la como de la como de la c La como de la como de
				Contributes Contributes	*** というこう こうかい (2) (2) (2) (2) (3) (4) (4) (4) (4) (4) (4) (4) (4) (4) (4	
		riani marana and marana and an and an and an and an and an an and an		y en	***************************************	and the state of t
	and the state of the same of t	an a			The state of the s	e de la companya de La companya de la co
					The second of th	er en
			SM N	20 miles		Turning the state of the state
						and the second s
						and the second s
						and the second s

	Date_		June 23	CARROLL PROPERTY AND ADDRESS CONTRACTOR OF SPECIAL PROPERTY.	, Will-
					raen car
APPROV	arn -	<i>B</i> a			
188 8 1005 A	10 7		A .		a.
1/4×4)		N	4	!. Ka.	
	By-		ZT:4	la) Vice-p	rosident

mer 33 mil.





OIL & GAS DIVISION DEFT. OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,	
Charleston, W. Va.	DATE May 15, 1972
Surface Owner Gary Swiger	Company McRain Petroleum Co., Inc.
Address Center Point, West Virginia	
Mineral Owner Kenneth Kile	
Cincinn + 1 0 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	Location (waters) Pike Fork
Coal Owner Virginia A. Tetrick, et al	
Address P. O. Box 267 Clarksburg, W. Va.	well No. 2 Elevation CIS District McClellan County Doddridg
	- County
Coal Operator	- Quadrangle Center Point N. E.
Address	
THIS PERMIT MUST BE POSTED AT THE WELL SITE	
All provisions being in accordance with Grapter of the W - V a. Code, the location is hereby approx	
for <u>drilling</u> . This permit shall expir	
pperations have not commonced by 9-15-72	• · · · · · · · · · · · · · · · · · · ·
Hobert Lodes	thing way of a make the property of the proper
Deputy Director Oil & Gas Division	INSPECTOR TO BE NOTIFIED Bill Blosser
	Colfax, W. Va. PH: 363-9105
GENTLEMEN:	• •
The undersigned well operator is entitled to drill upon the	above named farm or tract of land for oil and gas, having fee
title thereto, (or as the case may be) under grant or lease da	ited <u>March 21</u> , 1972 by Kenneth
Kile made to McRain Petroleum Co.,	Inc. and recorded on the18th day of April
1972, in <u>Doddridge</u> County, Book <u>95</u>	Page 689
NEW WELLDRILL DEEPER	
OIL AND GAS WELL ORIGINALLY DRILLED	BEFORE JUNE 5, 1969.
The enclosed plat was prepared by a registered engineer or	licensed land surveyor and all coal owners and/or operators
have been notified as of the above date.	our owners and operators
The above named coal owners and/or operator are hereby no	otified that any objection they wish to make, or are required
to make by Section 3 of the Code, must be received by, or file	ed with the Department of Mines within ten (10) days. *
Copies of this notice and the enclosed plat were mailed by r	egistered mail, or delivered to the above named coal operators
or coal owners at their above shown respective address $\underline{\hspace{0.5cm}}$ ame day with the mailing or delivery of this copy to the Depa	lay 15 day before or on the
, V	ery truly yours, Slepher C. Ram
`` (S	Sign Name) McRain Petroleum Co., Inc.
	Well Operator
	Route 3 Box 304A
Address	Street
Well Operat	or <u>Buckhannon</u> ,
	City or Town
	West Virginia 26201
	State

