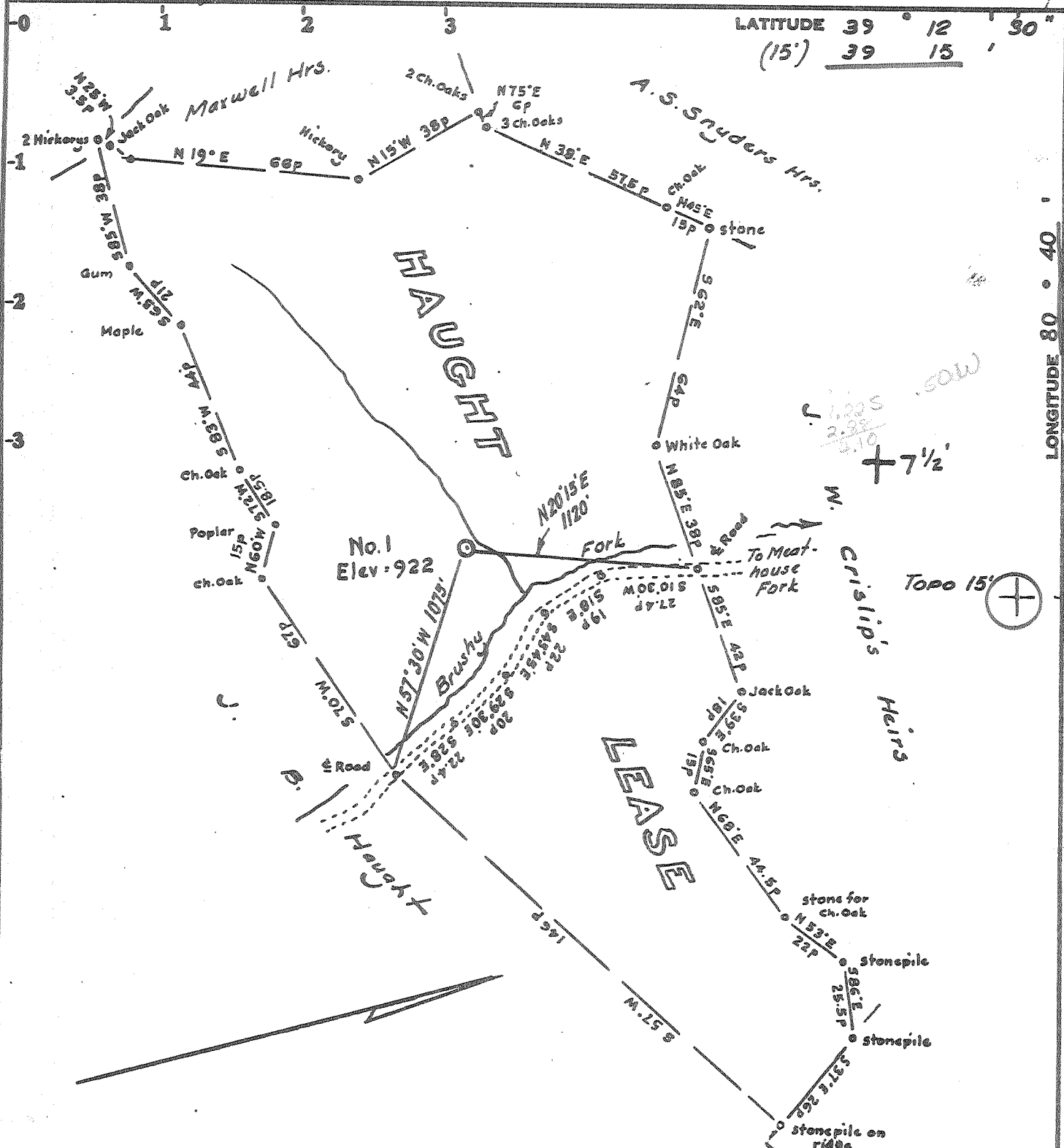


12, 13, 75



Minimum Error of Closure 1' in 200'

Source of Elevation U.S.G.S. elev. on Bridge Handrail at mouth of Brushy Fork: 850'

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

- Fracture.....
- New Location.....
- Drill Deeper.....
- Abandonment..... - 4/26/76

Signed: [Signature]
Squares: N S E W

Company BRAXTON OIL & GAS CORP.
 Address Suite 110 Oil & Gas Bldg., 2821 NW 50th St.
 Farm Haught Lease Oklahoma City, Okla.
 Tract _____ Acres 172.27 Lease No. _____
 Well (Farm) No. One Serial No. _____
 Elevation (Spirit Level) 922 NW
 Quadrangle New Milton 7 1/2' Vadis 15'
 County Doddridge District New Milton
 Engineer Surveyor [Signature]
 Surveyor's Registration No. 1227
 File No. _____ Drawing No. _____
 Date Dec. 4, 1975 Scale 1" = 40p = 660'

