



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Wednesday, December 3, 2025
WELL WORK PLUGGING PERMIT
Vertical Plugging

EQUITRANS, L. P.
625 LIBERTY AVE. SUITE 1700

PITTSBURGH, PA 15222

Re: Permit approval for 1-5505
47-017-01894-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

H. Jason Harmon
Acting Chief

A handwritten signature in black ink that reads 'Jason Harmon'.

Operator's Well Number: 1-5505
Farm Name: PITTS, ERMA MABEL
U.S. WELL NUMBER: 47-017-01894-00-00
Vertical Plugging
Date Issued: 12/3/2025

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PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.
4. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing.

1) Date September 15, 2025
2) Operator's
Well No. Pitts. E.M. 1-5505
3) API Well No. 47-17 - 01894

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil ____ / Gas X / Liquid injection ____ / Waste disposal ____ /
(If "Gas, Production ____ or Underground storage X) Deep ____ / Shallow X
- 5) Location: Elevation 1125.705 Watershed McElroy Creek
District Grant County Doddridge Quadrangle West Union
- 6) Well Operator Equitrans, LP 7) Designated Agent Joe Mallow
Address 2200 Energy Drive Address 427 Midstate Drive
Canonsburg, PA 15317 Clarksburg, WV 26301
- 8) Oil and Gas Inspector to be notified 9) Plugging Contractor
Name Sherman King Name Coastal Well Services, LLC
Address 1013 37th St. Address 130 Meadow Ridge Rd. Ste. 26
Vienna, WV 26105 Mt. Morris, PA 15349

10) Work Order: The work order for the manner of plugging this well is as follows:

See attached plugging prognosis

COPIES OF THIS
CERTIFICATE
FOR INFORMATION OF
THE DISTRICT OFFICE

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Sherman King Date _____

12/05/2025

E.M. Pitts # 1
Doddridge County, WV
API: 47-017-01894
By: EQT Production
Date: 9/30/2024

Current Status:

7" casing @ 1894', 100 sax cement
4-1/2" casing @ 2058', 45 sax cement
TD: 2066'

Elevation: 1220'
Water @ 1570', 1903'
Coal @ 306'; 650'; 1250'
Oil @ 1135'

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WV DEPARTMENT OF
ENERGY

***Cement plugs will be cemented with Class A or Class L cement**

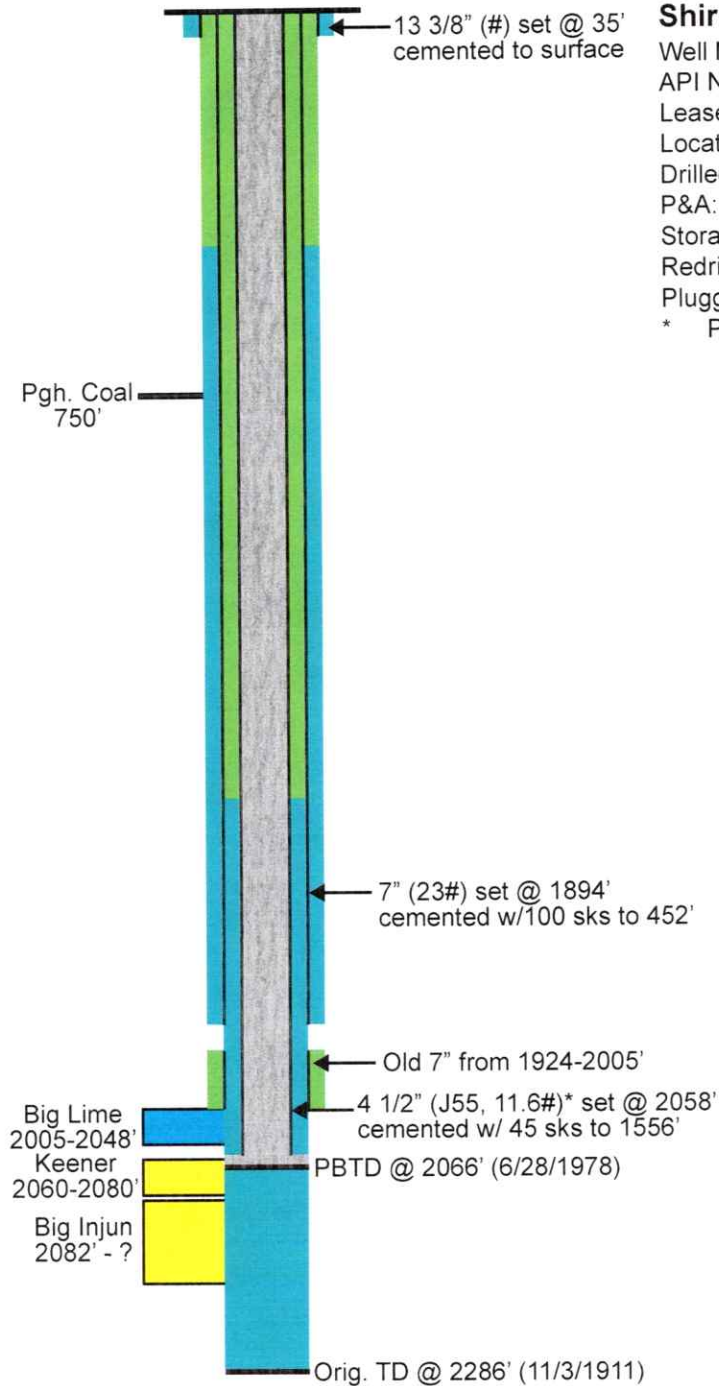
1. Notify State Oil and Gas Inspector 48 hours in advance of commencement of plugging operations.
2. MIRU rig. Begin plugging and abandonment operations.
3. **Conduct Tailgate Safety Meeting. Complete JSA's as required.**
4. **Ensure containment is secure around well head.**
5. Check pressures on all casings with a gauge. Blow down the well into a grounded tank with a secure line.
6. RIH w. tools to check TD. Notify EQT Rep and DEP OGI of attainable bottom.
7. TIH w/ tubing to TD and set Class A or Class L cement plug from TD to **50-100' Above Casing Seat**. TOOHL cement cure.
8. RIH w/wireline and run CBL on **1st String** casing from **1st String Casing Shoe Depth** to surface to determine bonded casing.
9. Contact EQT REP and DEP Inspector with Bond Log results and determine perforating and cutting schedule.
10. Attempt to pull **1st String** casing per DEP regulations of 120% or 5K which is ever greater.
11. Perforate **1st String** casing where specified.
12. TIH w/ tubing to last cement top and cement from last cement top to 50' above top perf. Let cement cure.
13. Attempt to shoot off casing where specified, pull **1st String** casing.
14. TIH w/ tubing to last cement top and cement from last cement top to **50' below 2nd String Casing Shoe Depth** let cement cure.
15. RIH w/wireline and run CBL on **2nd String** casing from **2nd String Casing Shoe Depth** to surface to determine bonded casing.
16. Contact EQT REP and DEP Inspector with Bond Log results and determine perforating and cutting schedule.
17. Attempt to pull **2nd String** casing per DEP regulations of 120% or 5K which is ever greater.
18. Perforate **2nd String** casing where specified.
19. TIH w/ tubing to last cement top and cement from last cement top to surface.
20. Top off well to surface with solid cement as needed.
21. Install above grade monument at least 5' with API#, company information and date plugged.
22. Rig Down, move off.
23. Restore well site and access road according to PA DEP regulations.

