

ental Protect

## ₩ 25 Division of Environment Division of Environmental Protection Section of Oil Section of Oil and Gas

Well Operator's Report of Well Work

Farm name: WELLINGS, CHARLES JR. Operator Well No.: ASHLND/MAXWEL24

LOCATION: Elevation: 1,242.00 Quadrangle: SMITHBURG

District: WEST UNION County: DODDRIDGE Latitude: 11280 Feet South of 39 Deg. 17Min. 30 Sec. Longitude 11090 Feet West of 80 Deg. 45 Min. Sec.

Company: EASTERN AMERICAN ENERGY C

P.O. BOX 820

GLENVILLE, WV 26351-0820

Agent: DONALD C. SUPCOE

Inspector: MIKE UNDERWOOD

Permit Issued: 12/30/93

Well work Commenced: 05/18/94 Well work Completed: 06/03/94

Verbal Plugging

Permission granted on:

Rotary XX Cable Rig

Total Depth (feet) 5389'

Fresh water depths (ft) 65'

Salt water depths (ft) None

Is coal being mined in area (Y/N)? N Coal Depths (ft): None

-	Casing	Used in	Left	Cement    Fill Up			
Annual Contract of the last	Tubing	Drilling	in Well	Cu. Ft.			
STATE OF TAXABLE PARTY.	Size						
and the same of	11-3/4"	20'		<u> </u>			
!	8-5/8"	1280'	1280'	CTS 310 sxs			
	4-1/2"	944 444 444 444 444 444 444 444	5330.95	     700_sxs_			
	pee Constre married						
		 	1				

OPEN FLOW DATA

5237.51-Balltown (Commingled) Producing formation Alexander, Benson, Riley & Pay zone depth (ft) 4029'

Gas: Initial open flow 313 MCF/d Oil: Initial open flow N/A Bbl/d Final open flow 551 MCF/d Final open flow N/A Bbl/d Time of open flow between initial and final tests 15 Hours Static rock Pressure 1200 psig (surface pressure) after 24 Hours

Second producing formation Pay zone depth (ft)

Gas: Initial open flow MCF/d Oil: Initial open flow Bbl/d

Final open flow MCF/d Final open flow Bbl/d

Time of open flow between initial and final tests Hours Static rock Pressure \_\_\_\_\_psig (surface pressure) after \_\_\_\_ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: EASTERN AMERICAN ENERGY CORP.

By: Senior Drilling Supervisor
Date: 7-27-94

Ashland/Maxwe 24 47-017-4083

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 4 Stage Frac

Stage One - Alexander: 15 holes (5192'-5237.5'), fraced w/energized water, 30 lbs

gel/1000 gals, 40,000 lbs of 20/40 sand, 500 gals of 15%

HCL acid and 85,000 scf of N2.

Stage Two - Benson: 12 holes (4904.5'-4910.5'), fraced w/energized water, 30 lbs

gel/1000 gals, 40,000 lbs of 20/40 sand, 500 gals of 15%

HCL acid and 87,000 scf of N2.

Stage Three - Riley: 12 holes (4460'-4477'), fraced w/energized water, 30 lbs

gel/1000 gals, 23,000 lbs of 20/40 sand, 500 gals of 15%

HCL acid and 82,000 scf of N2.

Stage Four - Balltown: 13 holes (4029'-4150'), fraced w/energized water, 30 lbs

gel/1000 gals, 27,000 lbs of 20/40 sand, 500 gals of 15%

HCL acid and 70,000 scf of N2.

FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	REMARKS Including indication of all fresh and salt water, coal, and gas
Clay Shale Sand, Shale and Sandy Shale Shale and Red Rock Red Rock Sandy Shale Shale and Red Rock Sandy Shale Shale and Red Rock Sandy Shale Shale and Red Rock Sandy Shale Sand and Lime Red Rock Shale Sand Rock Shale Sandy Shale Sandy Shale Sandy Shale Sandy Shale	65 90 140 315 350 395 469 518 535 541 590 752	6 11 65 90 140 315 350 395 469 518 535 541 590 752 801	1/2" H20 @ 65'  Gas Checks:  1630' - No Show 1883' - No Show 1974' - No Show 2356' - No Show 2547' - No Show 2799' - No Show 3020' - 6/10 thru 1" w/H20 3177' - 4/10 thru 1" w/H20 3494' - 4/10 thru 1" w/H20 3810' - 4/10 thru 1" w/H20 4095' - 8/10 thru 1" w/H20
Shale Red Rock Sand Red Rock Sand Red Rock Shale Sand	801 812 865 892 908 938 959 966 1010	812 865 892 908 938 959 966 1010 1080	4350' - 8/10 thru 1" w/H20 4698' - 8/10 thru 1" w/H20 5044' - 18/10 thru 1" w/H20 5295' - 18/10 thru 1" w/H20 TD - 26/10 thru 1" w/H20 DC - 10/10 thru 1" w/H20
Shale Sand Shale w/trace sand Little Lime Shale Big Lime Keener Big Injun	1080 1268 1290 1455 1497 1506 1586 1636	1268 1290 1455 1497 1506 1586 1636 1662	
Shale Weir Shale Berea	1662 1812 1904 2014	1812 1904 2014 2030	JUL 2 8 199