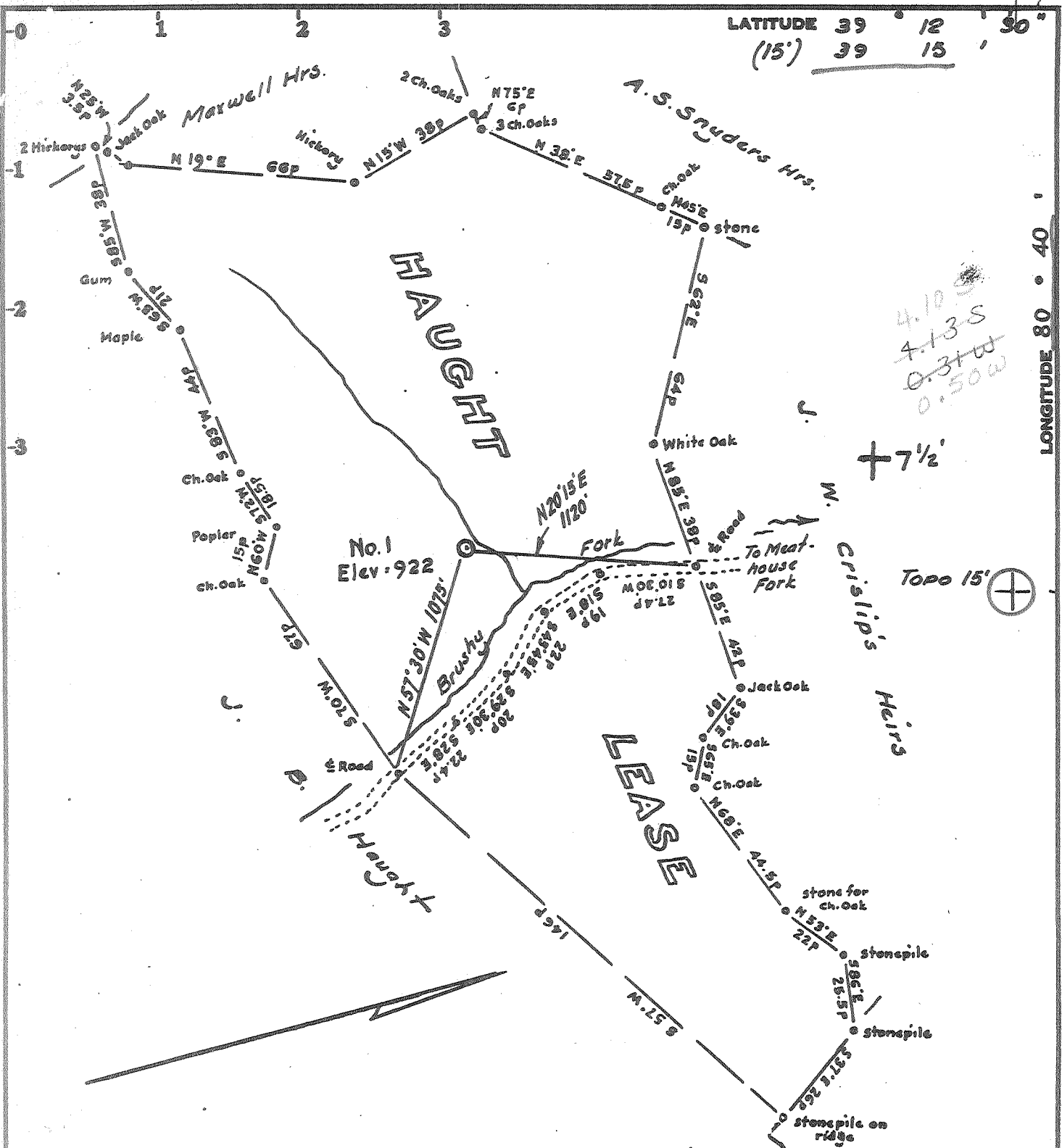
STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. DODD-1798-P

+ Denotes location of well on United States Topographic Maps, scale 1 to 24,000, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing. 47-017 MAY 6 1976



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Map No. _____ Squares: N S E W

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STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. DODD-1798

+ Denotes location of well on United States Topographic Maps, scale 1 to _____, latitude and longitude lines being represented by border lines as shown.

