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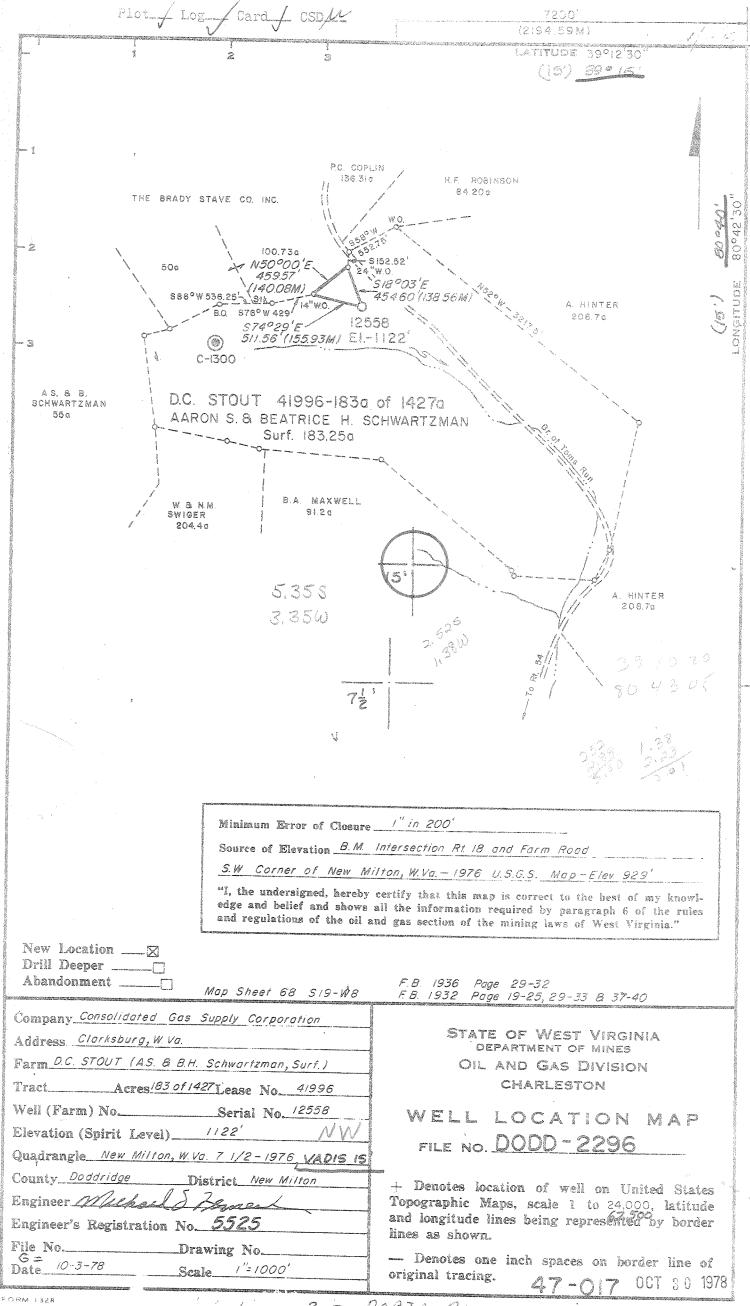
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3-3 PORTO PICO



STATE OF WEST VIRGINIA

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MAY - 2 1979

DEPARTMENT OF MINES

Oil and Gas Division DEPT. 95-MOLE

(Kind) Company Consolidated Gas Supply Corp. Casing and Used in I oft Cement fill up Address Lus W. Main St., Clarksburg, WV Tubing Drilling in Well Cu. ft. (Sks.) Farm D. C. Stout ____ Acres_183/1427 Location (waters) Br. of Toms Fork Size Well No. 12558 __ Elev.__11221 20-16 District New Milton County Doddridge Cond. 21,80 2481 To surface The surface of tract is owned in fee by__ 13-10" Dr. A. S. Schwartzman 9 5/8 Address 2007 Nichol Ave. SE, Washington, DC 8 5/8 19571 19571 To surface Mineral rights are owned by Jean S. May, Agt. 5 1/2 Address 19842 W. Ave. of f4° 1/2 Drilling Commenced November 27, 19 55851 55851 200 Sks. Drilling Completed December 5, 1978 Initial open flow 21M __cu. ft. _ Final production 133M cu. ft. per day _____bbls. Liners Used Well open 2 hrs. before test RP. Well treatment details: Attach copy of cementing record.

Well fractured in Benson & Cedar Creek with 60.000# sand. 800 bbls. of water & 750 gals. 15% Hcl. Perforations: 5062-506h with h holes: 5360-536h with 8 holes: 5381 with 1 hole and 5388 with 1 hole.

Coal was encountered at None Feet Inches

Fresh water 15, 605 & 700 Feet Salt Water None Feet

Producing Sand Renson & Cedar Creek Depth See perforations.

