



Emilian and final lines State of West Virginia FEB 18 Division of Environmental Protection Section of Oil and Gas

Permitting Office of Oil Webs Operator's Report of Well Work

Farm name: BROWN, GUY R.

Operator Well No.: BROWN #1-E-208

LOCATION:

Elevation: 1,027.00 Quadrangle: BIG ISAAC

District: GREENBRIER

County: DODDRIDGE

Latitude: 12960 Feet South of 39 Deg. 15 Min. 00 Sec. Longitude 5725 Feet West of 80 Deg. 32 Min. 30 Sec.

Company: Exploration Partners Prod

P.O. Box 930

Bridgeport, WV 26330-1245

Agent: Louis A. Ferrari

Inspector: MIKE UNDERWOOD

Permit Issued: 07/30/96

Well Work Commenced: ___ 12/15/96 Well Work Completed: 12/16/96

Verbal Plugging

Permission granted on:

Rotary<u>x</u> Cable<u>Rig</u> Total Depth (feet) <u>*******</u>

Fresh water depths (ft)_ *****

Salt water depths (ft)__

Is coal being mined in area (Y/N)?* Coal Depths (ft): ******

Casing & Tubing	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.
Size			
			sks
	SEE ORIGII NO ADDITIO		ING RUN

OPEN FLOW DATA

Producing formations <u>BRADFORD</u> , <u>BALLTOWN</u>	Pay zone depth (ft)3	540-4340
Gas: Initial open flow_SHOWMCF/d Oil:	Initial open flow N/A	_Bb1/
Final open flow <u>228</u> MCF/d	Final open flow <u>N/A</u>	Bb1/
Time of open flow between initial an	nd final tests <u>N/A</u>	Hour
Static rock pressure <u>585</u> psig (surface	pressure) after <u>24</u>	_Hour
Second producing formation	Pay zone depth (ft)	
Gas: Initial open flowMCF/d Oil:	Initial Open flow	_Bb1/
Final open flowMCF/d		
Time of open flow between initial an		Hour
Static rock pressurepsig (surface	pressure) after	Hour

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATE INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: EXPLORATION PARTNERS PRODUCING CO.

Louis A. Ferrari

Date: February 13, 1997

FORM IV-35 (REVERSE)

DETAILS OF PERFORATED INTERVALS, FRACTURING, OR STIMULATING PHYSICAL CHANGE, ETC.

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STAGE I (4320-4340) 16 holes, 500 gal.15% HCL, 250 sks Sand, 407 BBL H20 STAGE II (3540-3698) 12 holes, 500 gal.15% HCL, 250 sks Sand, 332 BBL H2O, 350 Stage Stage

	WELL	un entra de la color LOG	entre de la constante de la co
FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM * FEET	REMARKS Including indication of all fresh and salt water, coal and gas
SEE ORIGINAL FOR FORMATION INFORMATION			
			A service to established and the first of th
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OPEN FLOW DATA

Producing formationAlexander,Benson Pay zone depth (ft4844-5192 Gas: Initial open flow 907 MCF/d Oil: Initial open flow n/a Bbl/d Final open flow 475 MCF/d Final open flow n/a Bbl/d Time of open flow between initial and final tests 8 Hours Static rock Pressure 1400 psig (surface pressure) after 24 Hours Gas: Initial open flow MCF/d Oil: Initial open flow Bbl/d Final open flow MCF/d Final open flow Bbl/d Time of open flow between initial and final tests Hours Static rock Pressure psig (surface pressure) after Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

By: H. L. Barnett
Date: June 24, 1992

-Details of Performied Intervals, Five Iurius or Studiating, Physical Charge, etc.

Stage I (5187-5192) 15 holes, 500 gal 15% HCL χ 500 sks. sand, 600 bbl H20 Stage II (4844-4859) 15 holes, 500 gal 15% HCK, 640 sks. sand, 650 bbl. H20

WELL LOG .

0 64 250 251 560 570	64 250 251 560 570	1/2" H ₂ 0 13 1/4" H ₂ O 12	3', 2" H ₂ 0 56'.
997 1234 1920 2072 2540 2600 2650 2700 4827 4860 5150 5190	997 1234 1920 2072 2540 2600 2650 2700 4827 4860 5150 5190 5400	Gas Show Gas Show Gas Show DTD	
	1920 2072 2540 2600 2650 2700 4827 4860 5150	1920 2072 2072 2540 2540 2600 2600 2650 2700 4827 4827 4860 4860 5150 5150 5190	1920 2072 2072 2540 2540 2600 Gas Show 2600 2650 2650 2700 Gas Show 2700 4827 4827 4860 Gas Show 4860 5150 5150 5190 Gas Show

DETAILS OF PERFURNIED INTERVALS, FINCTURE OR STITULATING, PHYSICAL CHAIGE, EIC.

