







STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL & GAS DIVISION DEFT. OF MINES

JUN 14 1973

Oil and Gas Division WELL RECORD

Rotary XX Oil

Cable Gas Dry c. Noll

Recycling Comb.

Water Flood Storage

Disposal

Quadrangle HOLBROOK
Permit No. DOD-1731

Company Consolidated Gas Supply Co Address Clarksburg, W. Va. Farm Edna M. Brown Acre		Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Location (waters) Straight Fork Hugher Well No. 11648 Elev District Southwest County Doddy	es River	Size 20-16 Cond.			
The surface of tract is owned in fee by		13- XOL X	201	501	To surface
The surface of tract is owned in fee by		9 5/8			
Address		8 5/8	2581	2581	To surface
Mineral rights are owned by		7			_
Address		5 1/2			1
Drilling Commenced 5-16-73		4 1/2	1891'	1891'	120 bags
Drilling Completed 5-21-73		3			
Initial open flow Show cu. ft.	bbls.	2			
Final production 3 M cu. ft. per day		Liners Used			-
Well openhrs. before test					
Well treated 5-30-73 with 16. Perforations: (1805' to 1813)	529em.		acid and 6	665 bbl w	rater
Coal was encountered at None Fresh water 60' Fee Producing Sand Dry in all formati	· f	Salt V	WaterN	<u>one</u>	Feet
Formation Color Hard or Soft	Top Feet	Bottom Feet	Oil, Gas	or Water	* Remarks
Shale & Red Rock Sand & Sahle 2nd Salt Sand Sand & Shale Lime LITTLE Big Lime	0 153 1388 1488 - 1675 - 1691	153 1388 1448 1675 1691 1775	Wate	r	60° Fresh
BIG INJUN	1775	1840	Gas	Inju	n Show
Chief of the state	poppy medical control of the control				- удостом
Total Depth		1907 1			
	entre de la constanta de la co				
			LUS Wes	idated Ga st Main S purg, W.	

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OIL & GAS DIVISION DEFT, OF MINES

Oil and Gas Division OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,	
Charleston, W. Va.	DATE May 11, 1973
Surface Owner Ira Adams	Company Consolidated Gas Supply Corporation
Address Auburn. W. Va.	* *
Mineral Owner Gladys Brown Jones	Farm Edna M. Brown Acres 157
Address 1656 Jackson St., Charleston, W.Va.	Location (waters) Straight Fork Jugher Rive
Coal Owner None	77(10
Address	District Southwest. County Doddridg
Coal Operator None	TIOT INDOOR
Address	The com.
THIS PERMIT MUST BE POSTED AT THE WELL SITE All provisions being in accordance with Chapter of the W. Va. Code, the location is hereby appr for for full for this permit shall expire operations have not commenced by Deputy Director - Oil & Gas Division	oved
GENTLEMEN:	
The undersigned well operator is entitled to drill upon the	above named farm or tract of land for oil and gas, having fee
title thereto, (or as the case may be) under grant or lease da made to Hope Natural Gas Comp	ted 7-24-62 19 by Edna M. Brown any and recorded on the 2nd day of March
1963 in Doddridge County, Book 79	Page
XXX NEW WELLDRILL DEEPER	REDRILLFRACTURE OR STIMULATE
OIL AND GAS WELL ORIGINALLY DRILLED	BEFORE JUNE 5, 1969.
The enclosed plat was prepared by a registered engineer or have been notified as of the above date.	licensed land surveyor and all coal owners and/or operators
The above named coal owners and/or operator are hereby not make by Section 3 of the Code, must be received by, or fil	otified that any objection they wish to make, or are required ed with the Department of Mines within ten (10) days. *
Copies of this notice and the enclosed plat were mailed by or coal owners at their above shown respective addresssame day with the mailing or delivery of this copy to the Dep	
	Sign Name) Co Baynl Manager of Prod. Well Departer
A 33	Consolidated Gas Supply Corporation
Address of	
Well Opera	tor 445 West Main Street City or Town
	Clarksburg, W. Va.
v v	C4040