12/05/2025

Well 5505 (OBS)

Shirley Storage Field

Well Name: E.M. Pitts # 1
API No.: 47-017-01894
Lease No.: 26239
Location: Grant Dist., Doddridge Co.
Drilled: 11/3/1911, TD @ 2286'
P&A: ?
Storage: 6/28/1978
Redrilled: 6/28/1978, RTD @ 2217'
Plugged Back: PBD @ 2066'
* Presumed weights - exact weight unknown



OCT 14 2015



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
Oil and Gas Division

RECEIVED

OIL & GAS DIVISION
DEPT. OF MINES

WELL RECORD

Quadrangle WV SE 1
Permit No. 1894 (47-017)

Rotary X Oil X
Cable _____ Gas _____
Recycling _____ Comb. _____
Water Flood _____ Storage X
Disposal _____ (Kind)

Company Equitable Gas
Address 420 Elvd. of the Allies, Pgh. PA
Farm Erma Mable Pitts Acres 234
Location (waters) Branch of Sandy Run
Well No. 5505 Elev. 1155'
District Grant County Doddridge
The surface of tract is owned in fee by Stephen Pitts, Agt. Shirley, WV 26243
Address _____
Mineral rights are owned by Same as above
Address _____
Drilling Commenced June 1, 1978
Drilling Completed June 28, 1978
Initial open flow N/A cu. ft. _____ bbls.
Final production N/A cu. ft. per day _____ bbls.
Well open N/A hrs. before test _____ RP.
Well treatment details:

Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Size 20-16 13 3/8"			
Cond. 13-10" (13")	35	35	7
9 5/8			
8 5/8			
7	1893.95	1893.95	375
5 1/2			
4 1/2	2062	2062	45
3			
2			
Liners Used			

Attach copy of cementing record.

Coal was encountered at _____ Feet _____ Inches
Fresh water _____ Feet _____ Feet
Storage Keener Depth _____

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
1st Gas Sand			1250	1314		
Salt Sand			1404	1424		
Salt Sand			1620	1784		
Maxon			1854	1870		
Little Lime			- 1924	1944		
Big Lime			- 1948	1994		
Keener			2002	2017		
Big Injun			2017	2142		
T.D.				2217		

(over)

* Indicates Electric Log tops in the remarks section.

JAN 25 1979 12/05/2025

SITE PHOTOS
PITTS, E.M. 5505 WELL PLUGGING
TYLER COUNTY, WV
LAT: 39.366533° N
LON: 80.783552° W

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OCT 24 2023

OCT 24 2023

WV Department of
Environmental Protection



FACING NORTHEAST



FACING SOUTHWEST



FACING NORTHWEST



FACING SOUTHEAST

[illegible]

DATE MAY 24 19 68

DRILLING BEGAN _____ 19____ COMPLETED _____ 19____

[illegible]

KIND	SIZE	SET AT	FROM	TO	INITIAL DAILY PROD.	PRODUCING SAND
					18400	10000
					28615	10000

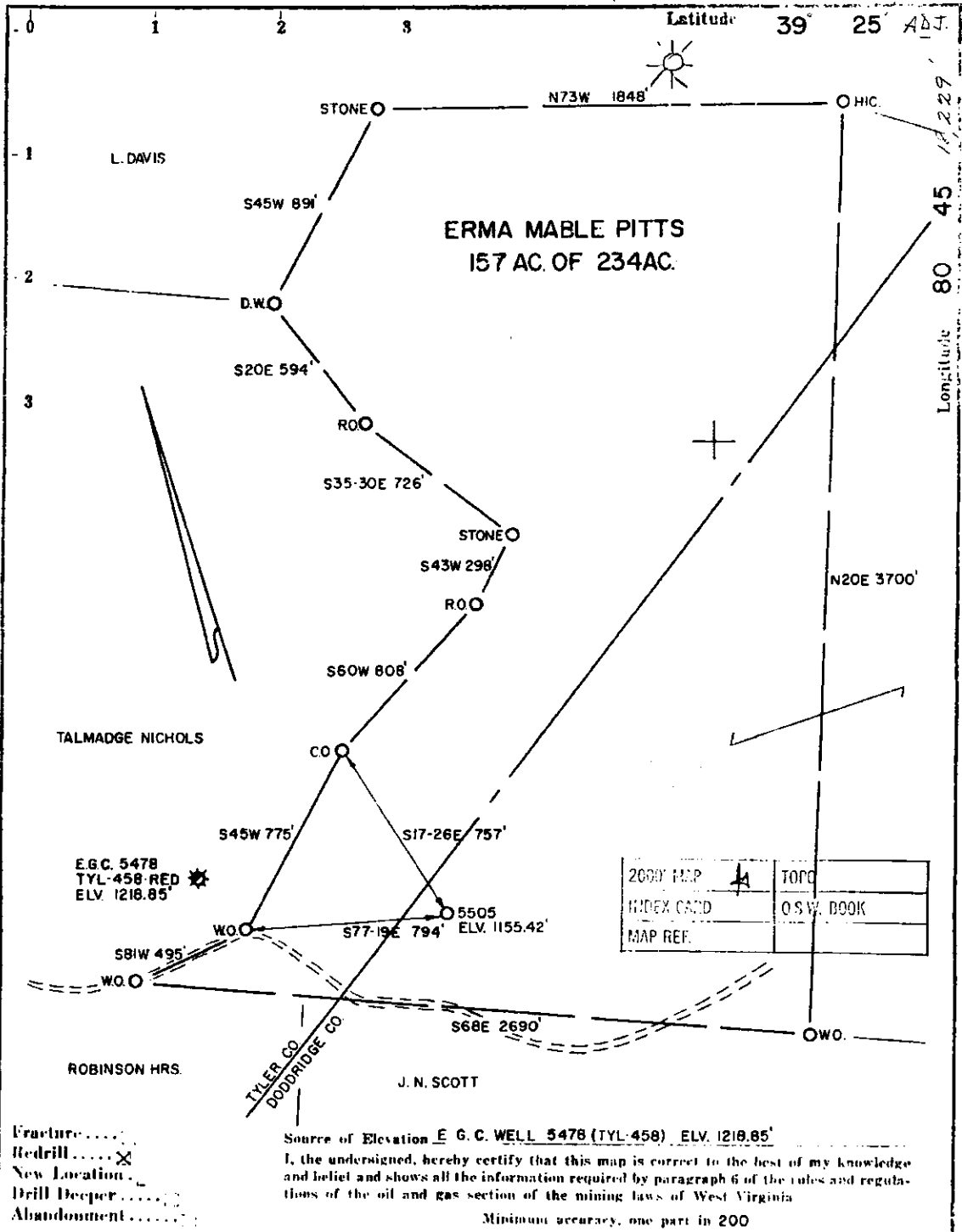
[illegible]