*SECTION 3.... If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

CASH DEPOSIT HELD BY TREASURER

DOD-1672 PERMIT NUMBER

THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TOX_DRILL		mo V marr	ין אונד די	A CAUTIO E COMMITTE VOICE
NAME Harry Haddix NAME Stephen E. Raines ADDRESS Harrisville, West Virginia ADDRESS Rt. 3 Box 304A Buckhannon TELEPHONE TELEPHONE TELEPHONE 472-5217 ESTIMATED DEPTH OF COMPLETED WELL: 2000! ROTARY CABLE TOOLS X PROPOSED GEOLOGICAL FORMATION: Injun TYPE OF WELL: OIL GAS X COMB. STORAGE DISPOSAL RECYCLING WATER FLOOD OTHER TENTATIVE CASING PROGRAM: CASING AND TUBING USED FOR LEFT IN CEMENT FILL UP SIZE DRILLING WELL OR SACKS - CUBIC FT. 20 - 16 13 - 10 20 - 200' 200' to surface 9 - 5/8 5/8 5/8 5/8 5/8 5/8 5/8 5/8 5/8 5/8				
ADDRESS Rt. 3 BOX 304A Buckhannon TELEPHONE TELEPHONE TELEPHONE A72-5217 SETIMATED DEPTH OF COMPLETED WELL: 2000' ROTARY CABLE TOOLS X PROPOSED GEOLOGICAL FORMATION: Injun TYPE OF WELL: OIL GAS X COMB. STORAGE DISPOSAL RECYCLING WATER FLOOD OTHER TENTATIVE CASING FROGRAM: CASING AND TUBING USED FOR LEFT IN CEMENT FILL UP SIZE DRILLING WELL OR SACKS - CUBIC FT. 20-16 3-19-200' LO SUTFACE 9-5/8 8-5/8-1200' DONE 8-5/8 8-5		in figure and the second se		
TELEPHONE			-	
ESTIMATED DEPTH OF COMPLETED WELL: 2000' ROTARY CABLE TOOLS X PROPOSED GEOLOGICAL FORMATION: Injum TYPE OF WELL: OIL GAS X COMB. STORAGE DISPOSAL RECYCLING WATER FLOOD OTHER TENTATIVE CASING PROGRAM: CASING AND TUBING USED FOR LEFT IN CEMENT FILL UP OR SACKS - CUBIC FT. 20 - 16 13 - 10 200' 200' to surface 7 - 518 - 1200' none 7 - 518 - 1200' none 7 - 518 - 1200' none 7 - 7 - 7 - 7 - 7 - 7 - 7 - 7 - 7 - 7				
PROPOSED GEOLOGICAL FORMATION: Injun TYPE OF WELL: OIL GAS X COMB. STORAGE DISPOSAL RECYCLING WATER FLOOD OTHER TENTATIVE CASING PROGRAM: CASING AND TUBING USED FOR LEFT IN CEMENT FILL UP OR SACKS - CUBIC FT. 29 - 16 29 - 16 3 - 10				
TYPE OF WELL: OIL GAS X COMB. STORAGE DISPOSAL RECYCLING WATER FLOOD OTHER TENTATIVE CASING PROGRAM: CASING AND TUBING USED FOR LEFT IN CEMENT FILL UP OR SACKS - CUBIC FT. 20 - 16 13 - 10 200 200 200 to surface 7 - 5/8 1200 1 Rone 7 - 7 - 7 - 7 - 7 - 7 - 7 - 7 - 7 - 7			ROTARY	CABLE TOOLSX
TENTATIVE CASING PROGRAM: CASING AND TUBING USED FOR WELL OR SACKS - CUBEC PT. 20 - 16 13 - 10 9 - 5/8 1 200 * 200 * 200 * to surface 9 - 5/8 2			methodolom.	
CASING AND TUBING USED FOR LEFT IN CEMENT FILL UP OR SACKS - CUBIC FT. 20 - 16 13 - 10 20 - 1 20 - 15 13 - 10 20 - 1 20 - 15 20 - 5/8 2 - 5/8 3 - 5/8 3 - 1200	TYPE OF WELL: O	OIL GAS X	COMB. STORA	AGE DISPOSAL
CASING AND TUBING SIZE DRILLING WELL OR SACKS - CUBIC IT. 20 - 16 13 - 10 20 0' 20 0' - 20 0' - 5/8 - 5/8 - 120 0' - 7 - 5/9 - 4/9 - 3 - Porf. Top Porf. Bottom Porf. Top Porf. Top Porf. Top Porf. Top Porf. Bottom APPROXIMATE FRESH WATER DEPTHS 50 APPROXIMATE FRESH WATER DEPTHS 50 FOR DEPTH SO BY WHOM? TO DRILL: SUBMIT FIVE (5) COPIES OF OG - 1, S100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COP OF PLAT. TO DRILL DEPPER OR REDRILL: SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. C WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED. TO FRACTURE - STIMULATE: OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, SHOWING ORIGINAL WELL RECORD. OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL WELL RECORD. OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND. Required forms must be flied within ninety (90) days of completion for bond release. Inspector to be notified twent		RECY	CLING WATER	FLOODOTHER
CASING AND TUBING SIZE DRILLING WELL OR SACKS - CUBIC IT. 20 - 16 13 - 10 20 0' 20 0' - 20 0' - 5/8 - 5/8 - 120 0' - 7 - 5/9 - 4/9 - 3 - Porf. Top Porf. Bottom Porf. Top Porf. Top Porf. Top Porf. Top Porf. Bottom APPROXIMATE FRESH WATER DEPTHS 50 APPROXIMATE FRESH WATER DEPTHS 50 FOR DEPTH SO BY WHOM? TO DRILL: SUBMIT FIVE (5) COPIES OF OG - 1, S100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COP OF PLAT. TO DRILL DEPPER OR REDRILL: SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. C WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED. TO FRACTURE - STIMULATE: OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, SHOWING ORIGINAL WELL RECORD. OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL WELL RECORD. OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND. Required forms must be flied within ninety (90) days of completion for bond release. Inspector to be notified twent				
SIZE DRILLING WELL OR SACKS - CUBIC PT. 20 - 16 13 - 10 200	TENTATIVE CASING PROG	RAM:		
13-10 200' 200' 200' 200' 200' 200' 200' 20		DRILLING	PULL I IIV	CEMENT FIEL OF
9 - 5/8 8 - 5/8 1 1200¹ TONE 7 1 4 ½ 3 Perf. Top Perf. Bottom 2 Perf. Top Perf. Bottom 2 Perf. Bottom Perf. B	20 - 16			
8 - 5/8 1200 none 7 5	13 - 10	200 1	200 "	to surface
5 1/8 1 200° NONE 7 5 1/4 4 1/5 3 Perf. Top Perf. Bottom APPROXIMATE COAL DEPTHS IS COAL BEING MINED IN THE AREA? TO DRILL: SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COI OF PLAT. TO DRILL DEEPER OR REDRILL: SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. OF WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECOID MUST ALSO BE SUBMITTED. TO FRACTURE - STIMULATE: OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD. OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND. Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty.	9 - 5/8			
5 1/4 4 1/2 3 Perf. Top Perf. Bottom Perf.		1200	none	
