





## STATE OF WEST VIRGINIA DEPARTMENT OF MINES

Date February 6, 1984 Operator's Well No. A-1453
Farm Minter
API No. 47 - 017 - 3262

(continue on reverse side)

## Diller, On March 25 OIL and GAS DIVISION

WELL OPERATOR'S REPORT OF

DRILLING, FRACTURING	AND/OR	STIMULATING,	OR PHYSICAL	CHANGE

DRILLING, FRACTURING AND/OR STIP	DIMITING,	OR PHIDICAL	CITTAGE		
WELL TYPE: OIL / GAS X / LIQUID INJECTION / (If "Gas", Production / Underground	WASTE DIS i Storage_	SPOSAL/ _/ Deep/	Shallow 2	<u>ox /</u> )	
LOCATION: Elevation: 1325'	Water	rshed <u>Righ</u>	thand For	k	
OCATION: Elevation: 1325   County:	Doddrid	ige Qua	drangle:	Smithburg	<u>7.5'</u>
COMPANY ALAMCO, INC					
200 West Main Street ADDRESS Clarksburg, West Virginia 26301	Casing	Used in	Left	Cement	十
Clairsburg, Nede Vilginia 2000	&			fill up	
DESIGNATED AGENT ALAMCO, INC	Tubing	Drilling	in Well	Cu. Ft.	
200 West Main Street	Size 20-16				
ADDRESS <u>Clarksburg, West Virginia</u> 26301	Cond.				
SURFACE OWNER John B. Yerkey, et al	33.51				
	11-3/4"	23'	23'		
ADDRESS Rt. 2, West Union, Wv 26456	0.5/0#				
AND THE PROPERTY OF ALL PROPERTY OF ALL	9 5/8"				$\dashv$
MINERAL RIGHTS OWNER Raymond G. Yerkey, et al 1923 Chaldoncey St.,	8 5/8"	1317'	1317'	to surfac	e
ADDRESS San Diego, CA 92109					
	7"				
OIL AND GAS INSPECTOR FOR THIS WORK Stephen	5 1/2"				
Casey ADDRESS Rt. 2, Box 232-D, Jane Lew, WV	3 1/2		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	w/360 sks	,
Casey ADDRESS RC. 2, DOX 232 5, Case 12m,	4 1/2"	53 <b>66'</b>	536 <b>6'</b>	330 <b>0'</b>	
PERMIT ISSUED October 21, 1983					
	3				_
DRILLING COMMENCED November 5, 1983	2				
DRILLING COMPLETED November 12, 1983		,			
					***************************************
IF APPLICABLE: PLUGGING OF DRY HOLE ON	Liners				
CONTINUOUS PROGRESSION FROM DRILLING OR	used				
REWORKING. VERBAL PERMISSION OBTAINED ON					
GEOLOGICAL TARGET FORMATION Alexander		DEPTH	5700		FEET
		/	Coble	The la	
Depth of completed well 5762 fe			Cable	10013	foot
Water Strata depth: Fresh 100 & 1115				Salt_	
Coal seam depth: 646-650, 902-908		Is coal bei	ng minea	in this are	33. N
OPEN FLOW DATA		_		0 hk	£
Producing formation Warren, Riley, Bense	on	Pay zone	depth	See Dack	ree
Gas: Initial open flow 12 Mcf/d	Oil:	Initial ope	u trow		_DD1/0
Final open flow 263 Mcf/d		Final open	flow		_BDT\(
Time of open flow between in	itial and	final tests	720	nours	
Static rock pressure 1500 psig ( surface t	measureme	nt after	he he	urs shut-ii	.1
(If applicable due to multiple completion	<del></del> )				
Second producing formation  Gas: Initial open flow Mcf/d		Pay 20	ne dpeth		feet
Gas: Initial open flowMcf/d	oil:	Initial ope	n flow_		_Bbl/
Final open flow Mcf/d					_Bb1/
Time of open flow between init	tial and	final tests	-	hours	
Static rock pressurepsig (surface me	asurement	) after	hours	shit-in	

Plug Back: 5762 - 5366 6% Gel

FORM IV-35 (REVERSE)

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE ETC.