DRMATION         COLOR         HARD OR SOFT         TOP FEET         BOTTOM         FEET         Including indication of a and salt water, coal, oil           Shale         2030         2208         2264         3268         2264         3268         3	
Shale Gordon Shale w/trace Sand Warren Shale w/trace Sand Warren Shale w/trace Sand Warren Shale w/trace Sand Riley Shale w/trace Sand Third Riley Shale Benson Shale w/trace Sand Alexander Alexand	
Gordon       2208       2264         Shale w/trace Sand       2264       2868         Warren       2868       2928         Shale w/trace Sand       4086       4134         Shale w/trace Sand       4134       4446         Third Riley       4446       4484         Shale       4484       4540         Benson       4540       4582         Shale w/trace Sand       4582       4808         Alexander       4884       4995	
Gordon       2208       2264         Shale w/trace Sand       2264       2868         Warren       2868       2928         Shale w/trace Sand       4086       4134         Shale w/trace Sand       4134       4446         Third Riley       4446       4484         Shale       4484       4540         Benson       4540       4582         Shale w/trace Sand       4582       4808         Alexander       4884       4995	
Shale w/trace Sand 2264 2868 2928  Shale w/trace Sand 2928 4086  Riley 4086 4134  Shale w/trace Sand 4134 4446  Third Riley 4446 4484  Shale Benson 4540 4582  Shale w/trace Sand 4582 4808  Alexander 4884 4995	
Shale w/trace Sand  Shale w/trace Sand  Riley  Shale w/trace Sand  Alaa Alexander  2928  4086  4134  4446  4446  4446  4446  4444  4446  4484  4540  4582  4808  4884  4884  4995	
Shale w/trace Sand Riley Shale w/trace Sand A086 4134 4446 Third Riley A446 Shale Benson Shale W/trace Sand A184 A184 A184 A184 A184 A184 A184 A184	
Riley Shale w/trace Sand Third Riley  Shale Benson Shale w/trace Sand Alexander  Shale  4086 4134 4446 4446 4484 4540 4582 4582 4808 4884  Shale w/trace Sand Alexander  4884  4995	
Shale w/trace Sand       4134       4446         Third Riley       4446       4484         Shale       4484       4540         Benson       4540       4582         Shale w/trace Sand       4582       4808         Alexander       4884       4995	
Third Riley 4446 4484 4540   Shale 4484 4540   Benson 4540 4582   Shale w/trace Sand 4582 4808   Alexander 4808 4884   Shale 4884 4995	
Benson       4540       4582         Shale w/trace Sand       4582       4808         Alexander       4884       4884         Shale       4884       4995	
Benson       4540       4582         Shale w/trace Sand       4582       4808         Alexander       4808       4884         Shale       4884       4995	
Alexander 4808 4884 A995 Alexander 4884 Alexander 4884 A195 A195 A195 A195 A195 A195 A195 A195	
Shale 4884 4995	
Total Depth 4995	
	IIII 0 0
	JUL 2 8 19.
	.3

017-4083 Losued 12/30/93

2B Permitting

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Permitting | STATE OF WEST VIRGINIA

