7'5 OGIS topo location

7.5' 10c, 0615 15' 10c 3.495 (calc.) 0,294

Company .

Quad \_\_ OxFORD 7/2 Holorook

County Donner DE

District Southwest

WELL LOCATION MAP

File No. 017 - 2272

Operator Well No.:W.M. STOUT 15

Farm name: STOUT, ELIZABETH

## STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY DIVSION OF OIL AND GAS

## AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVITE SHOULD BE IN TRIPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

LOCATION:		1108.00 SOUTHWEST				ם ו אממסמ	FF:
	Latitude:	2550 Feet	South	of 39	Deg.	12 Min. 3	O Sec.
	Longitude	950 Feet	West	of 80	Deg.	45 Min. 0	Sec.
Well Type:	OIF X	GAS					
Company: Per	nnzoil Product	s Company	F	Coal (	Operato	r	
P.(	D. Box 5519			or Own			
Vie	enna, W. Va.	26105-5519	-				
Agent:	mes A. Crews			Coal C	Operato	r Salar	
Inspector:	Mike Underwo	od		or Own	ner	الم الرا	Coledo V Dielo
Permit Issu	ed: 06/12/8	9				11/16	
			AFFIDA	VIT		44	JUN 3 0 1989
STATE OF WE	ST VIRGINIA					UNAN-	SION OF OIL & GAS
County of _	Doddridge	_ SS:					RTMENT OF ENERGY
Cı	urtis A. Lucas	3	and	Vic	tor Sti	nespring	being
first duly	sworn acco	rding to la	w depos	se and	say th	at they a	re experienced
in the work	k of pluggi:	ng and fill	ing oi.	l and g	gas wel	.ls and we	re employed by
Pennze	oil Products (	Company	_, wel:	l oper	rator,	and parti	cipated in the
work of plu	ugging and	filling th	e above	e well,	, that	said work	was commenced
on the 19	9thday	of June	<u> </u>	19 <u>89</u> ,	and th	at the we	ll was plugged
and filled			er:				
TY	PE	FROM		TO	PIF	E REMOVED	LEFT
Gel		2565	_	2490		^	
Cement		2390		2390	6-5/	8 682	1179
Gel		2390		1857	_		
Cement		1857 1757	_	1757 659	-		
Gel					_		
Cement		<u>659</u>	-	<u>559</u>	-		
Gel		<u>559</u>		260	-		
Cement		<u>260</u>	_	195 75	-		
Gel Clay Pa	ck, Brush Bri	<u>195</u> Ige 75	_	<u>75</u> 50		116	
Cray, Ro	CK, Drush brit	1ge 75 50	- !	Surface	-	11111	X 51.5/291
Descri	ption of mo	nument: 1 ji	7" cs	g. exter	nding 30	" above sur	fade.
•	•		)	<del></del>			
					ing sai	d well wa	s completed on
the 22nd	day or	June	_, 19_8	<del>9</del> .			
And furthur	deponents	saith not.			tio a	2. f	<b></b> .
			ø	week.	0 2		
_			_ ,	Jest		e et	
Sworn and subscribe before me this 30th day of June , 1989							
My commission expires: June 10, 1997							
				Alle	"1a_/	Dolle	
					-	woeary Pu	blic

11, 11,	Pennzoil Consolidated Ga	mpany	014730 Corp 004228
(tribuñ:	mend of Minor, Oil to Cas Division . Anal	fin so Section 108.	•
الأحديد الأحديد	9 - 108-017 - 20-72  le Nember en all Commentations  Determination of this Well  CRECK EACH 1754 AS COMPLETE	OR NOTE MAT IS	ISSING
2 1V-1	Jiers not conficied - 13 - Agent James	S. Crews	
5 17-35	- Well Flat  - Well Federal  - Cas-Oil Test: Gas Caly  - Annual Production  Jeans	s Oal Freinseil	
9 17-48	- Application for Certification.  V Fore \$51 - 52 - 53 - 54 - 55 - Center: Survey Logs Center: Survey Well Tenters	Sb - 57 - 58. Cup	Strotture Nap.
(5)	Free Being 7-6-17 Free Being 2547- Free Being Depth: 2547- Production Formation: Good	2553 on Sand	
(5) (6)	Final Coan Flow  Intial Formula  Final Rock Pressure  Stational Pressure  Other Gas Test:  Avg. Daily Cas from Annual Frod	1100: (1,080) = 2	9 mcF
(8)	Avg. Daily Cas from 90-day ending  Avg. Daily Cas from 90-day ending  Line Pressure: 157  Oil Production: VES From Compile  Twee lease inventory indicate end	etion Feport 1919 be	, 2547' ing done: NO
(-37)	le stifferent signed:  -lal well record with the legation  lateration, the lateration is a signed of the signed of	not entire the su	institute tricinories NO