



DEPT. OF MINES



STATE OF WEST VIRGINIA DEPARTMENT OF MINES

Date	August 15, 1984	
Operator	ː's	
Well No.		
Farm	Yerkey	
API No.	47 - 017 - 3278	_

OIL and GAS DIVISION

WELL OPERATOR'S REPORT OF

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: OIL / GAS X / LIQUID INJECTION / (If "Gas", Production / Underground	WASTE DIS	SPOSAL/ / Deep /	Shallow:	xx /)	
OCATION: Elevation: 1329' District: Grant County	water Doddride	ce Ons	drangle:	Smithburg	7.5'
			₹ .		
COMPANY ALAMCO, INC					
200 West Main Street	Casing	Used in	Tof+	Cement	
ADDRESS Clarksburg, West Virginia 26301	&	used III	TELC	fill up	
DESIGNATED AGENT ALAMCO, INC	Tubing	Drilling	in Well	Cu. Ft.	
200 West Main Street	Size				
ADDRESS Clarksburg, West Virginia 26301	20-16				
SURFACE OWNERJohn O. Yerkey, et al	Cond.				
ADDRESS Rt. 2, West Union, WV 26456					
	9 5/8"				
MINERAL RIGHTS OWNER Raymond G. Yerkey, et al	8 5/8"	1313'	12121	to surfac	~
ADDRESS Rt. 2, West Union, WV 26456	0 3/0	1010	<u> </u>	- W Surra	
ADDITION NO. 27 NO. 20 10.120.17 W. 20 10.	7"				
OIL AND GAS INSPECTOR FOR THIS WORK Robert					
	5 1/2"			w/525 sks	—
Bates ADDRESS 109 Minnich St., Weston, WV	4 1/2"	5378'	5378'	3082'	l
PERMIT ISSUED December 27, 1983	1 / -	33.0			
	3				
DRILLING COMMENCED June 20, 1984					
DRILLING COMPLETED July 11, 1984	2				
DRILLING COMPLETED JULY 11, 1904					l
IF APPLICABLE: PLUGGING OF DRY HOLE ON	Liners				
CONTINUOUS PROGRESSION FROM DRILLING OR	used			,	1
REWORKING. VERBAL PERMISSION OBTAINED					
ON					
GEOLOGICAL TARGET FORMATION Alexander		DEPTH_	5750		FEET
	:	,			
Depth of completed well 5702 fe					
Water Strata depth: Fresh 120, 1605				Salt	
Coal seam depth: None listed		_Is coal bei	ng mined	in this ar	ea? <u>No</u>
OPEN FLOW DATA					.
Producing formation Warren, Riley, Ber	nson	Pay zone	depth	See Back	teet
Gas: Initial open flow 6 Mcf/d	Oil:	Initial ope	n flow		_Bbl/c
Final open flow 284 Mcf/d					_Bb1/d
Time of open flow between in:					
Static rock pressure 1500 psig (surface r		nt after	h	purs shut-i	n
(If applicable due to multiple completion-			_		<i>.</i>
Second producing formation		Pay zo	ne depth		_feet
Gas: Initial open flow Mcf/d	Oil:	Initial ope	n flow		_Bb1/c
Final open flow Mcf/d					_Bb1/d
Time of open flow between ini-					
Static rock pressurepsig (surface me	asurement				
		(continu	e on reve	erse side)	

FORM IV-35 (REVERSE)

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE ETC.

Well was fractured

July 18, 1984

Perforations:

3594 - 3596 / 3650 - 3653 /

5245 - 5249 Benson

3656 - 3658 3705 - 3707 Warren

4996 - 4998

5021 - 5023 5158 - 5162 Riley

WELL LOG

	i kalendari <u>Karangan Makabasa</u>		
FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all freshand salt water, coal, oil and gas
Fill Sand & Shale Red Rock Sand & Shale Red Rock Shale & Red Rock Sand & Shale Red Rock & Shale Sand & Shale Little Lime Big Lime Injun Sand & Shale	0 10 140 153 220 234 260 320 490 2154 2190 2300 2510	10 140 153 220 234 260 320 490 2154 2190 2300 2510 5702 T.D.	1/4" stream water @ 120' 1/4" stream water @ 1605' Gas check @ 2711' No show Gas check @ 3011' No show Gas check @ 3486' 6 MCF/D Gas check @ 3795' 6 MCF/D Gas check @ 4137' 6 MCF/D Gas check @ 4414' 6 MCF/D Gas check @ 5058' 6 MCF/D GAMMA RAY LOG TOPS Pocono 2311' Weir 2510' Berea 2722' Gordon 2912' 5th Sand 3255' Warren 3562' Speechley 3857' Balltown 4128' Riley 4990' Benson 5242'
		n en	

(Attach separate sheets as necessary)