FORMATIONS	TOP	BOTTOM	GAS AT	OIL AT	WATER AT	FORMATIONS	TOP	BOTTOM	GAS AT	OIL AT	WATER AT
WAYNESBURG COAL						SEWCON SAND (THIRD)					
HAPLETOWN "						5TH "					
PITTSBURGH "	750					5TH A "					
MURPHY SAND						5TH " (MCDONALD)					
BARRETTOWN COAL						5TH A "					
L. DUNKARD SAND						6TH " (6KTH)					
B. DUNKARD SAND						6TH A STRAT SAND					
1ST GAS SAND						" " 5TH SQ.					
1ST SALT SAND						ELIZABETH SAND					
RND " "						1ST WARREN SAND					
RWB " "											
MARTON "						SPEECH, STRAT SAND					
LITTLE LIME						SPEECHLEY SAND					
PENCIL CAVE						TIGRA SAND					
6th LIME (KEENER)						1ST GALLTOWN SAND					
8th INJUN SAND	2071	2080	Shw								
SQUAW "		2127	Shw			SNEPPFIELD "					
RND GAS "						1ST BRADFORD " (WAGON)					
MURRYSVILLE SAND (BEREA)						KANE SAND					
UPPER 30' SAND											
SANDZ { 10' SAND						SLR SAND					
"											
10' SAND (MINEYAN)						BRISKANY SAND					
ONE SAND											
SDR. STRAT SAND						TOTAL DEPTH	2286				

from H.M. Co

OPTIONAL SUPPLEMENT

EQ. 5505 10,312' 17-2



<p>Company EQUITABLE GAS CO.,</p> <p>Address PITTSBURGH, PA. 15219</p> <p>Farm ERMA MABEL PITTS, Stephen Pitts</p> <p>Tract _____ Acres 234 Lease No. 26239</p> <p>Well (Farm) No. 1 Serial No. 5505</p> <p>Elevation (Spirit Level) 1155.42'</p> <p>Quadrangle WEST UNION SE 1-2</p> <p>County DODDRIDGE District GRANT</p> <p>Engineer's Registration No. L.L.S. NO. 105</p> <p>File No. 222C/58 Drawing No. _____</p> <p>Date 3/31/78 Scale 1" = 500'</p>	<p>STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS DIVISION CHARLESTON</p> <p>WELL LOCATION MAP FILE NO. DODD-1894-RED</p> <p>Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.</p> <p>— Denotes one inch spaces on border line of original tracing.</p> <p>47 - 017</p>
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EQT PRODUCTION COMPANY
400 Woodcliff Drive | Canonsburg, PA 15317

August 1, 2025

Mr. Taylor Brewer
West Virginia Department of Environmental Protection
Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304

Re: Class L Cement Variance Request
EM Pitts #1 Well
Permit Number 47-017-01894
Grant District, Doddridge County

Dear Mr. Brewer,

EQT Production Company (EQT) has been notified by our cement providers that they will no longer be providing Class A cement. As a result of this, EQT is requesting the option to utilize Class L cement, if necessary, in place of Class A cement for its cement jobs.

The variance request from Legislative Rule 35CSR4 Section 11.5, related to the use of Class L Cement, was approved by the Office of Oil and Gas on September 13, 2022. A copy of the variance is included with this request.

If you have any questions, please do not hesitate to contact me at 724-746-9073.

Sincerely,

A handwritten signature in blue ink, appearing to read "J. Zavatchan".

John Zavatchan
Regional Manager - Permitting

Enc.

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OCT 24 2025
WV DEPT OF ENVIRONMENTAL PROTECTION
BUREAU OF OIL AND GAS

12/05/2025



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
Phone (304) 926-0450

Harold D. Ward, Cabinet Secretary
dep.wv.gov

**BEFORE THE OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM)
LEGISLATIVE RULE 35CSR4) ORDER NO. 2022-14
SECTION 11.5 AND LEGISLATIVE RULE)
35CSR8 SECTION 9.2.h.8.,)
RELATING TO THE CEMENTING)
OF OIL AND GAS WELLS)**

REPORT OF THE OFFICE

In response to industry requests, the West Virginia Department of Environmental Protection, Office of Oil and Gas has reviewed the proposed use of American Petroleum Institute (API) Class L cement to be used in place of API Class A cement for well construction.

FINDINGS OF FACT

1. On July 14, 2022, Northeast Natural Energy (NNE) submitted a variance request from Legislative Rule 35CSR8 Section 9.2.h.8., for the use of API Class L cement in place of API Class A cement, relating to the construction of horizontal wells.
2. Laboratory analysis submitted by NNE on July 14, 2022, indicates API Class L cement is comparable to API Class A cement and thereby satisfies the requirements of the West Virginia Code.
3. Contemporaneously, the Chief of the Office of Oil and Gas also chose to consider a variance to Legislative Rule 35CSR4 Section 11.5., for the use of API Class L cement in place of API Class A cement, relating to the construction of vertical wells.

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4. On August 18, 2022, the Office of Oil and Gas provided public notice of acceptance of public comments on the variance consideration. During the 20-day public comment period, no comments were received.

