



MAN I O NAM

Date	March	9 ,	198

FORM IV-35 (Obverse)

[08-78]

Operator's
Well No. Shulte #3

	WF	I.I. OPER	ATOR'S REPORT	٠		1				
	··-		OF			API Wel	No.	<del>-</del> 7 –	017 -	- 2957
DRILLING,	FRACTURING	AND/OR	STIMULATING,	22.	PHYSIJAL				County	

				, .			4		,
							/ Waste D		
	-	-				•		Deep/	Shallow/)
		-					Buck Run		
	Distric	t:	ove		_ c	ounty: <u>Doc</u>	dridge Q	uadrangle:	New Milton
√ELL OPERATO	R - Car	son Pe	troleur	n Cor	porat	ion	DESIGNATED AG	ENT Lowell M.	Johnson
Address					-			P O Box 1	
	San	d Fork	, WV 2	26430				Sand Fork	, WV 26430
								F	PERMER
PERMITTED WO								-111/ Pla	
	Pl	ug off	old fo	rmati	on	/ Perfora	ate new format	ion/ (5)	111/2 1001
	Ot	her ph	ysical	chang	e in	well (specify	/)		MAY 2 1 1981
									OIL & GAS DIVISION
PERMIT ISSU	ED ON	Jar	uary 20	o <b>-</b> .	, 19	81	OIL & GAS INS	PECTOR FOR THE	EAN. OF MINES
(TE APPLICA	BLE: PI	LUGGINO	OF DRY	HOLE	ON	4			
CONTIN	UOUS PRO	OGRESS 1	ON FROM	4 DRII	LING	OR			r
			_,- 19			· ;	**	884-7470	• •
GEOLOGICAL '					Ben	son	•	•	264 Feet
						feet Ro		able Tools	
-						•	feet.		-
						:		the area? <u>No</u>	_
								1	, 19 <u>81</u>
					<del></del>		· · · · · ·		
CASING AND	TUBING	PROGRA	M	-		**************************************			
CASING OR TYPE		SPEC	IFICATION OF THE PROPERTY OF T	ONS	1	FOOTAGE	INTERVALS	CEMENT FILL-UP OR SACKS	PACKERS
Tabluc iir	Size	Grade	per ft	New	Used	For drilling	Left in well	(Cubic feet)	·
Conductor	and the second s	<u> </u>		ļ					Kinds
Fresh water	8 5/8					1207'	1207'	To surface	
Coal	- Cardinate Card	-		<u>.</u>		. :			Sizes
Intermediat	e			<u> </u>					
Production	4-1/2			<u> </u>			5630'	700 sks	Depths set
Tubing				<u> </u>					
Liners	<b>+</b> -						<u> </u>		Perforations:
					<u> </u>				Top Bottom
					<u>                                     </u>		:		
	ACTION AND AND AND AND AND AND AND AND AND AN	-	<u> </u>				<u> </u>	<u> </u>	
			· - ·						. •
OPEN FLOW D	ara con	mation	مادر برجادی <u>هند</u> در درجادی درجادی	====	::Bi	g Injun		Pay zone depth	<u>7434−2444</u> fee:
								open flow,	
<b>U</b>	as: In	I on	open ii	J# ,		Mcf/d	Final o	pen flow,	0 Bbl/d
•						, ,-,	·	sts, hour:	
						neim (eumface	measurement)	after hou	irs shut in
٥	unidic P	LA PIE	+		~ O III 7	etion1	7	a kalu <del>ryaz,</del> se s	. 52ko - 5264 (sect
Lif ap	pircapi	e cue	rmation	-pre	Ben	son	•	Pay zone depth	. <u>5260 - 5264</u> feet
Second	produc	INE 10:	onc- C	~~·		Mar/a		open flow,	
. G	as: in	10121	open II	∪w, <u></u>		O6 Maria	Final	onen flow.	0 Bb1/d
	ř1					· /		sts, <u>12</u> hour:	
						_		after 48 hou	
S	icatic r	our pr	cooure,	- 04		/			

[08-78]

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Fractured April 29, 1981

Benson - 10,000 lb. 80/100 sand 30,000 lb. 20/40 sand 3200 lb. breakdown 657 bbls. water 29 BPM at 2900 lbs.

Perforations - 5260 - 5264, 8 holes

Big Injun - 40,000 lb. 20/40 sand
3000 lb. breakdown
555 bbls. water
29 BPM at 2900 lb.

