

Redrill Now Location . I - - Revised

Source of Mevation & Lett. Last Rev. Lett. OSO USG 5 I, the undersigned, hereby certify that this map is correct to the best of my knowledge

and belief and shows all the information required by paragraph 6 of the rules and regula-

Minimum accuracy, one part in200

Drill Deeper..... tions of the oil and gas section of the mining laws of West Virginia. Abandonment

wand CompanyALLEGHENY LAND & MINERAL CO. Address CLARKSBURG, W.VA. 26301 Farm FELIX DAVIS

____Aerea 153 Lease No.

_Sorial No.4-459 Well (Farm) No. 4

Elevation (Spirit Level) 997

Quadrangle CENTER POINT 51722

County DODDRIDGE District GRANT

Engineer S. L. W. Milliam

Engineer's Registration No. 105 1.4.5.

File No. 221/116 Drawing No.

Scale/" = 500 Date 10-23-72

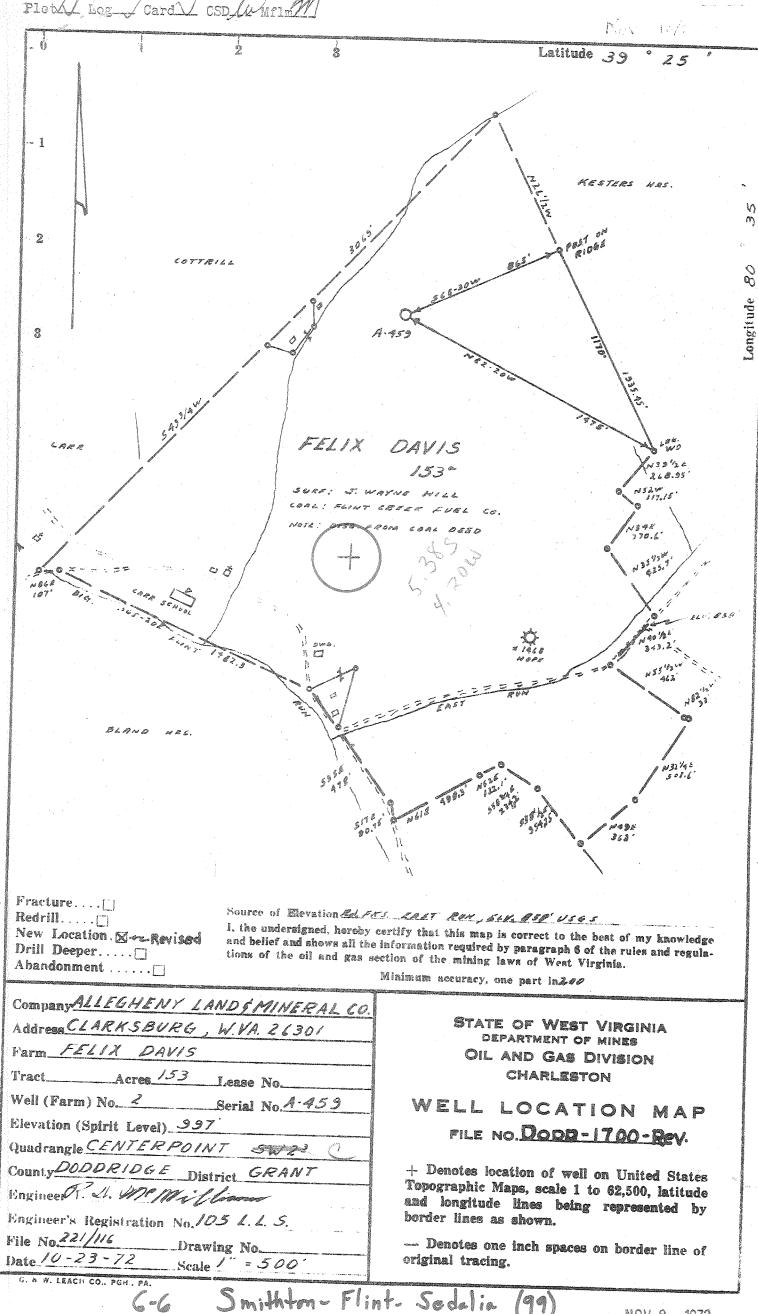
g. B W. Leagn Co., Poh., Pa.