Expres 12/30/95

WELL WORK PERMIT APPLICATION

		METIT MA	VIV EDIVITE	AL L HA DIRAL DA	•	
l) Well Op	erator:	Eastern Am	erican Energ	y Corporation	14980	(8) 611
operato	r's Well N	Number:	Ashland/Maxw	ell #24	3) I	Elevation: <u>1242</u> '
Well ty	pe: (a) (	Dil_/	or Gas	<u>xx</u> /		
<b>∞</b> ⊣	(b) I	If Gas:	Production Deep	XX/ Undergr	ound Stora	age/ low_XX/
Propose	d Target I	Formation	(s): <u>Alexa</u>	439 nder		
Propose	d Total De	epth:	5386	feet		
// Approxi	mate fresi	n water s	trata dept	hs: 228',	409', 469',	551'
8) Approxi	mate salt	water de	pths: Non	<u>e</u>		
9) Approxi	mate coal	seam dep	ths: 10'-1	3 <sup>†</sup> , 519 <sup>†</sup> -522 <sup>†</sup>		ie
10) Does la	nd contain	n coal se	ams tribut	ary to acti	ve mine?	Yes/ No_XX_/
11) Propose	d Well Wo	rk: Drill	and complete	e new well.		
12)		CASIN	G AND TUBI	NG PROGRAM		
TYPE	S	PECIFICAT	IONS	FOOTAGE I	TERVALS	CEMENT
	Size	Grade	Weight per ft.	For drilling	Left in well	Fill-up (cu. ft.)
Conductor	11-3/4"	F-25	32.0	20"		C.T.S.
Fresh Water	8-5/8"	F-25	20.0	1242'	1242'	38CSR18-11.3 38CSR18-11.2.2
Coal						3008110 11111
Intermediate	2 *					
Production_	4-1/2".	J-55	10.5		5301'	38CSR18-11.1
Tubing						
Liners * OPTIONAL:	Based upo	n coal or	c excessive	e amounts o	f water be	ing encountered
PACKERS : K.	ina		- CACCOOL V		below the	ing encountered casing.
	izes epths set					
12		er Diviso	on of Oil a	and Gas Use		A.
Fee(s)	paid: //	_  Well V	Work Permi	t Rec	lamation F	he MA
Plat (	WW-9	WW.	-2B (JT)	Bond fin	T. Muns (Type)	Agent

Page 1 of $\frac{9}{2}$	<del>-</del>	1) Date: November 22, 1993 2) Operator's well number Ashland/Maxwell #24
Form WW2-A (10-91)		2) Operator's well number Ashland/Maxwell #24
, — ·, — — ,	A. Commence of the second seco	Ashland/Maxwell #24  3) API Well No: 47 - 017 - 4083
	Marie Commence of the Commence	State - County - Permit
		F WEST VIRGINIA
DIVIS		PROTECTION, OFFICE OF OIL AND GAS
	NOTICE AND APPLICAT	ION FOR A WELL WORK PERMIT
4) Surface (	Owner(s) to be served	
(a) Name	Charles Wellings, Jr. Rt. 18 South, Box 3	Name N/A
	West Union, WV 26456	
(b) Name		(b) Coal Owner(s) with Declaration
Address		Name N/A
(c) Name		Address
Address _		Name
		Address
6) Inspector	Mike Underwood	(c) Coal Lessee with Declaration
Address _	Rt. 2, Box 135	Name N/A
Telephone	Mike Underwood Rt. 2, Box 135 Salem, WV 26426 2 (304) - 782-1043	Address
	TO THE PERSON(S) NAM	MED ABOVE TAKE NOTICE THAT:
Included	is the lease or leas	es or other continuing contract or
contracts by w	which I hold the righ	t to extract oil and gas OR
XX_ Included Section 8(d)	is the information r of the Code of West V	equired by Chapter 22B, Article 1,
I certify	that as required un	der Chapter 22B of the <u>West Virginia Code</u>
I have served	copies of this notic	e and application, a location plat, and
accompanying o	locuments pages 1 thr sonal Service (Affida	ough 9 on the above named parties, by:
		ed postal receipt attached)
Publ	ication (Notice of P	ublication attached)
T have re		
to the terms a	and understand on and conditions of any	apter 22B and 38 CSR 11-18, and I agree permit issued under this application.
I certify	y under penalty of la	w that I have personally examined and am
familiar with	the information subm	itted on this application form and all
responsible for	or obtaining the info	inquiry of those individuals immediately rmation, I believe that the information
is true, accur	ate, and complete.	
I am awar	re that there are sign	nificant penalties for submitting false
	Mell Oper	lity of fine and imprisonment. ator Eastern American Energy Corporation
	By: Oh	m. Galetta John Paletti
in the first of the second of	Its: // Address	Designated Agent
	Address	P. O. Box 820 Glenville, WV 26351
Carlo march 1 a	Telephone	(304) 462-5781
Subscribed and	sworn before me this	s 22mlday of November, 1993
		March M. Sea Notary Public
My commission	expires Florum	26 ZOCZ. S OFFICIAL SEAL 1.0TARY PUBLIC
	~	STATE OF WEST VIRGINIA AMOREYM M. BEAM
		ACT IN RIVER AVE.
		WESTON, WV 26452 My Commission Expires Feb. 26, 2002
•		**************************************

12)

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY, DIVISION OF OIL

WELL	WORK	PERMIT	APPLICATION	V

	Well Operator: <u>Eastern American Energy Corporation</u> 14980 (8) 6.71								
כ									
j	Operator's Well Number: Ashland/Holland #4 3) Elevation: 854'								
₹	Well type: (a) Oil/ or Gas XX/								
	(b) If Gas: Production XX/ Underground Storage/ Deep/ Shallow XX/								
8	Proposed Target Formation(s): Alexander 439								
6)	Proposed Total Depth: 5049 feet								
7)	Approximate fresh water strata depths: 161, 352, 382, 813								
8)	Approximate salt water depths: None								
9)	Approximate coal seam depths: 178'-180'								
10)	Does land contain coal seams tributary to active mine? Yes/ No_XX/								
11)	Proposed Well Work: Drill and complete new well.								