Perforations - 2434 - 2444, 8 holes

WELL LOG

					in the second se
FORMATION	Color	Hard or Soft	Top Feet	Bottom Feet	Remarks Including indication of all fresh and salt water, coal, cil and gas
Sand, Shale & Red Little Lime Shale Pencil Cave Shale Blue Monday Sand Big Lime Big Injun Sand Gray Shale Weir Sand Gray Shale Gantz Sand Gray Shale Benson Sand Gray Shale Benson Sand Gray Shale Elk Sand Gray Shale	Rock		0 2301 2317 2325 2358 2403 2507 2575 2672 2784 2798 5258 5266 5527 5597	2301 2317 2325 2358 2403 2507 2575 2672 2784 2798 5258 5266 5527 5597 5690	Water @ 70', 1768'  Gas at 2433  Gas at 2812', 5200'  Gas at 5300'  Gas at 5690
Total Depth	a de la composición del composición de la compos		5690	and the second s	en en en en en en el alla en
12					
		· · · · · · · · · · · · · · · · · · ·		4	

(Attach separate sheets to complete as necessary)

Carson Petroleum Corporation
Well Operator
By
Its Agent

NOTE: Regulation 2.02(i) provides as follows:

$y_{i}$ on $C_{i}$		
FORM 1V-2 DEPARTMENT OF	TE OF WEST VIRGINIA F MINES, OIL AND GAS DIVISION	Date: <u>March 31</u> , 19_
(obverse)		Operator's Well No. Shulte #3
[08-78] OJL AND 6/	AS WELL PERMIT APPLICATION	26.30
WELL TYPE: Oil/ Gas _X/		API Well No. 47 - 017 - 2072   State County Permit   1000:017-2957
(If "Gas", Production X / I	Underground storage / De	j v
LOCATION: Elevation: 1213' Wa		
District: Cove Co	**	
and the state of t		
WELL OPERATOR Rockwell Petroleum Compan	And the second s	Robert R. Jones
Address P O Box 86		P O Box 86
Sand Fork, WV 26430		Sand Fork, WV 26430
OIL & GAS		27.4
ROYALTY OWNER W. H. Shulte Heirs		N/A
Address <u>St. Clara, WV</u>	Address	
Acreage 100.27		H DECLARATION ON RECORD:
SURFACE OWNER Kenneth Capp		N/A
Address <u>Hurricane, WV</u>	Address	
Acreage 100.27		N/A
FIELD SALE (1F MADE) TO:		
Name N/A		DROLLE MILES OF THE CONTROL
Address		DECLARATION ON RECORD:
	Name	N/A
OIL & GAS INSPECTOR TO BE NOTIFIED	Address	
Name Paul Garrett		APR - 2 1980
Address <u>Clarksburg, WV 26301</u>	·	ON & GAS DIVISION
622-3871		DEPT. OF M.NES
The undersigned well operator is	entitled to operate for oil or	The Second Contract
location under a deed/ lease/	other contract/ dated J	January 3 , 19 79 , to the
undersigned well operator from W. H.	Shulte Heirs	***
[If said deed, lease, or other contract has	been recorded:]	
Recorded on August 18, 19 79, in th	e office of the Clerk of the C	County Commission of <u>Doddridge</u>
County, West Virginia, in <u>Lease</u> Boo	ok110 at page223 A	permit is requested as follows:
PROPOSED WORK: Drill X / Drill deep	er/ Redrill/ Fractur	re or stimulate/
Plug off old formation	Perforate new formati	.on/
Other physical change	in well (specify)	
the state of the s	the work order on the reverse	
The above named coal operator, co		
objection they wish to make or are required		•
of Mines within fifteen (15) days after the		
Copies of this Permit Application		
by registered mail or delivered by hand to	the first of the control of the cont	Carried Control of the Carried Control of Carried Control of Carried
on or before the day of the mailing or deli	very of this Permit Application	on to the Department of Mines at
Charleston, West Virginia.		
PLEASE SUBMIT COPIES OF ALL	· · · · · · · · · · · · · · · · · · ·	
CLOTHIOTORE LOOP DIMEDILE 10.		