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION CHARLESTON

WELL LOCATION MAP FILE NO. DOOD-1700-Rev. - P

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing. 47-017-1700



(99)

*** under grant or lease dated January 20th., 1900, made by Felix Davis and Martha J. Davis, his wife, unto H. H. Keeler, subsequently unto Consolidated Gas Supply Corporation and of record in the office of the Clerk of the County Court of Doddridge County, West Virginia, in Deed book 17 at page 137, which said lease was assigned unto Allegheny Land and Mineral Company, pursuant to an agreement dated September 12th., 1972







STATE OF WEST VIRGINIA DEPARTMENT OF MINES

Oil and Gas Division RECORD

Rotary	UII
Cable	Gas_X O NOLL
Recycling	Comb
Water Flood	Storage
Disposal	(Kind)

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ermit ivo.		•		-		Disposai	(Kind)
Company Sles	thery I	1997 - 1999	oral Co.	Casing and	Used in	Left	Cement fill up
(17 000)	מש בער דונו ל מיי	Tai Va		Tubing	Drilling	in Well	Cu. ft. (Sks.)
arm Felix	<u> Davis</u>	Acre	es 153			-	
ocation (waters)	DicE	<u> Tint Run</u>		Size			- Andrews
Vell No. A-	159	Elev	<u>المديار</u>	20-16			
District Grant		County_Dodg	riage_	Cond. 13-10" 77"	201	20.1	1
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****	1 77	I Trace	7.F \TO	8 5/8	6351	6351	Cemented to
AddressCOULE	2 / 70	ast Union, Albert Day	de et al	7			surface by
vineral rights are	owned by.	rgansville,	by Vin	5 1/2			Lawsen CoG
Course L Add	aress	<u>. 5, 1972</u>		4 1/2	יסענק	21401	Gamenting th
Drilling Commence	4	10, 1972		3	1	,	dement 1:561
Jaming Completed	E(O	cu. ft. Der	o de Mbls.	2			from bottom
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Well treatment de				Attach copy of	cementing rec	cord.	
Well treatment do	mad No	18 1072	By Dowe				
H MACTL	rea re	II OTO GOM	Charle and	00 65 78	hr.		
2/10	10 5 C 72 /	UH COME					
		E30 +0 E8	Ľ Fac		Incl	hes	
Coal was encount	tered at	580 to 58	5 Feet	Salt	Incl	hes	Feet
Fresh water		Fe	et	Salt	Water		Feet
Fresh water		580 to 58	et	Salt	Water		Feet
Fresh water		Fe	et	Salt	Waterh		Feet* Remarks
Fresh water Producing Sand Formation	Cirju	Fe Square	et	Salt Dept	Waterh Oil, Gas	or Water	* Remarks
Fresh waterProducing Sand Formation	Cirju	Fe Square	Top Feet	Salt Dept Bottom Feet	Waterh Oil, Gas	or Water	
Fresh waterProducing Sand Formation	Color	Fe Square	Top Feet O	Bottom Feet 40 255 520	Oil, Gas	or Water	* Remarks
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(over)

^{*} Indicates Electric Log tops in the remarks section.





Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,	
Charleston, W. Va.	DATE October 10, 1972
Surface Owner J. Wayne Hill, Route 4,	Company Allegheny Land and Mineral Company
Address West Union, West Virginia 26456	Address Clarksburg, West Virginia. 2630
Mineral Owner Albert Davis, et al. Route 1,	Farm Felix Davis Acres 153
Address Morgansville, W. Va. 26406	Location (waters) Big Flint Run
Coal Owner Flint Creek Coal Company	Well No. A-459 Elevation 1310?
Address 320 West Main Street,	District Grant County Doddridge
Uniontown, Pennsylvania 15401 Coal Operator	Quadrangle Centerpoint SW
Address none	m zum
	INSPECTOR TO BE NOTIFIED Blosser
	Box 1857 PH: Dairmont 5
THIS PERMIT MUST BE POSTED AT THE WELL SITE	
All provisions being in accordance with Chapter 22 of the W. Va Code, the location is hereby approved	
TOT . (f \ 2 ll l l)	
operations have not commerced by 2 - 2 - 7 -	
Deputy Director - 011 & Gas Division	
, solver bilestor - OI; & Gas Division	grafia and the second of the s
GENTLEMEN:	
The undersigned well operator is entitled to drill upon the	above named farm or tract of land for oil and gas, having fee
title thereto, (or as the case may be) under grant or lease dat	
made to	and recorded on the day of
19 in County, Book	
XX NEW WELLDRILL DEEPER	
OIL AND GAS WELL ORIGINALLY DRILLED	
OID AND GAS WELL ORIGINALLY DRILLED	DEFORE JUNE 5, 1909.
The enclosed plat was prepared by a registered engineer or	licensed land surveyor and all coal owners and/or operators
have been notified as of the above date.	
The above named coal owners and/or operator are hereby no to make by Section 3 of the Code, must be received by, or file	
Copies of this notice and the enclosed plat were mailed by re	egistered mail, or delivered to the above named coal operators
or coal owners at their above shown respective addresssame day with the mailing or delivery of this copy to the Depa	
same day with the maining of delivery of this copy to the Depa	timent of mines at Charleston, west virginia.
V	ery truly yours, Allegheny Land and Mineral Co.
(S	Sign Name) By WANNITT AlleMary
*,	I Wil Settetary
Address	P. O. Box 1479
of $oldsymbol{o}$	Street
Well Operat	or <u>Clarksburg</u> City or Town
	City of Town
	West Virginia 26301
	State