## CASING AND TUBING PROGRAM

TYPE	SI	PECIFICAT	IONS	FOOTAGE IN	NTERVALS	CEMENT
	Size	Grade	Weight per ft.	For drilling	Left in well	Fill-up (cu. ft.)
Conductor	11-3/4"	F-25	32.0	150	150'	C.T.S.
Fresh Water	8-5/8''	F-25	20.0	854 <b>'</b>	854	C.T.S. 38CSR18-11.3 38CSR18-11.2.2
Coal						30CSR10-11.2.2
Intermediate	*					
Production	4-1/2"	J-55	10.5		4964	38CSR18-11.1
Tubing	-					
Liners						

TITLETS										
* OPTIONAL	∴: Based	lupon	coal	or	excessive	amounts	of water	peing.	. ទុក្ខភព	untere
PACKERS :	Kind						perow	LIIE J-J	770	Casing
	Sizes									
	Depths	set _								
	-									

04 Divison of Oil and Gas Use Only

Page	1 of9_	1)	Date: November 18, 1993
	WW2-A	2)	Operator's well number
(10-	91)		Ashland/Holland #4
		3)	API Well No: 47 - 017 - 4082
			State - County - Permit
			im titnatiti
	DTUTCT	STATE OF WES	
		ON OF ENVIRONMENTAL PROT	ECTION, OFFICE OF OIL AND GAS
		NOTICE AND APPLICATION	FOD A WELL WODE DEDMIN
		TOTTON MAD ATTRICATION	TOR A WELL WORK PERMIT
4)	Surface C	wner(s) to be served:	5) (a) Coal Operator:
	(a) Name	Charles Wellings, Jr.	Name N/A
	Address	Rt. 18 South, Box 3	Address
		West Union, WV 26456	
	(b) Name		(b) Coal Owner(s) with Declaration
	Address _		Name N/A
			Address
	(c) Name		
	Address _		Name Address
			Address
<i>6</i> \	Tmm		
6)	Inspector	Mike Underwood Rt. 2, Box 135 Salem, WV 26426	(c) Coal Lessee with Declaration
	Address _	Rt. 2, Box 135	Name N/A
	Tolophono	Salem, WV 25425	Address
	rerebiione	(304) - 782-1043	
		TO THE PERSON(S) NAMED A	DOME MAKE NOWICE WILL
		10 1111 (ERBON(S) NAMED A	BOVE TAKE NOTICE THAT:
	Included	is the lease or leases or	other continuing contract or
conti	acts by w	hich I hold the right to	extract oil and gas OB
XX	Included	is the information requir	red by Chapter 22B, Article 1,
Sect	lon 8(d) o	f the Code of West Virgin	nia (see nage 2)
	I certify	that as required under (	Chapter 22B of the West Virginia Code
I hav	e served	copies of this notice and	application, a location plat, and
accon	mpanying d	ocuments pages 1 through	9 on the above named parties, by:
	Pers	onal Service (Affidavit a	strached)
	XX Cert	ified Mail (Postmarked po	ostal receipt attached)
	Publ	ication (Notice of Public	cation attached)
	I have re	ad and understand Chapter	22B and 38 CSR 11-18, and I agree
to th	ne terms a	nd conditions of any perm	mit issued under this application.
	I certify	under penalty of law that	at I have personally examined and am
famil	iar with	the information submitted	on this application form and all
attac	hments, a	nd that based on my inqui	ry of those individuals immediately
respo	nsible for	r obtaining the informati	on, I believe that the information
is tr	ue, accur	ate, and complete.	
	I am awar	e that there are signific	ant penalties for submitting false
infor	mation, i	ncluding the possibility	of fine and imprisonment.
		Well Operator	Eastern American Energy Corporation
		By: John	M. Jaletto John Paletti
. "3		Its:	Designated Agent
		Address	P. O. Box 820
		mal ask as	Glenville, WV 26351
Cubaa	ribed	Telephone	(304) 462-5781
Jubsc	rined aud	sworn before me this 13	th day of November, 19 <u>13</u>
		1 1	1 1 2
Maz co	mmission e	evniros	auty Public Notary Public
MAY CO	wantooton (	EAPLIES telinary 26	2 CENT DEFICIAL SEA . MOTARY PUBLIC.
			STATE OF WITST VIRGINIA
			MARILYN M. BEAN
		4	2.77 N. UVER AVE. 1 V. 637ON, WV 26452
			My Commission Expires Feb. 26, 2002
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