CONCLUSIONS OF LAW

Pursuant to Article 6 and Article 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to Legislative Rule 35CSR4, Section 18 and Legislative Rule 35CSR8, Section 14, the Chief of the Office of Oil and Gas may grant a variance from any requirement of these rules.

ORDER

It is ordered that the Class L cement product approved and monogrammed by API is approved for use in place of API Class A cement for well construction subject to the provisions of Legislative Rule 35CSR4 and Legislative Rule 35CSR8.

Dated this, the 13th day of September, 2022.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OF THE STATE OF WEST VIRGINIA



James Martin, Chief
Office of Oil and Gas

RECEIVED
Office of Oil and Gas
OCT 24 2023
WV Department of
Environmental Protection

12/05/2025

1) Date: 10/21/25
2) Operator's Well Number
EM Pitts 1-5505

3) API Well No.: 47 - 017 - 01894

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>See Attached List</u>	Name <u>N/A</u>
Address _____	Address _____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>See Attached List</u>
(c) Name _____	Address _____
Address _____	Name _____
Address _____	Address _____
6) Inspector <u>Sherman King</u>	(c) Coal Lessee with Declaration
Address <u>1013 37th St</u>	Name <u>N/A</u>
<u>Vienna, WV 26105</u>	Address _____
Telephone <u>681-344-2411</u>	_____

TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator Equitrans LP
By: Kyle Kaminski - Equitrans, L.P. by Equitrans Services, LLC, its general partner
Its: Land Officer -
Address 22000 Energy Drive
Canonsburg, PA 15317
Telephone _____

Commonwealth of Pennsylvania - Notary Seal
Olivia Wilson, Notary Public
Allegheny County
My commission expires October 25, 2027
Commission number 1359968
Member, Pennsylvania Association of Notaries

Subscribed and sworn before me this 21st day of October, 2025
[Signature] Notary Public
My Commission Expires Oct. 25, 2027

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

12/05/2025

EM Pitts 1-5505

WW-4 Attachment

Surface Owners:

Jessica Xenia Ayala
239 Sandys Run Road
West Union, WV 26456

Coal Owners:

L. S. Pitts Heirs – Care of: Jacqueline Wichman, Trustee
516 South Plain Street
Ithaca, NY 14850-5240

E. S. Pitts Heirs – Care of: Jacqueline Wichman, Trustee
516 South Plain Street
Ithaca, NY 14850-5240

Paul C. Tallman Jr.
1128 Red Oak Drive
Harrison City, PA 15636-1607

T & B Natural Resource Ventures
P. O. Box 906
Bridgeport, WV 26330-0906

Master Mineral Holdings II
P. O. Box 10886
Midland, TX 79702-7886

Sidney Austin Smith Trust LLC
907 3rd Avenue, Suite 220
Huntington, WV 25701-1404

Morris Mountaineer Oil & Gas LLC
P. O. Box 906
Bridgeport, WV 26330-0906

12/05/2025

Sherley A. Myers
12 Glove Avenue
Morgantown, WV 26501-6849

Antero Resources Corporation
P. O. Box 1826
Cockeysville, MD 21030-7826

Pikewood Energy Corporation
4000 Coombs Farm Drive
Morgantown, WV 26508-1124

No coal lessees or operators to be notified

12/05/2025

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☐ Adult Signature Restricted Delivery
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Ser L.S. Pitts Heirs -Care of:
Jacqueline Wichman, Trustee
516 South Plain Street
Ithaca, NY 14850-5240
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

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☐ Adult Signature Restricted Delivery
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Total Postage and Fees
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Ser Jessica Xenia Ayala
239 Sandys Run Road
West Union, WV 26456
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

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Extra Services & Fees (check box, add fee as appropriate)
☐ Return Receipt (hardcopy)
☐ Return Receipt (electronic)
☐ Certified Mail Restricted Delivery
☐ Adult Signature Required
☐ Adult Signature Restricted Delivery
Postage
\$
Total Postage and Fees
\$
Ser Master Mineral Holdings II
P O Box 10886
Midland, TX 79702-7886
PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

12/05/2025

0515 2545 5460 0525

0515 2545 5460 0525

0525 0540 5460 0525

0525 0540 5460 0525

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<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

Postage \$

Total Postage and Fees \$

Se To
Str **Sidney Austin Smith Trust LLC**
Ct **907 3rd Avenue, Suite 220**
Huntington, WV 25701-1404

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

Jake Griffith

BRIDGEPORT MD
OCT 14 2025
26330-USPS

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<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

Postage \$

Total Postage and Fees \$

Se To
Str **Morris Mountaineer Oil & Gas LLC**
Ct **P O Box 906**
Bridgeport, WV 26330-0906

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

Jake Griffith

BRIDGEPORT MD
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<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
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Total Postage and Fees \$

Se To
Str **Sherley A. Myers**
Ct **12 Glove Avenue**
Morgantown, WV 26501-6849

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

Jake Griffith

BRIDGEPORT MD
OCT 14 2025
26330-USPS

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Extra Services & Fees (check box, add fee as appropriate)

<input type="checkbox"/> Return Receipt (hardcopy)	\$
<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

Postage \$

Total Postage and Fees \$

Se To
Str **Antero Resources Corp**
Ct **P O Box 1826**
Cockeysville, MD 21030-7826

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

Jake Griffith

BRIDGEPORT MD
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0525 0540 5460 0525

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<input type="checkbox"/> Return Receipt (electronic)	\$
<input type="checkbox"/> Certified Mail Restricted Delivery	\$
<input type="checkbox"/> Adult Signature Required	\$
<input type="checkbox"/> Adult Signature Restricted Delivery	\$

Postage \$

Total Postage and Fees \$

Se To
Str **Pikewood Energy Corp**
Ct **4000 Coombs Farm Drive**
Morgantown, WV 26508-1124

PS Form 3800, April 2015 PSN 7530-02-000-9047 See Reverse for Instructions

Jake Griffith

BRIDGEPORT MD
OCT 14 2025
26330-USPS

0525 0540 5460 0525
OCT 24 2025
WV 26508-1124
Encl

WW-4B

API No. 47-017-01894

Farm Name _____

Well No. EM Pitts 1-5505

INSTRUCTIONS TO COAL OPERATORS OWNERS AND LESSEE

The well operator named on the obverse side of WW-4 (B) is about to abandon the well described in the enclosed materials and will commence the work of plugging and abandoning said well on the date the inspector is notified. Which date shall not be less than five days after the day on which this notice and application so mailed is received, or in due course should be received by the Department of Environmental Protection Office of Oil & Gas.