*SECTION 3.... If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

DANCET BOND

Dodd-1731 PERMIT NUMBER

THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

DRILLING CONTRACTOR: (If Known) NAME _ Senger Fitherprises	PROPOSED WORK ORDER T	O XXXX DRILL	DEEPEN	FRACTURE-STIMULATE
ADDRESS West Union, W. Ve. ADDRESS Refigement, W. Ve. TELEPHONE TELEPHONE 523-5611 FENTMARD DEPTH OF COMPLETED WELL: ROTARY ZZ CABLE TOOLS. PROPOSED GEOLOGICAL FORMATION: TYPE OF WELL: OIL GAS XXX COME STORAGE DISPOSAL RECYCLING WATER FLOOD OTHER TENTATIVE CASING PROGRAM: CASING AND TURIND USED FOR LEFT N CLIMENT FILL UP ON SACES - CUBE TO SACES - CUBE FT. 28. 16 29. 16 29. 18 29. 19 20. 1 TO SUFFace 8. 58 250 250 TO SUFFace 8. 58 250 TO SUFFace 7. 53 8. 49 1. 1890 TO SUFFACE 1. 1990 TO SUFFace 9. 10 Perf. Bestom			•	
ADDRESS FRIGERON, M. Ve. ADDRESS PRIGERONS, W. Ve. TELEPHONE 623-3611 SETIMATED DEPTH OF COMPLETED WELL: ROTARY XX CABLE TOOLS. PROPOSED GEOLOGICAL FORMATION: TYPE OF WELL: OIL GAS XXX COMB. STORAGE DISPOSAL, RECYCLING WATER FLOOD OTHER. TENTATIVE CASING PROGRAM: CASING AND TUBING LISTO TOR LEFT IN CLIMENT FILL UP GAS ACKS - CUBIC FT. 29-16 DECORAGE DEPTH OF COMPLETED WELL: OR SACKS - CUBIC FT. 29-16 DECORAGE DEPTH OF COMPLETED WELL: OR SACKS - CUBIC FT. 29-16 DECORAGE DEPTH OF COMPLETED WELL: OR SACKS - CUBIC FT. 29-16 DECORAGE DEPTH OF COMPLETED WELL: OR SACKS - CUBIC FT. 29-17 29-18 DECORAGE DEPTH OF COMPLETED WELL: OR SACKS - CUBIC FT. 29-19 19-19	NAME Spencer Enterpr	rises	NAME R. E. Bay	ne
TELEPHONE C23-3611 SOTIMATED DEPTH OF COMPLETED WELL: ROTARY XX CABLE TOOLS SOTIMATED DEPTH OF COMPLETED WELL: ROTARY XX CABLE TOOLS TYPE OF WELL: OIL GAS XXX COME. STORAGE DISPOSAL RECYCLING WATER FLOOD OTHER TENTATIVE CASING PROGRAM: CASING AND TUSING USED FOR LIST IN CLIMINI FILE EP ASSING AND TUSING USED FOR BRILLING WELL OR SACKS CUBIC PT 20-16 20-16 20-17 20-18 20-19 20-19 TO SUMFACE 20-19 TO SUMFA	ADDRESS West Union,	W. Va.	ADDRESS Bridgep	ort. W. Va.
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1890! 1890! 1890! 125 Bags 1890! 1890! 125 Bags Perf. Top Perf. Bottom Perf. For Perf. Bottom	8 - 5/8	2501	2501	To surface
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APPROXIMATE FRESH WATER DEPTHS	2			Perf. Bottom
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		\$		For Coal Company

STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION



AFFIDAVIT OF PLUGGING AND FILLING WELD

			Consc	lidated Cas Sup	ply Corp.	
No Operations	rator or gwner	ng ang ang appagangan no and sini ana din		NAME OF WELL OPER	ator LIG _P WaVS	
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No coal	rator or owner		9/44	WELL AND LOCA	TION	
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Gladys Brown L	ADDREUS		Dodd	ridge	and the second s	County
LEASE OR	PROPERTY OWNER	and the second second second second second		77618		
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			<u> </u>	M. Brown	same was taken to 1881	Farm
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D OR ZONE RECORD	CONTENT	FROM	TO	SIZE & KIND	CSG	C S LEFT
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	Cement	1755	1.700	L.S. Back	- Q	23
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	Electric bridge Gel Coment Gel Coment Gel Coment	1700 1172 1122 650 600 285	1172 1122 650 600 285 235	15 sack	0 4	À
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	Electric bridge Gel Coment Gel Coment Gel Genent Gel Genent	1700 1172 1122 650 600 285 235	1172 1122 650 600 285 235 50	15 sack 15 sack 15 sack	0 4	729
COAL SEAMS	Electric bridge Gel Coment Gel Coment Gel Genent Gel Genent	1700 1172 1122 650 600 285 235	1172 1122 650 600 285 235 50	15 sack 15 sack 15 sack	1176	729 MENT
	Electric bridge Gel Coment Gel Coment Gel Genent Gel Genent	1700 1172 1122 650 600 285 235	1172 1122 650 600 285 235 50	15 sack 15 sack 15 sack	1176	729 MENT
No coal	Electric bridge Gel Coment Gel Coment Gel Genent Gel Genent	1700 1172 1122 650 600 285 235	1172 1122 650 600 285 235 50	15 sack 15 sack 15 sack	1176	729 MENT
e) No coal	Electric bridge Gel Coment Gel Coment Gel Genent Gel Genent	1700 1172 1122 650 600 285 235	1172 1122 650 600 285 235 50	15 sack 15 sack 15 sack	1176	729 MENT
E) No coal	Electric bridge Gel Coment Gel Coment Gel Coment Gel Coment	1700 1172 1122 650 600 285 235 50	1172 1122 650 600 285 235 50 0	15 sack 15 sack 15 sack DESCRIPT 13' of 7" cas	1176	72
E) No coal	Electric bridge Gel Coment Gel Coment Gel Coment Gel Coment	1700 1172 1122 650 600 285 235 50	1172 1122 650 600 285 235 50 0	15 sack 15 sack 15 sack DESCRIPT 13' of 7" cas	1176	729
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