*SECTION 3.... If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

SLAWKET BOWS

Modd-1700-PERMIT NUMBER

THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

	DIVILLI	DEEPEN FR	thoi out brimomin	
DRILLING CONTRACTOR: (If K	Inown)	RESPONSIBLE AGENT:		
IAME		NAME Allegheny Land and Mineral Company ADDRESS Clarksburg, West Virginia 2630		
DDRESS				
ELEPHONE		TELEPHONE 624-	7659	
STIMATED DEPTH OF COMPLE			CABLE TOOLS	
ROPOSED GEOLOGICAL FORMA				
YPE OF WELL: OIL				
		LING WATER FLO	ODOTHER	
ENTATIVE CASING PROGRAM:			grand for the	
CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN . WELL	CEMENT FILL UP OR SACKS - CUBIC FT.	
) - 16	201	201	cement to surface	
3 - 10				
- 5/8				
- 5/8	920 1	920'	cement to surface	
1/2				
	2545 *	2545 *	100 bags of cement	
			Perf. Top	
			Perf. Bottom	
iners			Perf. Top Perf. Bottom	
			ren. Bottom	
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Official Title

FORM OG-8

My commission expires: April 14,1977

STATE OF WEST VIRGINIA DEPARTMENT OF MINES



OIL AND GAS WELLS DIVISION

OIL & GAS DIVENOR

affidavit of plugging and filling RECT. OF MINES AFFIDAVIT SHOULD BE MADE IN TRIPLICATE, ONE COPY MAILED TO THE DEPARTMENT, ONE COPY TO BE RETAINED BY THE WELL OPERATOR AND THE THIRD COPY (AND EXTRA COPIES IF REQUIRED) SHOULD BE MAILED TO EACH COAL OPERATOR AT THEIR RESPECTIVE ADDRESSES. Allegheny Land & Mineral Company P.O. Box 14479 WELL OPERATOR Clarksburg, W. Va. COAL OPERATOR OR OWNER ADDRESS COMPLETE ADDRESS July 30, Flint Creek Coal Company 19 73 WELL AND LOCATION 320 West Main Street Grant Uniontown, Penn. District ADDRESS Albert Davis, et al Doddridge Route 1 LEASE ON PROPERTY OWNER Well No. 2A -A-459 Morgansville, W. Va. 26406 Felix Davis STATE INSPECTOR SUPERVISING PLUGGING William Blosser Box 1857 Colfax, W. Va. AFFIDAVIT STATE OF WEST VIRGINIA. gg: County of Ritchie Kenneth P. Goodnight Donald Ray Read .and..... being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Allegheny Land & Mineral ,Co. well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 27thday of July , 1973, and that the well was plugged and filled in the following manner: SAND OR ZONE RECORD FILLING MATERIAL PLUGS USED CASING 2140 - 1925 Cement FORMATION BIZE & KIND 1925 - 1500 Aquagel Cut Kile casing at 1500 201 None Cement 500 -1470 8-5/8" م7باد 655 Aquagel 655 625 Cement <u>6351</u> Aquagel 625 Cement 40 - Surface <u> 1500 1</u> <u>640°</u> COAL SEAMS DESCRIPTION OF MONUMENT of 82 casing screwed (NAME) (NAME) top of Basing and left for a marker (NAME) and that the work of plugging and filling said well was completed on the... 27th day of And further deponents saith not. 19:73 Sworn to and subscribed before me this 31 st

Permit No.