This notice and application is given to you in order that your respective representatives may be present at the plugging and filling of said well. You are further notified that whether you are represented or not the operator will proceed to plug and fill said well in the manner required by Section 24, Article 6, Chapter 22 of the Code and given in detail on obverse side of this application.

NOTE: If you wish this well to be plugged according to 22-6-24(d) then as per Regulation 35CSR4-13.9 you must complete and return to this office on form OB-16 "Request by Coal Operator, Owner, or Lessee for plugging" prior to the issuance of this plugging permit.

WAIVER

The undersigned coal operator _____ / owner _____ / lessee _____ / of the coal under this well location has examined this proposed plugging work order. The undersigned has no objection to the work proposed to be done at this location, provided, the well operator has complied with all applicable requirements of the West Virginia Code and the governing regulations.

Date: _____

By: _____

Its _____

12/05/2025

SURFACE OWNER WAIVER

Operator's Well
Number

EM Pitts 1-5505

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,

_____	Date _____	Name _____
Signature		By _____
		Its _____
		Date _____

Signature

Date
12/05/2025

WW-9
(5/16)

API Number 47 - 017 - 01894
Operator's Well No. EM Pitts 1-5505

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Equitrans, LP OP Code 307652

Watershed (HUC 10) McElroy Creek Quadrangle West Union

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☐ No ☒

Will a pit be used? Yes ☐ No ☒

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes ☐ No ☐ If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- ☐ Land Application (if selected provide a completed form WW-9-GPP)
☐ Underground Injection (UIC Permit Number _____)
☐ Reuse (at API Number _____)
☒ Off Site Disposal (Supply form WW-9 for disposal location)
☐ Other (Explain _____)

Will closed loop system be used? If so, describe: _____

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. _____

-If oil based, what type? Synthetic, petroleum, etc. _____

Additives to be used in drilling medium? _____

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. _____

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? _____

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]

Company Official (Typed Name) Kyle Kaminski Equitrans, L.P., by Equitrans Services, LLC, its general partner

Company Official Title Land Officer

Subscribed and sworn before me this 21st day of October, 2025

[Signature] Notary Public

My commission expires Oct 25, 2027

Commonwealth of Pennsylvania - Notary Seal
Olivia Wilson, Notary Public
Allegheny County
My commission expires October 25, 2027
Commission number 1359968
Member, Pennsylvania Association of Notaries

Proposed Revegetation Treatment: Acres Disturbed _____ Prevegetation pH _____

Lime 3 Tons/acre or to correct to pH 6.5Fertilizer type (10-20-20) or equivalentFertilizer amount 667 lbs/acreMulch 2 Tons/acreSeed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
Red Fescue	40	Red Fescue	15
Aslike Clover	5	Aslike Clover	5
Annual Rye	15		

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Sherman King

Comments: _____

Title: Oil & Gas Inspector Date: _____

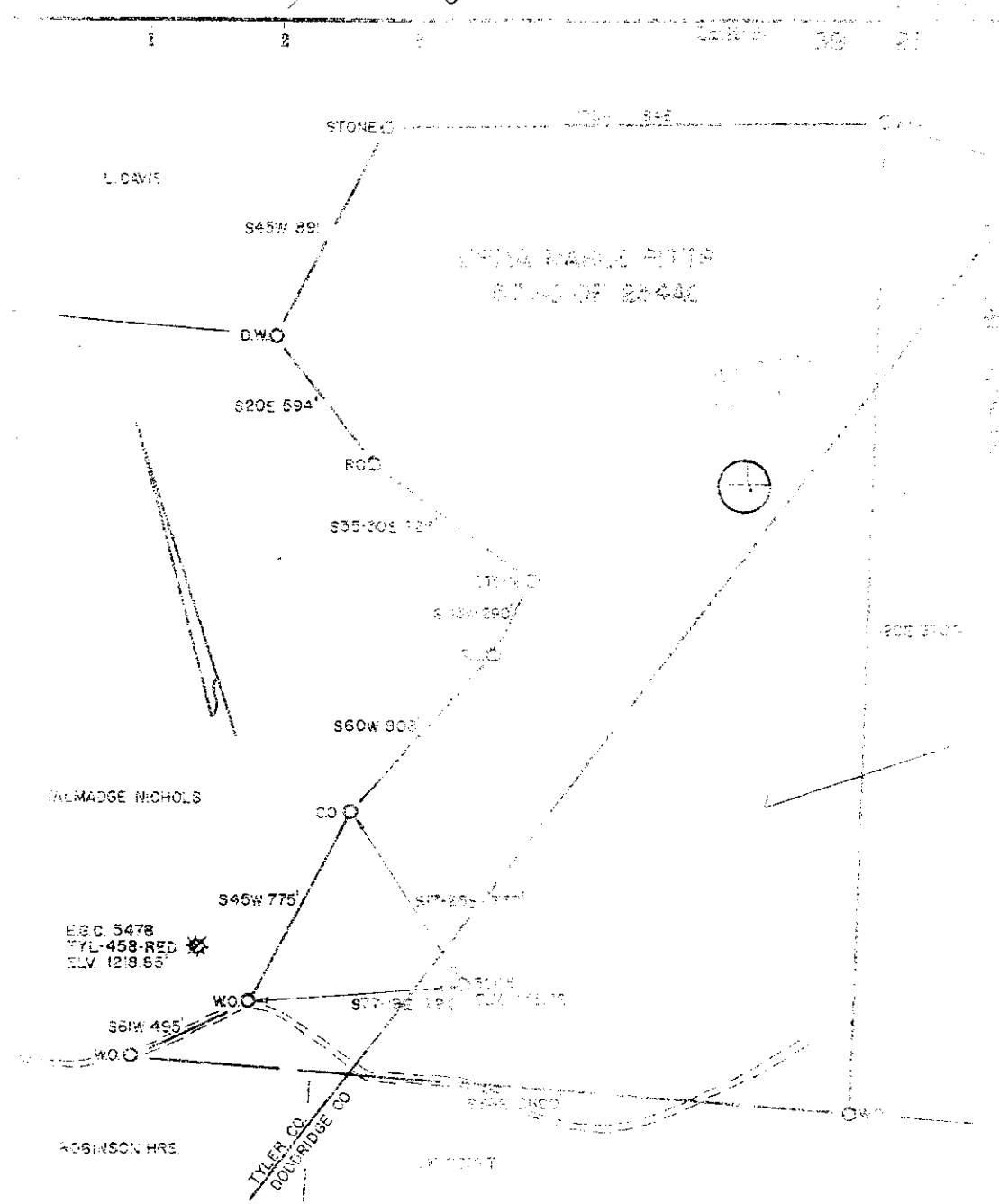
Field Reviewed? () Yes () No

RECEIVED
Office of Oil and Gas
OCT 24 2025
WCD Department
Environmental Protection