Well was fractured

November 22, 1983

Perforations:

3675 - 3677

3680 - 3684 Warren

5043 - 5045 Riley

5269 - 5273 Benson

WELL LOG

FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all freshand salt water, coal, oil and ga			
Fill Sand & Shale Red Rock Sand & Shale Coal Sand & Shale Coal Sand & Shale Lime Shale & Lime Lime Injun Sand & Shale	0 5 90 95 646 650 902 908 2152 2167 2185 2265 2286	5 90 95 646 650 902 908 2152 2167 2185 2265 2286 5762 T.D.	Damp @ 100' 1/4' Stream water @ 1115' Gas check @ 2108' No show Gas check @ 2297' No show Gas check @ 2725' 31 MCF/D Gas check @ 3248' 19 MCF/D Gas check @ 3595' 12 MCF/D Gas check @ 3658' 19 MCF/D Gas check @ 3938' 19 MCF/D Gas check @ 4502' 12 MCF/D Gas check @ 5008' 25 MCF/D Gas check @ 5102' 19 MCF/D Gas check @ 5290' 31 MCF/D Gas check @ 5384' 25 MCF/D Gas check @ 5767' 12 MCF/D			
		( <u>9</u> 77,2).	GAMMA RAY LOG TOPS			
			Little Lime 2144' Big Lime 2185' Keener 2233' Big Injun 2255' Pocono 2330' Weir 2510'			
			Berea 2745' Gordon 2943' 5th Sand 3283'			
		All	Warren 3596' Speechley 3880' Balltown 4151' Bradford 4622'			
		2 (1980).	Riley 5043' Benson 5269' Leopold 5451' Alexander 5527'			
			and the second s			

(Attach separate sheets as necessary)

Well Operator

Vice President Oil Gas Operations

February 6, 1984 Date:

Note: Regulation 2.02 (i) provides as follows
"The term 'log' or 'well log' shall mean a systematic
detailed geological record of all formations, including coal, encountered in the drilling of a well."

FILE COPY



<ol> <li>Date: September</li> <li>Operator's         Well No. A-1450</li> </ol>	, 19_83
3) API Well No. 47 State	Minter 017 3262 County Permit

## STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION

							- OI MIN	VES. OII AND C	-			
4) W	ELL TYPE	E: A O!!			A	PPLIC	CATION FOR	A WELL WORK	AS DIVISION			
		B (Te (	·C		Gas X	X	/	DEL WORK	PERMIT			
5) LC	CATION:	Flavor	'Gas'', P	roductio	on		/		PERMIT  Deep and Fork			
		Dictai	поп:	-1325	1		/ Under	ground storage				
6) WE	ELL OPERA Address	ATOP	i: —Gr	ant			Waters	hed: Righth	Deep	/	CL . 11	
, A	Address	P 0	Alam	co,	Inc.		- County	Doddridge	and Fork		Snallow X	<u>X</u> _/)
		~-	W.d.	wer	740			7) DESIG	Deep and Fork  e Quadra  NATED AGENT Do ress P O Dr	ngle: Smit	-hhymn	
8) OIL	& GAS IN	Clar	KSbur,	g, WV	26	301		Add	Tess DAGENT _D	niel I	indurg 7.5	5 '
Nam	e <u>Ster</u>	Then C	10 BE	NOTIF	IED				P. O. D.	****	mieerer	
A			19077					9) DRILLI	Clarksbu	rg, WV	26301	
		Route	Z . B	ox 2;	32-D			Name	DOTE T			-
10) PROI	OSED WE	Jane	Lew.	WV	26378	3		Addre	Development ss P. O. Dr.	Drilling	J. Tn-	
	WE	LL WORL	C: Dr	ill_XX	. ,	_				wer. 174	inc.	-
			¥ 1(	ar off a	71d s-		deeper	Redrill_rforate new forma	Clarksbur Stimulat	g. WVI	156 5577	<del>P</del>
11) GEOL 12) Es 13) An	OGICAT T	ADO	Otl	er phys	ical char	anon_	well (specify)	rforate new fa-	/ Stimulat	. 1	1358 TJ	415 IN
12) Es	timated dep	AKGET FO	ORMAT	ION,	Ale	ige in		new forma	ition/	1	/ <b>\</b>	الأاوليك
13) Ap	Droximate	in of comp	leted wel	1,		xan	der			الله ا	o <del>r</del> sur	4)1)
14) Ap	DIOximate :	rata depths	s: Fresh	1,	- 5/	00_	fe	eet			CT - 5 198	37 (1980)
15) CASING OR	proximate of AND TU	oal seam de	epths: _	Unkn	Orm	-	der feet; s	alt. 370				
CASING OR	, - 10	BING PRO	OGRAM		- CANAL		Is	alt, 370	feet.	Oii	6 0	
TUBING TYPE		SPE	CIFICATION	ONS				our being mined in		ال ال	& GAS DIVI	SION
Conductor	Siże	Grade	Weigh per ft	11		[]	FOOTAGE	INTERVALS		17-12	No DE M	INIFF
Fresh water	16"		T per II	Nev	Used		For drilling	INTERVALS	CEMENT FILL UP	t.		上とこと
Coal			1	+-	X		20'	Left in well	UK SACYC	P	PACKERS	
Intermediate	8-5/8	1	20#	+-	+			20'	(Cubic feet)			
Production	#		2011	X			900'		Cement to su	fame	-	Maryana .
Tubing	4-1/21		J.55	+			200	900'	Cemont			
Liners			10.50	X			5700'		Cement to su	fsace /	11/1/2	
Line13				Ĭ			2700.	5700'	Bos.		age v.	300
	I									whos sli5.		
		1										
		1	-+				1			Perforations:		
***										Тор		-
						~					Bottom	
					0	FFIC	TE LIGH		_			
rmit number	/ = -				DI	RITT	E USE ON	LY			•	
rmit number	47-017-	3262			~,		ING PERM	1IT				
s permit covering												
ements subject to	the well o	perator and	d well lo	Catio-					October 2  Date Date District Oil and Derator or his contract	_		
8) Prior to the c	onstruction	ions contai	ined here	in and a	hown bel	ow is	evidence of po		October 2	1	19 82	•
ict off and gas in	spector 24	or roads, I	locations	and pit	on the rev	erse h	ereof. Notific	rmission granted to	drill in accord		03	
permitted work is	as describ		re actual	permitt	ed work	permi	tted work. In a	iddition the wall	October 2  Date  Date  O drill in accordance we to the District Oil and perator or his contract.  To modifications and contract to that date or the District Oil and to that date or the District Oil and to that date or the District Oil and t	ith the pertin	lent legal	
se nereof.	descrip	ed in the N	otice and	Applic	ation -1		inmenced.)	oi, the well of	perator or his contract	Gas Inspect	or, (Refer to	
n expires Oct	Ober 2	1. 100	_		difoli, pi	at, and	i reclamation i	olan, subject		or snall notify	y the proper	
		170	2				,	any	modifications and co	natio		
id:	Agent:		T-			un	less well work i	s commenced price		iditions speci	ified on the	
BOND /	-8CIII:	Plati	Cas	ine T		$\neg$		Prior	to that date and prosec	Uted with		
	XNX	4	1	2/	Fee					with due	ë diligence.	
-			4	_ 6	2473	9	700					
tz.						1	VYL.	,	<i>a</i> ,			
Keep one copy	of this per	mit see					1/10	rgarit.	7 11			
Keep one copy	- per	Posted	at the di	rilling lo	cation			Admin	1 Dasse	,		
PR E	See	the revers	10 ci2				/	/ Auministrato	or, Office of Oil and C	-		
			side of	the AP	PLICAN	17000		•	4110 (	45		