17605

PROPOSED WORK: DRILL\_\_\_CONVERT\_

PLUG AND ABANDON CLEAN OUT AND REPLUG. TARGET FORMATION 2929 Go-dow ESTIMATED DEPTH 2943

FORMATION\_\_OTHER PHYSICAL CHANGE IN WELL (SPECIFY)

WELL OPERATOR Clarence W. Mulschellands DESIGNATED AGENT Clarence W. Mulschellands
ADDRESS 10. Bx 351 50/em W120420 ADDRESS 10. Bx 351 50/em WV 20420

BOND & Permit

(11009) South Pena Oil

DRILL DEEPER\_\_\_REDRILL\_\_\_FRACTURE OR

STIMULATE\_PLUG OFF OLD FORMATION\_PERFORATE NEW BOND & REMIT TO STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW BOND & REMIT TO STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW BOND & REMIT TO STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW BOND & REMIT TO STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW BOND & REMIT TO STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW BOND & REMIT TO STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW BOND & REMIT TO STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW BOND & REMIT TO STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW BOND & REMIT TO STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW BOND & REMIT TO STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW BOND & REMIT TO STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW BOND & REMIT TO STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW BOND & REMIT TO STIMULATE PLUG OFF OLD FORMATION PERFORATE NEW BOND & REMIT TO STIMULATE PERFORATE NEW BOND & REMIT TO STIMULATE PERFORATE NEW BOND & REMIT TO STIMULATE PERFORATE PERF

RECEIVED Office of Oil & Gas

WV Divisien of Environmental Protecta

Calc. 15 loc

Same well ruce of ELD LANDONS straphte 1 = 2

KLOK 110/30/99

Farm name: WRIGHT, MARTHA

Operator Well No.: M. WRIGHT 1

## State of West Virginia Division of Environmental Protection Section of Oil and Gas

Well Operator's Report of Well Work

LOCATION:	Elevation:	1,390.00 Qu	ladr	angle: CE	ENTER POINT		
	مساهد منافق المسا	MCCLELLAN 11400 Feet 3 8100 Feet 3	20117	h at 39	Deg. Z/Min.	ou sec.	
1	MUTSCHELKNAUS, 170 E. MAIN ST SALEM, WV 264	. P.O. BOX 3	51	Casing & Tubing	Used in       Drilling	Left in Well	Cement     Fill Up     Cu. Ft.
Agent: 0	CLARENCE W. MU	TSCHELKNAUS		Size	1		
Well work Well work Verbal Pi Permission Rotary	r: MIKE UNDERW ssued: k Commenced: k Completed: lugging on granted on:	Rig	energy episons comment episons energy execution collisions				
Salt wat	er depths (ft)		-				
Is coal Coal Dep	being mined inthe the the the the the the the the the	area (Y/N)?					
OPEN FLO	W DATA						
Pro Gas Sta	ducing format: : Initial open : Final open : Time of open tic rock Pres	on  flow  flow between flow between the contract of the	MCF, MCF, en i:	/d Oil: 1 /d F	Pay zone Initial open final open final tes	flow low	Bbl/d Bbl/d Hours
Sec	ond producing	formation	MCF	/d oil:	Pay zone Initial oper	depth (ft	:)Bbl/d Bbl/d
INTERVAL	N BACK OF THI LS, FRACTURING CH IS A SYST NG COAL ENCOUN	OR STIMULA EMATIC DETAI	TING LED	GEOLOGI	I A I L D A IVITU .		
		For: MUT	SCHE	LKNAUS,	CLARENCE W.		
		By: Dat	e:				

## STATE OF WEST VIRGINIA DIVISION OF ENVIRONMENTAL PROTECTION SECTION OF OIL AND GAS

## WELL REGISTER ASSIGNMENT

This API Number 47- 17-04094, issued to MUTSCHELKNAUS, CLARENCE W. is evidence of permission to operate the well that is referenced at the location described on the attached plat, subject to the provisions of Chapters 22 and 22B of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder. The name and telephone number of the Oil and Gas Inspector for this well is MIKE UNDERWOOD

- 304-782-1043.

Spills or emergency discharges must be reported to 1-800-654-3312.

Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of your permits and in addition may result in civil and/or criminal penalties.

The enclosed WR-35 must be completed by you and returned to this office. In addition annual production reports must be submitted on this well and failure to do so may require you to plug the well.

Theodore M. Streit Chief
Ву:
Title:
Operator's Well No: M. WRIGHT 1

API Well Number : 47- 17-04094 N

Date Issued : 02/07/94

Farm Name: WRIGHT, MARTHA

(4.9% 1.4<sub>6</sub>,2'<sub>2</sub>, 1.40° ).

Acros 47 Paris J RICHI The second secon Company Mark - Fu inabel From incleilan Rig Congleta. Cale Purch sed Doddridge Drig Commenced 5/2/23 Sold To W.Va. Drig Completed 1/25/99 Date Sold Talg. : Owned By Dr'g Contractor | UTSAKpole & Marcyate Augustioned CASING RECORD God Top Sottom Size Line Tests Size Bottom Casing Partial W. (Steel Line) (Tably Mark) 7 1 Jual 1008 Gond ; 284 10 Big Tadun | 2335 | 2465 1536 2466 5 5/8 4411 5.3/16 5.2 Stray Send - 3045 3061 PACKERS AND SHUTE **Soldon** Janu 3063 **307**8 Syung Hook Wall Sixo-3074 1st Pay Services and a service control of the service of th TORPEDO RECUME CLED - 1272 3089. 3067 6/6/01 8/15/04 60

> Wy Bivisian of Environmental Protection

DRILLING DEERLY

CAOCER THEMMODRABA

Micc Minn From Tr

## Martha Wright 和

Commenced June 3, 1898 Completed January 1, 1899

Pittsburgh Coal	1008
Big Injun	2335-2465
Stray Sand	3043-3061
Gordon Sand	3063-3-78
lst Pay	3 <u>674</u>
Total Depth	3089
* · ·	

Cond	14	
10" 8=1"	284 1536	Pulled 650
6 5/811	1536 2466 2479	2466
5 3/16" 3½"	1756	

Shot june 8, 1901 - 30 quarts Shot February 15, 1904 - 60 quarts Shot August 4, 1920 - 80 quarts