WEST VIRGINIA OIL AND GAS CONSERVATION COMMISSION 1615 WASHINGTON STREET EAST CHARLESTON, WV 25311

TELEPHONE: (304) 348-3092

Rockwell Petroleum Company Well Operator

BLANKE BUNL

Its <u>Partner</u>

08-78]

#### PROPOSED WORK ORDER

THIS IS AN ESTIMATE ONLY:
ACTUAL INFORMATION MUST BE SUBMITTED ON FORM IV-35 UPON COMPLETION

RILLING CON	TRACTO	R (IF	KNOWN)		1	Union Drill	ing, Inc.			
						Drawer 40				
					]	Buckhannon,	WV 26201			
EOLOGICAL T									#\ #\	
								Rotary X /	Cable tools_	
								, N/A feet.		37 /
Approxi	mate co	oal sea	am depti	hs: _	N,	/A Is	coal being mi	ined in the area	? Yes	No X
ASING AND T	UBING 1	PROGRAI	vI							
SING OR			IFICATI			FOOTAGE	INTERVALS		PAC	
JBING TYPE	Size	Grade	Weight per ft	New	Used	For drillin	g Left in well	OR SACKS (Cubic feet)		and the second
nductor									Kinds	
resh water	8 5/8		-	-		1300	1300	To surface		and the second s
al								-	Sizes	The state of the s
ntermediate										
roduction	41/2				and the same of th		5570'		Depths set	
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ners				-					Perforations	5 :
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								A Company of the Comp		
appli previ the co	cable rously ponsent set of	to the paid or requir the pr	reclame the se ed by C oposed	ation ame w Code { well.	requ ell, § 22-4	ired by Codc the fee requ 4-8a from the	§ 22-4-12b ar ired by Code § cowner of any	Form IV-9, "Recl nd Regulation 23 § 22-4-12a, and water well or c	, (iv) untest (v) if appliance and appliance of the contract o	s carle, in
where is not THIS PERM	fractu .ed as	ring o	r stimu n the F	latir Torm	ig is IV-2 j	to be part of filed in conn	quired for fra of the work fo nection therew	cturing or stimur which a permitith.	ilating a wel t is sought a	l nđ
All provised of the W.									•	
for <u>dri</u>	lling	-	. This pe	ermit sl _12-3		pire if				
				-)						
or	coal	lessee	who ha	s rec	orded	l a declarati	he coal operation under Code traceipt there	tor and by any $c$ $\S$ 22-4-20, if $t$ eof:	oal owner he permit	
						<u>W A I V E</u>	R			
cation has ell locatione work pro	examin n, the nosed	ned th well to be	is prop locatio done at	osed n has this	well been loca	location. I added to th tion, provid	f a mine map of a mine map. ?	ee/ of the exists which cover the undersigned onerator has come gregulations.	ers the area has no objec	of the tion to
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			, 19			<u> </u>			1-5	Or - Constant
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							Ву			
							Tte			