2 Perf. Top 2 Perf. Bottom Liners Perf. Bottom APPROXIMATE FRESH WATER DEPTHS 50 FEET noise Salt water Feet APPROXIMATE COAL DEPTHS IS COAL BEING MINED IN THE AREA? TO DRILL: SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COI OF PLAT. TO DRILL DEEPER OR REDRILL: SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. C WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECOI MUST ALSO BE SUBMITTED. TO FRACTURE - STIMULATE: OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD. OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND. Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twentered.				
2 Perf. Top				
Liners Perf. Bottom Perf. Top Perf. Bottom APPROXIMATE FRESH WATER DEPTHS 50 FEET none SALT WATER FEET APPROXIMATE COAL DEPTHS IS COAL BEING MINED IN THE AREA? 100 BY WHOM? TO DRILL: SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COI OF PLAT. TO DRILL DEEPER OR REDRILL: SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. C WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECOI MUST ALSO BE SUBMITTED. TO FRACTURE - STIMULATE: OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG -1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD. OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG -1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND. Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty.				Porf Ton
APPROXIMATE FRESH WATER DEPTHS 50 FEET none SALT WATER FEET APPROXIMATE COAL DEPTHS 50 FEET NONE SALT WATER FEET APPROXIMATE COAL DEPTHS 50 BY WHOM? IS COAL BEING MINED IN THE AREA? 10 BY WHOM? TO DRILL: SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT CORD OF PLAT. TO DRILL DEEPER OR REDRILL: SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. OF WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED. TO FRACTURE - STIMULATE: OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD. OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND. Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty.				
APPROXIMATE FRESH WATER DEPTHS 50 FEET TOTIC SALT WATER FEET APPROXIMATE COAL DEPTHS , IS COAL BEING MINED IN THE AREA?	Liners			Perf. Top
APPROXIMATE COAL DEPTHS IS COAL BEING MINED IN THE AREA? DO BY WHOM? TO DRILL: SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COINTY OF PLAT. TO DRILL DEEPER OR REDRILL: SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. OF WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECOINTY ALSO BE SUBMITTED. TO FRACTURE - STIMULATE: OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD. OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND. Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty.				Perf. Bottom
IS COAL BEING MINED IN THE AREA? DO BY WHOM? TO DRILL: SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COFF PLAT. TO DRILL DEEPER OR REDRILL: SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. OF WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED. TO FRACTURE - STIMULATE: OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD. OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND. Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty.				ERFEET
SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPUED OF PLAT. TO DRILL DEEPER OR REDRILL: SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. OF WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED. TO FRACTURE - STIMULATE: OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD. OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND. Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty.			,	-
SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COP OF PLAT. TO DRILL DEEPER OR REDRILL: SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. OF WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED. TO FRACTURE - STIMULATE: OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD. OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND. Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty.	IS COAL BEING MINED IN	THE AREA?	BA MHOW.	
SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. OF WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD. TO FRACTURE - STIMULATE: OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD. OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND. Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty.	SUBMIT FIVE (5) COP		ERMIT FEE, PERFORMANCE	BOND AND PERMANENT COPY
WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED. TO FRACTURE - STIMULATE: OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD. OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND. Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty.	TO DRILL DEEPER OR RED	RILL:		
OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD. OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOW ING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND. Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty.	WELLS DRILLED PRIC	OR TO 1929, A PERMANEN'		
BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD. OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOVING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND. Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty	TO FRACTURE - STIMULAT	E:		
ING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND. Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty				(5) COPIES OG - 1, PERFORMANCE
			-	1929, FIVE COPIES OG - 1, SHOW-
			of completion for bond relea	ase. Inspector to be notified twenty-

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for Virginia A. Tetriska domparty, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

this lease have examined and place on our mine maps this proposed well location.

We the Virginia A. Tetric Goal Company/have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

For Coal Contrary Owners

Agent

Official Title