12/05/2025

Disposal Facilities			
Facility	Address	Permit Number	Contact Number
WM – Arden Landfill	200 Ranges Lane Washington, PA 15301	100172	724-288-4200
WM – Valley Landfill	6015 Pleasant Valley Rd. Irwin, PA 15642	100280	724-744-4000
WM – Monroeville Landfill	2841 Broadway Boulevard Monroeville, PA 15146	100594	412-824-0678
WM – Kelly Run	1500 Hayden Blvd Elizabeth, PA 15037	100663	412-384-7569
WM - Phoenix	782 Antrim Main St Wellsboro, PA 16901	301358	570-353-2406
WM - Meadowfill	1488 Dawson Dr Bridgeport, WV 26330	SWF 1032-WV0109	304-842-2784
Apex Landfill	11 County Road Amsterdam, OH 43903	03-08438	412-848-1828
Carbon Limestone Landfill	8100 S Stateline Rd, Lowellville, OH 44436	02-4365	330-536-8013
Belmont Solids Control	78405 Cadiz-New Athens Road, Cadiz, OH 43907	2015-511	330-222-1274
Belmont Solids Control WV	58 Technology Drive, Triadelphia, WV 26059	353102	330-692-0423
Reserved Environmental Services	1119 Old State Rt. 119 Mt. Pleasant, PA 15666	WMGR123S W005	814-784-3399
Reserved Environmental Services – Butler Facility	215 Hicks Road Renfrew, PA 16053	WMGR123N W009	724-282-0061
Westmoreland County Landfill	122 Conner Ln Belle Vernon, PA 15012	100277	724-929-7694
Noble Environmental - Chestnut Valley	1184 McClellandtown Rd McClellandtown, PA 15458	100419	724-437-7336
Wetzel County Landfill	Cider Run Rd New Martinsville, WV 26155	SWF-1021	304-455-3800
Spirit Services of WV	4 Plant Rd, Nitro WV 25143	WVD988782532	304-204-0027
Riverside Valley Services	8245 Energy Highway, Moundsville WV 26041	253100	304-433-4422
Wayne Township Landfill	264 Landfill Ln, McElhattan PA 17748	100955	570-937-6044
Bass Environmental - Campbell	2415 Wilson Ave, Campbell OH 44405	1358912	234-567-7719
GFL Environmental Services	150 4th Avenue Freedom, PA 15042	PAD000797548	724-709-7891
Mud Masters LLC	64036 Wintergreen Rd, Lore City, OH 43755	ORDER 2016-29	330-881-8949
Petromax LTD	301 Prestley St, Carnegie PA 15106	PAR706105	412-279-9040
Redbird Development LLC	4295 OH-339, Beipre, OH 45714	SWIW #18	740-749-3939

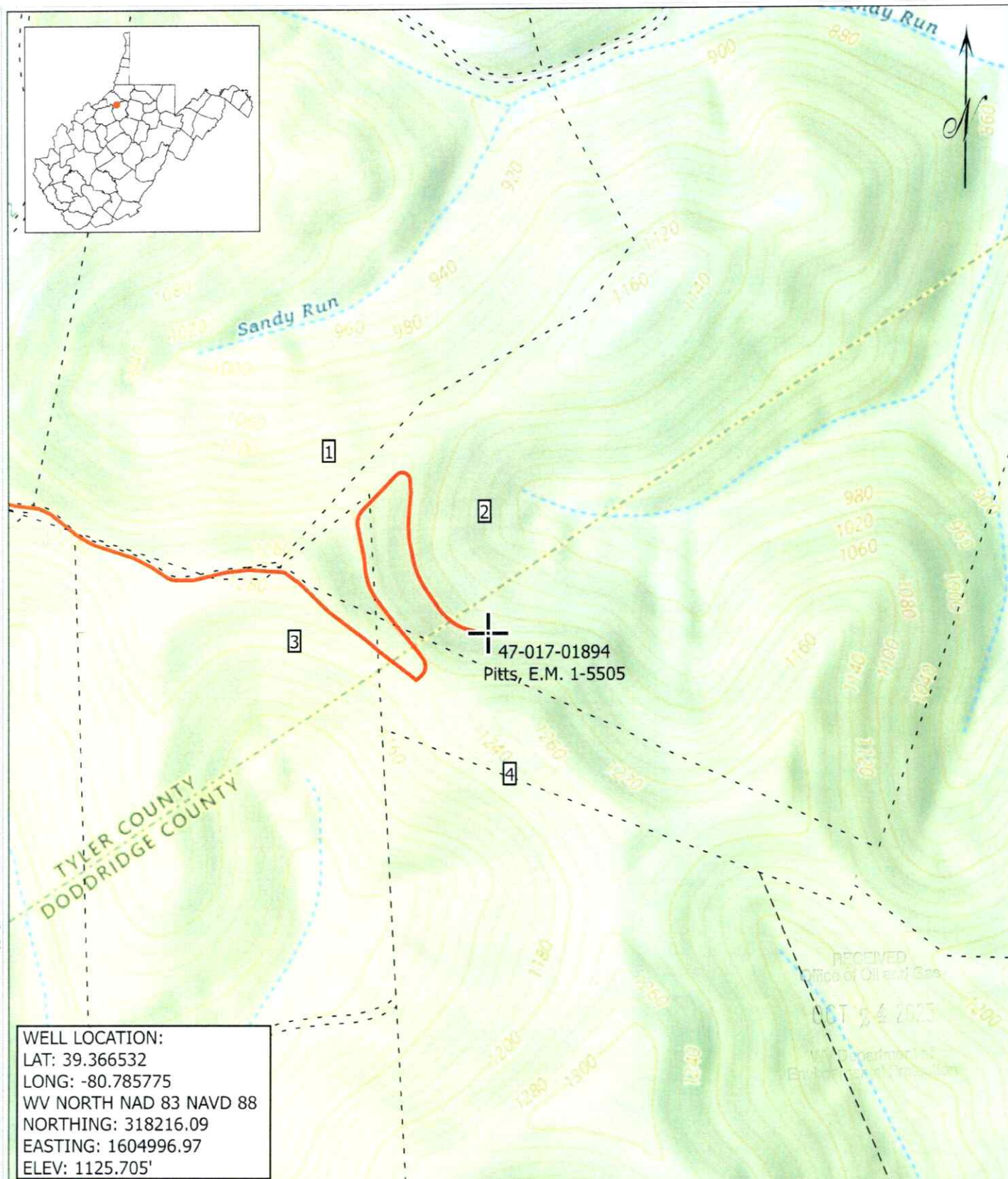
12/05/2025



Source of Elevation E.G.C. 3478 (TYL-458) ELV. 1218.85
 I, the undersigned, hereby certify that the map is correct to the best of my knowledge and belief and agrees with the facts as required by paragraph 8 of the laws of this State.
 The map was made and put in 1900