# DEPARTMENT OF MINES



### Oil and Gas Division

OIL & GAS DIVISION
DEFT. OF MINES

## OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,		· · · · · · · · · · · · · · · · · · ·	4 - 4	001
Charleston, W. Va.	DA	TE Ja	anuary 15, 1	981
Surface Cwner Kenneth Capp	Cor	npany Carson F	etroleum Co	rporation
Address Hurricane, WV	Add	dress P O Box 1	33, Sand Fo	
Mineral Owner Consolidated Gas Supply	Corp Far	Shulte		
Address Clarksburg, WV	loc	etion (waters)	Buck Run	
Coal Owner N/A	Wei	No Three		Elevation 1250'
Address	Dist	trict Cove		County Doddridg
Coal Operator N/A	Qus	drangle New Mi	lton	
A J. James	MCC-19-14-14-14-14-14-14-14-14-14-14-14-14-14-	- · · · · · · · · · · · · · · · · · · ·		
PERMIT MUST BE POSTED AT THE WELL SITE	•			
Chapter 22,		•		
provisions being in accordance thereby approved the W. Ya. Code, the location is hereby approved	INSPEC	TOD		
drilling This permit show the			Steve Casey	•
erations have not commenced by 9-21-81				
erdions have the	ADDRES	S Jane Le	ew, WV	
Deputy Director - Oil & Gus Division	PHONE	884-7470		
Deputy Director - Oil & John St. Communication of the Communication of t			AMERICA 2009	
GENTLEMEN:	1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -			
19 79, in Doddridge County, Book	the state of the s		FR A CTI	JRE OR STIMULATE
Contraction of the Contraction o				JRE OR SIMULAIS
OIL AND GAS WELL ORIGINALL	Y DRILLED BEFC	RE JUNE 5, 196	3 <b>2.</b>	
The enclosed plat was prepared by a registere	d engineer or licen	sed land surveyor	and all coal o	wners and/or operator
have been notified as of the above date.	•			en e
The above named coal owners and/or operator to make by Section 3 of the Code, must be received	are hereby notified	that any objection that the Department	on they wish to	make, or are required in ten (10) days. *
-				
Copies of this notice and the enclosed plat wer or coal owners at their above shown respective a	address	day		before, or on use
same day with the mailing or delivery of this cop	y to the Departmen	it of Mines at Cha	rleston, West V	firginia.
	Very b	nuly yours, Cars	on Petroley	m Corporation
PLEASE SUBMIT COPIES OF ALL	(Sign )	Jame) Xew 2	ll m. f.	huun_
GEOPHYSICAL LOGS DIRECTLY TO:	The second secon		Well Operator	
		P O Box 1		
OFFICE OF OIL AND GAS	Address		Strest	
1615 Washington Street, East Charleston, West Virginia	Well Operator	Sand Fork		
Area Code 304 -348-3092 348-3096	-		y of Town	
andrania (h. 1900). 1 an Andrea - Angles Angelon, ang katalang kang ang ang ang ang ang ang ang ang ang	كالمنازف المخور بهوميها كالماكات	West Virg	inia 26430	
•		•	- State	ا الله الله الله الله الله الله الله ال
and the second of the fact with the second of the second o				and the company of th
*SECTION 3 If no objections are filed or for notice and plat by the department of mines, to said proper	ound by the Departme	nt of mines, within utment shall forthwit	said period of ter h issue to the we	n days from the receipt of operator a permit recitir

the filing of such plat, that no objections have been made by the coal-operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

47-017- 2957

PERMIT NUMBER

"I have read and understand the reclamation requirements as set forth in Chapter 22. Article 4. Section 12-b and will carry out the specified requirements."

