

1425
 1250
 7.5' loc
 K6
 8/18/90

7.5 OGIS topo location

7.5' loc _____ 15' loc _____
 _____ (calc.) _____

Company _____

Farm _____

Quad Oxford _____

County _____

District _____

WELL LOCATION MAP

File No. Dad 2136 _____



(E) (F) NO
 OF ABOVE WEL
 SCALE 1:250
 MINIMUM SCALE OF
 ACCURACY
 ELEVATION OF
 ELEVATION

I THE UNDERSIGNED, HEREBY CERTIFY THAT
 THIS PLAT IS CORRECT TO THE BEST OF MY
 KNOWLEDGE AND BELIEF AND SHOWS ALL THE
 INFORMATION REQUIRED BY LAW AND THE REGU-
 LATIONS ISSUED AND PRESCRIBED BY THE DEPART-
 MENT OF MINES
 (SIGNATURE) *Sound of Day*
 R.P.F. U.S. 247

PLACE SEAL HERE

(H) SHOW THE LOCATION OF
 WELL ON UNITED STATES
 TOPOGRAPHIC MAPS
 FORM IV 6
 (8-78)



DATE APR 05 1980
 OPERATOR'S WELL NO. GN233/A-45
 API WELL NO.
47-017-2136
 STATE COUNTY PERMIT

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
 (IF "GAS") PRODUCTION STORAGE DEEP SHALLOW
 LOCATION: ELEVATION 1250' WATERSHED LEFT FK. OF ARNOLDS CR
 DISTRICT WEST UNION COUNTY CORRIORS
 QUADRANGLE OXFORD 7 1/2' Holbrook NE
 SURFACE OWNER L. MAXWELL (A-45) ACREAGE
 OIL & GAS ROYALTY OWNER MAXWELL, A LEASE ACREAGE
 LEASE NO.
 PROPOSED WORK: DRILL CONVERT DRILL DEEPER RE-DRILL RE-FACTURE OR
 STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW
 FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY)
E.E.R. C. ELLING
 PLUG AND ABANDON CLEAN OUT AND REPLUG
 TARGET FORMATION (ESTIMATED DEPTH)
 WELL OPERATOR CITES SERVICE Co DESIGNATED AGENT SEN. J. MATTHEWS
 ADDRESS P.O. BX 873 ADDRESS P.O. BX 873
CHARLESTON WV CHARLESTON WV

6-6 Straight Fork - Bluestone Creek (133)

RECORD OF LEWIS MAXWELL WELL # 45AGW-233

ARNOLDS CREEK, DODDRIDGE COUNTY

STARTED RIG UP SEPTEMBER 26, 1922

FINISHED DRILLING NOVEMBER 2, 1922

This well was drilled by the Columbian Carbon Company, Williamsport, Pa.

Contractor - P. S. Greenhouse, Gaston, W. Va.

Record kept of all Formations.

	TOP	BOTTOM*	THICKNESS
Conductor	0	12	12
Red Rock	0	60	60
Lime	60	100	40
Red Rock	100	250	150
Sand	250	270	20
Red Rock	270	390	120
Hurry Up Sand	390	425	35
Slate	425	435	10
Lime	435	440	5
Slate	440	455	15
Red Rock	455	475	20
Lime	475	550	75
Red Rock	550	560	10
Lime	560	590	30
White Slate	590	600	10
Lime	600	630	30
Red Rock	630	650	20
Sand	650	670	20
Red Rock	670	695	25
Lime	695	735	40
Red Rock	735	800	65
Lime	800	815	15
Sand	815	845	30
Slate	845	875	30
Red Rock	875	900	25
Slate & Shells	900	1050	150
Sand Little Dunkard	1050	1075	25
Slate	1075	1080	5
Lime	1080	1150	70
Sand Big Dunkars	1150	1190	40
Slate	1190	1200	10
Lime	1200	1215	15
Sand Gas Sand	1215	1265	50
Slate	1265	1270	5
1st Sand Salt Sand	1270	1305	35
Slate Black	1305	1330	25
2nd Salt Sand	1330	1430	100
3 1/2" bailer per hour	1400	1406	6
Slate & Shells	1406	1490	60
Lime	1490	1620	130
Sand Salt	1620	1685	65
Gas Little	1640	XXXXXXX	XXXXXXX
Slate	1685	1715	30
Maxon Sand	1715	1755	40
Gas	1740	16/10 Mercury in 2"	622 MCF
Slate & Shells	1755	1845	90
Little Lime	1845	1875	35? 30
Pencil Cave	1875	1880	5
Big Lime	1880	1950	70
Big Injun Sand	1950	2030	80
Gas 30/10 in 2"	1962	1986	24

Mercury? = 959 mcf

(over)

017-2136

molog

-2-

Lewis Maxwell Well #40

	<u>TOP</u>	<u>BOTTOM</u>	<u>THICKNESS</u>
Gas 5/10 in All	2020	2024	4 Pay Sand 1143 mcf of Mercury
Slate	2030	2034	4
Total Depth	2034		

Casing put in well - 10" - 807-2" - 8 1/4" - 1416-3" - 6-5/8" - 1914-6"

Casing Pulled - 10" - 807-2"

Well was tubed with 2" perforation set at 202#4 feet anchor below
 Packer 100 feet packer 3 x 6-5/8 with 2 swedge nipples 3 x 2"
 Well shod 13/10 M in Braden Head and 6/10 in tubing

Drillers on well - W. E. Planigan and O. L. Pratt of Weston, W. Va.

Tooldressers D. R. Beacholar, and Henry Flesher

Record copied from original well record by F. S. Greathouse,
 Weston, W. Va.

(Copy)