— Denotes one inch spaces on border line of original tracing. 47-017



RECEIVED

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division
WELL RECORD

Rotary Oil _____
Cable _____ Gas
Recycling _____ Comb. _____
Water Flood _____ Storage _____
Disposal _____ *Dry*

Quadrangle New Milton
Permit No. Dodd-1798

Company Braxton Oil & Gas Corp.
Address 2821 N.W. 50th; Okla. City, Okla. 73112
Farm O.C. and O. V. Haught Acres 172.27
Location (waters) Brushy Fork
Well No. One (1) Elev. 922'
District New Milton County Doddridge
The surface of tract is owned in fee by _____
O. C. and O. V. Haught
Address Rt. 1; Salem, W. Va. 26426
Mineral rights are owned by same
Address _____
Drilling Commenced 1/26/76
Drilling Completed 2/3/76
Initial open flow 0 cu. ft. 0 bbls.
Final production Dry Hole cu. ft. per day _____ bbls.
Well open _____ hrs. before test _____ RP.
Well treatment details:
Fracture - 3/29/76 - Halliburton

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 20-16			
Cond. 13-10"			
9 5/8			
8 5/8	557'	557'	185 sks.
7			
5 1/2			
4 1/2		2231'	100 sks.
3			
2			
Liners Used			

Attach copy of cementing record.

Acid-2000 gal. 15% Water 733 bbl. Sand-52,000 20/40

Coal was encountered at none Feet _____ Inches _____
Fresh water yes Feet 30 Salt Water yes Feet 1430-40
Producing Sand Big Injun treated-no results Depth 2011-2091

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Soil			0	10		
Sand & Gravel			10	20		
Red Rock & Shale			20	250		
Sand & Shale			250	490		
Shale			490	580		
Red Rock & shale			580	860		
Sandy Shale			860	985		
Slate & Shale			985	1250		
Red Rock & Shale			1250	1350		
Sand & Shale			1350	1650		
Sand			1650	1700		
Sand & Shale			1700	1956		
Big Lime			1956	2011		
Big Injun			2011	2091		
Sandy Shale			2091	2073		

T. D.
Well was filled with 6% gel back to 2231'.
drill TD on log 3000

(over)

* Indicates Electric Log tops in the remarks section.

MAY 6 1976



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

RECEIVED
DEC 11 1975
OIL & GAS DIVISION

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

DATE December 8, 1975

Surface Owner O.C. and O.V. Haught
Address Rt. 1; Salem, West Virginia 26426

Company Braxton Oil and Gas Corp.
Address 2821 N.W. 50th; Okla. City, Okla. 73112

Mineral Owner Same
Address Same

Farm O.C. and O.V. Haught Acres 172.27
Location (waters) Brushy Fork

Coal Owner None Operated
Address _____

Well No. One (1) Elevation 922'
District New Milton County Doddridge

Coal Operator None Operated
Address _____

Quadrangle New Milton

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if operations have not commenced by 4-12-76.

Robert L. [Signature]
Deputy Director - Oil & Gas Division
GENTLEMEN:

INSPECTOR TO BE NOTIFIED Paul Garrett
622-3871 ADDRESS Clarksburg, W.Va.
PH: _____

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated October 21, 19 72 by O.C. Haught et al made to Braxton Oil and Gas Corp. and recorded on the 27th day of October 19 72, in Doddridge County, Book 96 Page 328

NEW WELL _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE
_____ OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

PLEASE SUBMIT COPIES OF ALL
GEOPHYSICAL LOGS DIRECTLY TO:

West Virginia Geological and Economic Survey
P. O. Box 879
Morgantown, W. Va. 26505
AC 304-296-4461

Very truly yours, BRAXTON OIL and GAS CORP.
(Sign Name) [Signature]
Well Operator

Address 2821 N.W. 50th Street
of Oklahoma City City or Town
Well Operator Oklahoma 73112 State

*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BOND DRILL

Dodd-1798
47-017

PERMIT NUMBER

THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO DRILL _____ DEEPEN _____ FRACTURE-STIMULATE _____
 DRILLING CONTRACTOR: (If Known) _____ RESPONSIBLE AGENT: _____
 NAME Unknown _____ NAME Mike Ross _____
 ADDRESS _____ ADDRESS Coalton, West Virginia _____
 TELEPHONE _____ TELEPHONE 304 636-4398 _____
 ESTIMATED DEPTH OF COMPLETED WELL: 3000' _____ ROTARY CABLE TOOLS _____
 PROPOSED GEOLOGICAL FORMATION: Gordon Sand _____
 TYPE OF WELL: OIL GAS COMB. STORAGE _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10			
9 - 5/8			
8 - 5/8 200'		200'	60 sacks
7			
5 1/2			
4 1/2 3000'	0	3000' if productive	150 sacks
3			Perf. Top
2			Perf. Bottom
1 1/2			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 60 FEET _____ SALT WATER _____ FEET _____
 APPROXIMATE COAL DEPTHS _____
 IS COAL BEING MINED IN THE AREA? no _____ BY WHOM? _____

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the _____ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

For Coal Company