Company **EQUITABLE GAS CO.,**
 Pittsburgh, PA. 15219
ERMA MABEL PITTS, Stephan
 Acres **234** Lease No. **26239**
 (Form) No. **1** Serial No. **5505**
 Elevation (Spirit Level) **1155.42'**
 Township **WEST UNION SE 1-2**
 Range **DODDRIDGE** District **GRANT**
 Engineer's Registration No. **L.L.S. NO. 105**
 Drawing No. **222C/58**
 Date **3/31/78** Scale **1"=500'**

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON
WELL LOCATION MAP
 FILE NO. **DODD-1894-RED**
 This map shows the location of well on United States Topographic Maps, scale 1 to 62,500. It includes and longitude lines being represented by border lines as shown.
 The border one inch spaces on border line of original tracing.



ID	PARCEL ID	OWNER NAME	OWNER ADDRESS
1	48-05-0022-0014-0000	STEINMAN PAUL DEAN JR & STEINMAN MARC J	566 ABERDEEN RD, FRANKFORT, IL 60423
2	48-05-0022-0013-0000	AYALA JESSICA XENIA	239 SANDYS RUN RD, WEST UNION WV 26456
3	09-08-0002-0001-0000	PETROVICH JAMES M	10483 E STATE ROAD 450, SHOALS, IN 47581
4	09-08-0002-0002-0000	BOGGS JASON J	2677 BETHEL-NEW RICHMOND RD, BETHEL, OH 45106

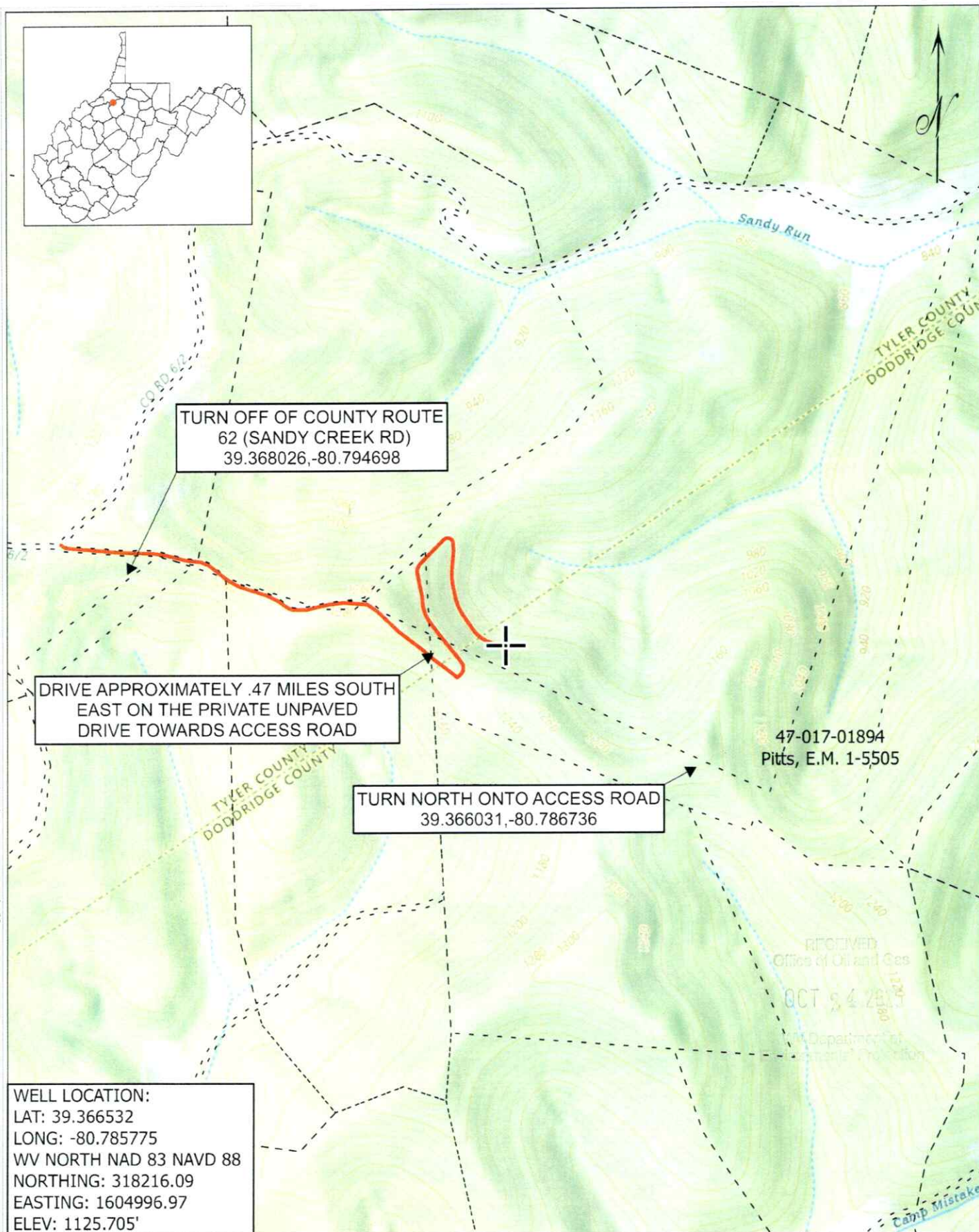
Pitts, E.M. 1-5505 Well Plugging
 47-017-01894
 Doddridge & Tyler County - West Virginia

THRASHER

12/05/2025

Document Path: R:\070\T70-11741.00 - EOT(WV) - EM Pitts Well Plugging\GIS\MXD's\Survey Map\SURVEY MAPPING\SURVEY MAPPING.aprx

By: coprunity



Pitts, E.M. 1-5505 Well Plugging

47-017-01894

Doddridge & Tyler County - West Virginia

THRASHER

0 358.88 717.75
Feet

12/05/2025

WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas
WELL LOCATION FORM: GPS

API: 47-017-01894 WELL NO.: Pitts, E.M. 1-5505

FARM NAME: _____

RESPONSIBLE PARTY NAME: Equitrans, L.P.