Signed by

Juney

# THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

RESPONSIBLE AGENT:  WE Union Drilling, Inc.  MARE Lovel1 M, Johnson  ADRESS Braver 40, Buckhamnon, WV 26201  ADRESS P. D. BOX 153, Sand Fork, WV 26430  TELPHONE 472-4610  TELPHONE 472-4610  TOTARY X CABLE TOOLS.  FORDER OF OWNER OF COMPLETED WELL \$7001  TOTARY X CABLE TOOLS.  FORDER OF WELL:  OIL GAS X COMB STORAGE DISPOSAL  RECYCLING WATER FLOOD OTHER  TATIVE CAERIG PROGRAM:  A CASHG AND TUBING USED DOR WHILL GRANT FLOOD OTHER  TATIVE CAERIG PROGRAM:  A CASHG AND TUBING USED DOR WHILL GRANT FLOOR  FRESHOLING WHILL GRANT FURTHER TO SALE TOOLS.  TO SEE TO SEE TO SALE TOOLS.  TO SEE TO	OPOSED WORK ORDER TO _	X DRILL	DEEPEN	_ FRACTURE-STIMULATE				
NAME LOSSILS, JOHNSON PRESS DEAVER 40, Buckhannon, WV 26201  RORRESS DEAVER 40, Buckhannon, WV 26201  EPHONE 472-4610.  TELEPHONE 462-7009  ROTARY X CASLE TOOLS.  POSED GEOLOGICAL FORMATION, Devenies Shale  RECYCLING WATER FLOOD OTHER  TATIVE CASING PROGRAM:  CASING AND TUBING USED FOR RECYCLING WATER FLOOD OTHER  TATIVE CASING PROGRAM:  CASING AND TUBING USED FOR RECYCLING WATER FLOOD OTHER  TO STEEL OF WELL:  TO SACKS CTUBE FTF  TO SUMMATE FRESH WATER DEPTHS 130 PEET SALT WATER FEET  ROXIMATE COAL DEPTHS M/A  SUMMATE FRESH WATER DEPTHS 130 PEET SALT WATER FEET  ROXIMATE FRESH WATER DEPTHS 130 PEET SALT WATER FEET  ROXIMATE FRESH WATER DEPTHS 150 PEET SALT WATER FEET  ROXIMATE FRESH WATER DEPTHS 150 PEET SALT WATER FEET  ROXIMATE FRESH WATER DEPTHS 150 PEET SALT WATER FEET  ROXIMATE FRESH WATER DEPTHS 150 PEET SALT WATER FEET  ROXIMATE FRESH WATER DEPTHS 150 PEET SALT WATER FEET  ROXIMATE FRESH WATER DEPTHS 150 PEET SALT WATER FEET  ROXIMATE FRESH WATER DEPTHS 150 PEET SALT WATER FEET  ROXIMATE FRESH WATER DEPTHS 150 PEET SALT WATER FEET  ROXIMATE FRESH WATER DEPTHS 150 PEET SALT WATER FEET  ROXIMATE FRESH WATER DEPTHS 150 PEET SALT WATER FEET  ROXIMATE FRESH WATER DEPTHS 150 PEET SALT WATER FEET  ROXIMATE FRESH WATER DEPTHS 150 PEET SALT WATER FEET  ROXIMATE FRESH WATER DEPTHS 150 PEET SALT WATER FEET  ROXIMATE FRESH WATER DEPTHS 150 PEET SALT WATER FEET  ROXIMATE FRESH WATER DEPTHS 100 PEET SALT WATER FEET  ROXIMATE FRESH WATER DEPTHS 150 PEET SALT WATER FEET  ROXIMATE FRESH WATER DEPTHS 150 PEET SALT WATER FEET  ROXIMATE FRESH WATER DEPTHS 150 PEET SALT WATER FEET  ROXIMATE FRESH WATER DEPTHS 150 PEET SALT WATER FEET SALT WATER FEET  ROXIMATE FRESH WATER DEPTHS 150 PEET SALT WATER FEET SALT WA	LLING CONTRACTOR: (If K	Inown)		•				
ADDRESS P. 9.80. 13.5, Salid FOLK. IN JUNE JEPHONE 472-4610  EPHONE 472-4610  TELEPHONE 472-4610  TELEPHONE 472-4610  TELEPHONE 472-4610  TELEPHONE 472-7009  ROTARY X CABLE TOOLS.  RECYCLING WATER FLOOD OTHER  THATIVE CASING FROGRAM:  CASING AND TURING USED FOR LIHT IN CHMINT HILL UT.  OR SAKES LYING HT.  THATIVE CASING FROGRAM:  CASING AND TURING USED FOR LIHT IN CHMINT HILL UT.  OR SAKES LYING HT.  THATIVE CASING FROGRAM:  CASING AND TURING USED FOR LIHT IN CHMINT HILL UT.  OR SAKES LYING HT.  THATIVE CASING FROGRAM:  CASING AND TURING USED FOR LIHT IN CHMINT HILL UT.  OR SAKES LYING HT.  THAT IN CHMINT HILL UT.  THAT IN CHMINT HILL UT.  TO SULFACE.  STOUL TO SULFACE.  STOUL TO SULFACE.  STOUL TO SULFACE.  SOURMATE FRESH WATER DEPTHS 150 FEET SALT WATER FEET.  ROXIMATE COAL DEPTHS N/A  END HELL DEPTHS TO SEE AND THE AREAS NO BERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD.  ROXIMATE FYE (5) COPIES OF OG 1. SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS BRILLIED FROM TO 1929. A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD.  PRACTURE - STIMULATE.  OIL ANDORG GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929. FIVE (5) COPIES OF 1. PERFORMANCE FOOLD, PERMANENT THAT AND ORIGINALLY DRILLED ON ANDORG AFTER JUNE 5, 1929. FIVE COPIES OF 1. SHOW ING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND.  THAT ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.  THAT ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.  THAT ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.  THAT ORIGINALLY PERMIT NUMBER, AND PERFORMANCE BOND.  THAT ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.  THE ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.  THE ORIGINAL PERMIT NUMBER, AND PERFORMAN	Imion Drilling.	Inc.						