Stage I (5187-5192) 15 holes, 500 gal 15% HCL% 500 sks. sand, 600 bbl H₂0 Stage II (4844-4859) 15 holes, 500 gal 15% HCK, 640 sks. sand, 650 bbl. H₂0

WELL LOG

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FORWATION COLOR HAND OR SOFT	JOU FEET	DOLION FEET	Justibility indication of all fresh and salt water, coal, oil and gas
SAND & SHALE SHALE & SAND COAL SAND & SHALE COAL & SHALE SAND & SHALE SAND SAND & SHALE BIG LIME SHALE SAND SHALE SAND SHALE BENSON SHALE ALEXANDER SHALE & SAND	0 64 250 251 560 570 997 1234 1920 2072 2540 2600 2650 2700 4827 4860 5150 5190	64 250 251 560 570 997 1234 1920 2072 2540 2600 2650 2700 4827 4860 5150 5190 5400	1/2" H ₂ 0 13:, 2" H ₂ 0 56' 1/4" H ₂ 0 121' Gas Show Gas Show Gas Show DTD

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STATE OF WEST VIRGINIA DEPARTMENT OF ENERGY, DIVISION OF OIL AND GAS

WELL WORK PERMIT APPLICATION

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Well	Operator:	Exploration	Partners Producing	Company	16588

Operator's Well	Number:	E-208	(Guy	Brown	#1)
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Elevation: 827'

Well type: (a) Oil ___/

(b) If Gas: Production x/ Underground Storage

Shallow x/

Proposed Target Formation(s): Alexander 🥥

Proposed Total Depth: 500'

WV Division of Environmental Protection

Approximate fresh water strata depths: 40, 1600, 620

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8) Approximate salt water depths: 1675

Permitting Office of Cil & Con

Approximate coal seam depths: 570-574, 620-624

10) Doses land contain seams tributary to active mine? Yes / No X /

11) Proposed Well Work: FRAC

(BRADFORD, BALLTOWN)

_	TYPE	<u>SPECI</u>	<u> FICATIONS</u>		<u>FOOTAGE IN</u>	TERVALS	CEMENT
		Size		Weight	For	Left in	Fill - up

	Size	Grade	Weight per ft	For Drilling	Left in Well	Fill - up (cu. ft)
Conductor	11 3/4			20	75	
Fresh Water		Contract of the Contract of th				
Coal					1063'	2805KS
Intermediate	8 5/8		20	1050	1050	To Surface
Production	4 1/2	J-55	10.50	5350	5350	454 cke
Tubing			Comment of the commen		5265	3005K5.
Liners			2/22			

PACKERS	:	Kind_

Sizes

Depths set

For Division of Oil and Gas Use Onl Permit

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Form	WW2-A
(10-9)	1)

WV Division of Environmental Protection

JUL 0 3 1998

1) Date: June 14, 1996

2) Operator's Well Number E-208 (Guy Brown #1)

3) API Well No: 47-

state-county-permit

Permitting REFRAC Office of Oil & Gasate of West Virginia

DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS

NOTICE AND APPLICATION FOR A WELL WORK PERMIT

4) Surface owner(s) to be served: 5) (a) Coal Operator: (a) Name Guy R. Brown Name N/A Address Rt. 3 Box 99 Address Salem WV 26426 (b) Name John & Barbara E. Hart (b) Coal Owner(s) with Declaration Address Rt. 3 Box 21 Name Salem WV 26426 Address (c) Name Address Name Address Inspector Mike Underwood (c) Coal Lessee with Declaration Rt. 2 Box 114 Address Name N/A Salem WV 26426 Address Telephone ()

TO THE PERSON(S) NAMED ABOVE TAKE NOTICE THAT:

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete.

I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator Exploration Partners Producing Co. By: Sois Q. Louis A. Ferrari Its: Vice President

Address: P.O. Box 1245

Bridgeport, WV 26330

Telephone: (304) 842-8777

Subscribed and sworn before me on this 14 day of June, 1996 Ruth Ann Rigdon Suth Umn Notary Public My commission expires July 29, 2002