COUNTY: Doddridge DISTRICT: 05

QUADRANGLE: West Union 7.5M

SURFACE OWNER: AYALA JESSICA XENIA

ROYALTY OWNER: _____

UTM GPS NORTHING: 4357474.222

UTM GPS EASTING: 518453.998 GPS ELEVATION: 343.11 (M) 1125.70 (FT)

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ☐ : Post Processed Differential _____

Real-Time Differential ☒

Mapping Grade GPS ☐ : Post Processed Differential _____

Real-Time Differential _____

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.


Signature

PS 2357
Title

10/22/2025
Date

12/05/2025



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

DATE April 26, 1978

Surface Owner Stephen Pitts, Agt.

Company Equitable Gas Co.

Address Shirley, W. Va. 26243

Address Pittsburgh, Pa. 15219

Interest Owner Same as surface

Permit Erma M. Pitts Acres 234

Address

Location (surface) Branch of Sandy Run

Oil Owner Same as surface

Well No. 25505 Elevation 1155

Address

Well Grant County Doddridge

Oil Operator

Quadrangle West Union SE 1¹⁻²

THIS PERMIT MUST BE POSTED AT THE WELL SITE

All provisions being in accordance with Chapter 22 of the W. Va. Code, the location is hereby approved for redrilling. This permit shall expire if operations have not commenced by 9-1-78.

INSPECTOR

TO BE NOTIFIED Paul Garrett

ADDRESS 321 Beech Street, Clarksburg, W. Va. 26301

PHONE 622-3871

Deputy Director - Oil & Gas Division

CONSIDERATION

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated April 19 19 73 by Erma M. Pitts, et al made to Equitable Gas Company and recorded on the 23rd day of February 19 74, in Doddridge County, Book 201 Page 266.

NEW WELL DRILL DEEPER XX REDRILL FRACTURE OR STIMULATE
OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days.

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address day before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,

(Sign Name) Equitable Gas Company
Well Operator

PLEASE SUBMIT COPIES OF ALL
GEOPHYSICAL LOGS DIRECTLY TO:

WEST VIRGINIA GEOLOGICAL AND
ECONOMIC SURVEY
P. O. BOX 879
MORGANTOWN, WEST VIRGINIA 26505
MC-204 - 292-6331

Address
of
Well Operator

420 Blvd. of the Allies

Street

Pittsburgh

City or Town

Pennsylvania 15219

State

*SECTION 3 . . . If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

DODD-1894-RED

PERMIT NUMBER

"I have read and understand the regulations requirements, as set forth in Chapter 22, Article 6, Section 12-b and will carry out the specified requirements."

Signed by

47-017

12/05/2025

THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON 06-10 UPON COMPLETION

PROPOSED WORK ORDER TO XX REDRILL DEEPEN FRACURE/STIMULATE
 DRILLING CONTRACTOR: (If Known) _____ RESPONSIBLE AGENT: _____
 NAME _____ NAME H. E. Gardner
 ADDRESS _____ ADDRESS P.O. Box 1550, Clarksburg, W. Va. 26301
 TELEPHONE _____ TELEPHONE (304) 624-6576
 ESTIMATED DEPTH OF COMPLETED WELL 2300 ROTARY X CABLE TOOLS _____
 PROPOSED GEOLOGICAL FORMATION: Big Injun
 TYPE OF WELL: OIL _____ GAS _____ COMB _____ STORAGE XX DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

CASING AND TYPING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT TIE UP OR SACKS - CUMUL.
20 - 16			
13 - 12			
9 - 5 7/8			
8 - 5 7/8	1100	1100	Cem. to surface
7			
5 7/8			
4 1/2	2300	2300	
3			Perf. Top
2			Perf. Bottom
1 1/2			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS _____ FEET _____ SALT WATER _____ FEET _____
 APPROXIMATE COAL DEPTHS No mineable coal
 IS COAL BEING MINED IN THE AREA? NO BY WHOM? _____

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the _____ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

For Coal Company

Official Title

12/05/2025



EQT PRODUCTION COMPANY
2200 Energy Drive | Canonsburg, PA 15317

October 23, 2025

Via FedEx Overnight Delivery

West Virginia Department of Environmental Protection
Office of Oil & Gas
Attn: Mr. James P. Kennedy
601 57th Street, SE
Charleston, WV 25304

RE: Application for a Permit to Plug and Abandon
E. M. Pitts 1-5505
Permit Number 47-017-01894
Grant District, Doddridge County

RECEIVED
OCT 24 2025
OFFICE OF OIL & GAS
DEPARTMENT OF ENVIRONMENTAL PROTECTION

Mr. Kennedy,

Please find attached the following documentation:

- Completed Form WW-4B "Application for a Permit to Plug and Abandon"
- Well Plugging Prognosis
- Site Photos
- Well Record
- Completed Form 4A "Notice of Application to Plug and Abandon"
- Proof of Notification of Affected Parties
- Class L Cement Variance Request
- Completed Form WW-9 "Fluids/Cuttings Disposal and Reclamation Plan"
- Completed Form WW-7 "Well Location Form: GPS"
- Site Directions Map
- Site Location Map
- Available Well Plat

If you have any questions or concerns regarding this application, please feel free to contact me using one of the methods below.

Best Regards,

A handwritten signature in blue ink, appearing to read 'J. Zavatchan'.

John Zavatchan
Regional Manager - Permitting
jzavatchan@eqt.com
412-584-3132

12/05/2025



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permit issued for 4701701894

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Wed, Dec 3, 2025 at 1:01 PM

To: Sherman B King <sherman.b.king@wv.gov>, "Zavatchan, John" <jzavatchan@eqt.com>, dsponaug@assessor.com, Alana C Hartman <alana.c.hartman@wv.gov>

To whom it may concern, a plugging permit has been issued for 4701701894.

--

James Kennedy

Environmental Resource Specialist III / Permitting

WVDEP Office of Oil and Gas

601 57th Street, SE

Charleston, WV 25304

304-926-0499 ext. 45025

james.p.kennedy@wv.gov**4701701894.pdf**

3396K

12/05/2025