TELEPHONE 472-4610  TIMATED DEPTH OF COMPLETED WELL 5700' ROTARY X CABLE TOOLS.  TOMATED DEPTH OF COMPLETED WELL 5700' ROTARY X CABLE TOOLS.  POOP WELL OIL GAS X COME STORAGE DISPOSAL  RECYCLING WATER FLOOD OTHER  TATIVE CAEING PROGRAM:  CASING AND TURING USED FOR LIFT IN CHARLET IT IN THE PROGRAM SIZE OF	DRESS Drawer 40, Buckha	nnon, WV 26201						
MATED DEPTH OF COMPLETED WELL: 1700 ROTARY A CABLE TOOLS.  PROSED GEOLOGICAL FORMATION: Devoming Shale  RECYCLING STORAGE DISPOSAL  RECYCLING WATER FLOOD OTHER  TATIVE CASING PROGRAM:  **CASING AND TUBING USED FOR LIBIT IN CHART FILE TO SIZE DRILLING: WILL OR SACKS LIBIT IN ORDER LIBIT IN ORDE	472-4610		TELEPHONE 462-7	7009				
PROSED GEOLOGICAL FORMATION:  RECYCLING WATER FLOOD OTHER  RECYCLING WATER FLOOD OTHER THE LIP  RECYCLING WATER FLOOD OTHER FLOOD OTHER  RECYCLING WATER FLOOD OTHER LIP  RECYCLING WATER FLOOD OTHER FLOOD OTHER  RECYCLING WATER FLOOD OTHER FLOOD OTHER  RECYCLING WATER	THATED DEPTH OF COMPLE	TED WELL: 5700'		CABLE TOOLS				
TATIVE CASING PROGRAM:    CASING AND TUBING	POSED GEOLOGICAL FORMA	ATION: Devolitan blicit		Note that the second				
RECYCLING WATER FLOOD OTHER  TATIVE CASING PROGRAM:  ACASING AND TUBING USED FOR LEFT IN CEMENT PHI UT SIZE DRILLING:  BY LIST DRILLING:  WILL OR SACKS CUBE FILL:  10-  10-  10-  10-  10-  10-  10-  10		GAS <u>X</u>	COMBSTOR.	AGE DISPOSAL				
TATIVE CASING FROGRAM:  CASING AND TUBING  USED FOR  DRILLING  IS  SIZE  DRILLING  IN  1250'  1250'  TO SUFFACE  STOD  POT. BOTT  FOR MATCH TO SUFFACE  STOD  POT. BOTT  POT. BO			CLING WATER	FLOOD OTHER				
CASING AND TUBING USED FOR DRILLING WPILL OR SACKS CUBIC FT OR SAC				a filozofia ez elektrologia eta barriaria eta barriaria eta barriaria eta barriaria eta barriaria eta barriaria				
CASING AND TURING USED FOR DRILLING USED FOR DRILLING USED FOR DRILLING USED FOR SACKS CURK FT OR SACKS CURK			• • · · ·					
SIZE  DALLING  19  19  1250¹  1250¹  1250¹  1250¹  To surface  5700¹  750 sks  SUBMIT FIVE  1250¹  END SALT WATER  FEET  SALT WATER  FEET  FROMMATE COAL DEPTHS  NA  DAL BEING MINED IN THE AREA?  NO  BY WHOM?  DRILL  SUBMIT FIVE (5) COPIES OF OG -1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY  OF PLAT  SUBMIT FIVE (5) COPIES OF OG -1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY  OF PLAT  SUBMIT FIVE (6) COPIES OF OG -1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY  OF PLAT  SUBMIT FIVE (6) COPIES OF OG -1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY  OF PLAT  SUBMIT FIVE (6) COPIES OF OG -1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY  OF PLAT  SUBMIT FIVE (6) COPIES OF OG -1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY  OF PLAT  SUBMIT FIVE (6) COPIES OF OG -1, \$100.00 PERMIT FEE, PERFORMANCE BOND THE PLAT AND THE ORIGINAL WELL RECORD.  FRACTURE - STIMULATE:  OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG -1, PERFORMANCE  BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.  OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG -1, SHOW  ING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.  Required forms must be filed within ninety (90) days of cumpletion for bond release. Inspector to be notified twenty  FROM THE PROPERTY OF THE PLAT AND ORIGINAL WELL RECORD.  The following waiver must be completed by the coal operator if the permit is to be issued within ten days of received.  The following waiver must be completed by the coal operator if the permit is to be issued within ten days of received.  The following waiver must be completed by the coal operator if the permit is to be issued within ten days of received.  The following waiver must be completed by the coal operator if the permit is to be issued within ten days of received.  The following waiver must be completed by the coal operator if the permit is to be issued within ten days of received.		,						
18 1250' 1250' 1250' To SUFFACE  5700' 750 sks  8rd, Tup  Pref. Dup  Pref. Dup  Pref. Bottom  Pref.	SIZE	DKILLIM	77 8 4.6.	M44.				
1250' 1250' To surface  S700' 750 sks Perf. Top Perf. Bottom Perf. Bot								
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