ALAMCO, INC Well Operator

Date:_ August 15, 1984

Regulation 2.02 (i) provides as follows
"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including coal, encountered in the drilling of a well." Note:

FILE COPY



2) Operator's Well No. A-1452 (Yerke

3) API Well No. 47 - 017 - 3278
State County Permit

STATE OF WEST VIRGINIA DEPARTMENT OF MINES, OIL AND GAS DIVISION APPLICATION FOR A WELL WORK PERMIT

					32			i li		
4) WELL TY						/ 77-33				v
f) IOCATIO			Production 132				Righthar	Deep	_/ Shallow _	
5) LOCATIO									Cmithham	g 7.5'
6) WELL OP								Quadrangle:		
			•		<u> </u>			AGENT D. L.		<u>r</u>
Address	***************************************		30x 1		262	01	and the second second	P. O. Box		201
			ourg,				たいこうも かり はっこう	Clarksburg	, WV 26	301
8) OIL & GA				FIED			DRILLING CC		• mg mg 4	_
Name				. ~ .			Name 1 DEX	relopment D		Inc.
Address			nich				Address	P. O. Box		6201
			, WV				1000	Clarksbur	J.	6301
10) PROPOSE	D WELL	WORK:			_/ Drill		/ Redrill	/ Stimulate		
			Plug of	f old	formatio	n/ Perfora	te new formation_	<u>X</u> /		
			Other p	hysical	change i	n well (Specify)	S DIVIGIO.I.			
 GEOLOGI 	CAL TAR	GET FOR	MATION	,	Alex	ander - o		<u> </u>		The same of the sa
12) Estima	ited depth	of complet	ed well,	5	750	teet				
13) Appro		-	,			feet; salt,	374	feet.		
14) Appro	ximate coa	ıl seam dep	oths: <u>U</u> I	nkno	wn	Is-coa	l being mined in the	area? Yes	/ No	<u>X</u> /
15) CASING A	ND TUBI	ING PRO	GRAM							
CASING OR	1	SPEC	CIFICATIONS	3		FOOTAGE IN	TERVALS	CEMENT FILL-UP	PACKER	RS
TUBING TYPE	Size	Grade	Weight per ft.	New	Used	For drilling	Left in well	OR SACKS (Cubic feet)		
Conductor	16"				x	20 '	20 '	Cement to	Smrface	**************************************
Fresh water								CCIIICII CO	DOG LOCO	A MARIE COMPANY
Coal	8-5/8	111	20#	x		~750°	750	Cement to	Sarface	hil
Intermediate		1	~~					Cement Co		ik 15:05
Production	4-1/2	n .	J.55	v		5750	5750 '	Reg. by R		درساد و رساد
Tubing		1 .	10.50			3/30		Ked. na k	Herpinspits . U.I.	
Liners		1					· · · · · · · · · · · · · · · · · · ·		Perforations:	
	1								Top	Bottom
									100	Bottom
	II	4	· · · · · · · · · · · · · · · · · · ·				- £	<u> </u>	L	
		· · · · · · · · · · · · · · · · · · ·				OFFICE USE O	NIY			····
		······································				DRILLING PER				
,		47 015	7 2070					D	l 0.5	0.0
Permit number		47-01	7-3278				***************************************	Dece	ember 27,	1983
							:	Date		
This permit cove	ring the w	ell operate	or and well	locati	on shown	below is evidence o	f permission grante	d to drill in accordance	e with the pertir	nent legal re-
quirements subje Vo. 8) Prior to the	ci to the co se construc	onaitions (contained i	nerein a	and on th	e reverse nereot, Not	ification must be given the we	ven to the District Oil Il operator or his cont	and Gas Inspect	or, (Refer to
district oil and ga	as inspecto	r 24 hour	s before ac	tual pe	rmitted v	vork has commenced	.)	ii operator or ms com	ractor shan noth	ry the proper
The permitted wo	ork is as de	escribed in	the Notice	e and A	nnlicatio	n plat and reclama:	tion plan subject to	any modifications ar	nd conditions sno	sified on the
everse hereof.	01 R 15 U5 U					m, plat, and reciama	non plan, subject to	any mounications at	id conditions spe	cined on the
Permit expires		Decen	nber 27	, 198	55	unless well v	work is commenced	prior to that date and p	orosecuted with d	lue diligence.
								,		
Bonds	A		Diate	C:-	- 4-	F				
Bond:	Agen		Plat:	Casir	_	Fee				
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							1 Wagan	1. 1 L	asse	
							Admir	nistrator, Office of O	l and Gas	
NOTE: Keep or	ne copy of	this perm	it posted a	it the d	rilling lo	cation.	(/ 📶	Office of O	. una Oas	
							-			File

See the reverse side of the APPLICANT'S COPY for instructions to the well operator.