Formation Color Hard or Soft	Top Feet	Bottom Feet	Oil, Gas	or Water	* Remarks
Shale	0	70	Water	151	Damp
Red Rock	70	90		42 "	Damp
Sand	90	140			
Red Rock	lho	150			
Sand & Shale	150	270			
Shale & Red Rock	270	Lis	Water	6051	Damp
Sand & Shale	415	900	Water	7001	Wet
Red Rock	900	1030	1.2002	, 00	4462 (0
Sand & Shale	1030	15/10	-		
2nd Salt	1540	1620	Anna Carlo		
Shale	1620	1640	WELL PROPERTY.		
3rd Salt	1640	1665			
Shale & Sand	1665	2085			
Lime	2085	2210			
Injun	2210	2270.			
Sand & Shale	2270	5065			
Benson	* 5065	5075			
Shale	5075	5145	Gas	51/11	32M
Leopold	5145	5200			
Shale	5200	5330	Gas	5/19/11	314 M
Cedar Creek A/ex.	5330	5420	Gas	56861	SIM
Sand & Shale KBM 10 above G. L.	5420	5686	T. D.		**

(over)

5686

<u> 3936</u> 3750 Exp. Ft MAY 2 2 1979

^{*} Indicates Electric Log tops in the remarks section.

47-017-252					
۸	Bottom Feet	Oil, Gas or Water * Kemarks			
	2087 2155 2261 2181				
	259h 2936 3h65 3699 h228				
	5002 5061 5221 5415				
		person the performance of the person with the person of th			

Hard or Soft

Top Feet

2072

2118

2155 2380

2586 2776

3444

36511

4836 4836

5060

5180

5307

Formation

Little Lime

Gordon Stray

Upper Speechley

Big Lime

Weir

Gantz

Warren

Balltown

Bradford Riley

Cedar Creek

Benson Leopold

Big Injun

Color

Gamma Ray Log Tops

Consolidated Gas Supply Corp. 1015 West Main Street Clarksburg. West Virginia

Date May 1,

10.79





OIL & GAS DIVISION DEFT. OF MINES

Oil and Gas Division OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,	
Charleston, W. Va.	DATE October 10, 1978
Surface Owner Dr. A. S. Schwartzman	Company Consolidated Gas Supply Corp.
Address 2007 Nichol Ave., SE, Washington, DC	Address 1/15 W. Main St., Clarksburg, WV.
Mineral Owner Jean S. May, Agt.	Farm D. C. Stout Acres 183 of 1/1
Address 19812 W. Ave. of the Oaks, New Hall,	Location (waters) Br. of Toms Fork
Coal Owner Unknown Calif.	
Address	
Coal Operator None	
Address	quadrangic
THIS PERMIT MUST BE POSTED AT THE WELL SITE	
va. Loan, the location is hereby approved	SPECTOR
- Inis permit shall expire if	BE NOTIFIED Paul Garrett
and december of the contract of	DRESS 321 Beech Street, Clarksburg, WV
Dobert I fred PH	IONE 622-3871
Deputy Director - Oil & Gas Division	
GENTLEMEN:	
19, in Doddridge County, Book	and recorded on the <u>23rd</u> day of <u>November</u> Page <u>135</u>
	REDRILLFRACTURE OR STIMULATE
OIL AND GAS WELL ORIGINALLY DRILLED	BEFORE JUNE 5, 1969.
The enclosed plat was prepared by a registered engineer or have been notified as of the above date.	licensed land surveyor and all coal owners and/or operators
The above named coal owners and/or operator are hereby noto make by Section 3 of the Code, must be received by, or file	otified that any objection they wish to make, or are required ed with the Department of Mines within ten (10) days. *
Copies of this notice and the enclosed plat were mailed by ror coal owners at their above shown respective addresssame day with the mailing or delivery of this copy to the Department.	
PLEASE SUBMIT COPIES OF ALL	Sign Name) E Manager of Prod. Well Operator
WEST VIRGINIA GEOLOGICAL AND ECONOMIC SURVEY Address	Consolidated Gas Supply Corp. Street
P. O. BOX 879 of	
MORGANTOWN, WEST VIRGINIA 26505 Well Operat	or <u>445 West Main Street</u>
	City or Town
AC-304 - 292-6331	

*SECTION 3.... If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKET FOND

DODD-2296

PERMIT NUMBER

THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

DRILLING CONTRACTOR: (If Known) NAME S. W. Jack Drilling Co. ADDRESS Indiana, Pa. ADDRESS Bridgeport, WV. TELEPHONE TELEPHONE 623-3611 ESTIMATED DEPTH OF COMPLETED WELL: 56501 PROPOSED GEOLOGICAL FORMATION: Benson TYPE OF WELL: OIL GAS X COMB STORAGE DISPOSAL RECYCLING WATER FLOOD OTHER TENTATIVE CASING PROGRAM: CASING AND TUBING SIZE DRILLING WITH OR SACKS CUBIC II. ### 16" 201 201 To surface ### 15'/8 13'/4" 2501 2501 To surface 9 - 5/8 8 - 5/8 19501 19501 19501 To surface 14'/4 15' 56501 56501 15' 58' 4 1/4 56501 56501 15' 58' APPROXIMATE FRESH WATER DEPTHS 95 FEET SALT WATER None FEET. APPROXIMATE FRESH WATER DEPTHS 95 FEET SALT WATER None FEET. APPROXIMATE COAL DEPTHS Unknown IS COAL BEING MINED IN THE AREA? No BY WHOM?	PROPOSED	WORK ORDER	TOX DRILL	DEEPENFRACTURE-STIMULATE		
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