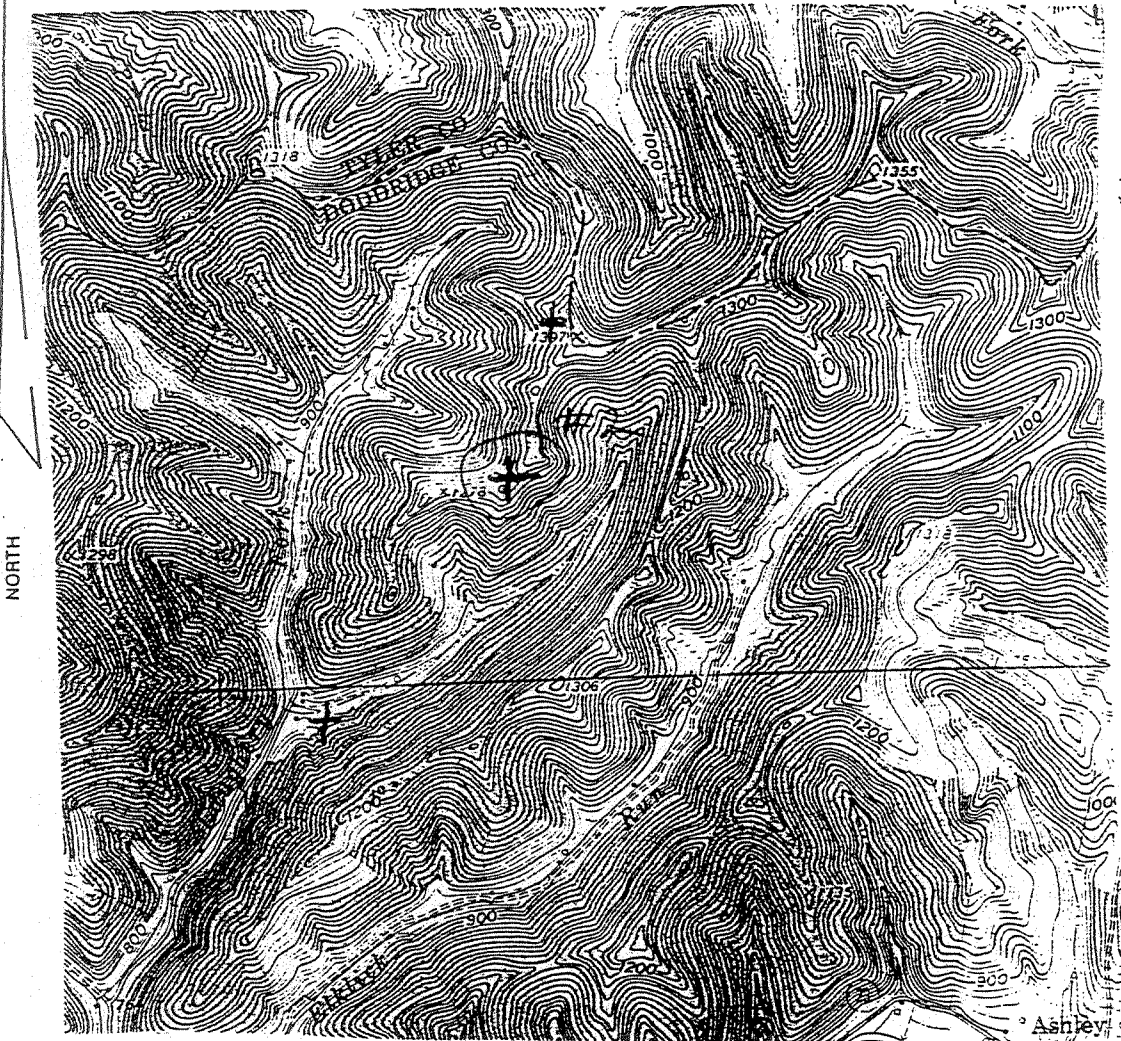


17606

LATITUDE ²⁶ 39° 27' 30"

7-4095

LONGITUDE 80° 40'



RECEIVED

Office of the

JUL 12 1993

WV Division of Environmental Protection

(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS

FILE NO. A-11
DRAWING NO. A-11
SCALE 1" = 24000'
MINIMUM DEGREE OF ACCURACY
PROVEN SOURCE OF ELEVATION BM 747

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENERGY.
(SIGNED) Carroll Genevieve Landrum
R.P.E. _____ I.L.S. _____

For general location only. Not for survey

PLACE SEAL HERE

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
DIVISION OF OIL AND GAS



DATE 7/2/93, 1993
OPERATOR'S WELL NO. Andri Wright
API WELL NO. #2

WELL TYPE: OIL GAS LIQUID INJECTION _____ WASTE DISPOSAL _____
(IF "GAS,") PRODUCTION _____ STORAGE _____ DEEP _____ SHALLOW _____
LOCATION: ELEVATION 1258 WATER SHED McElroy Creek
DISTRICT McClellan COUNTY Doddridge
QUADRANGLE Center Point T15NW
SURFACE OWNER Martin Wright ACREAGE 4.95
OIL & GAS ROYALTY OWNER Martha Wright heirs LEASE ACREAGE 4.95
Paul Swiger et al LEASE NO. A-11 (11009) South Penn Oil
PROPOSED WORK: DRILL _____ CONVERT _____ DRILL DEEPER _____ REDRILL _____ FRACTURE OR STIMULATE _____ PLUG OFF OLD FORMATION _____ PERFORATE NEW FORMATION _____ OTHER PHYSICAL CHANGE IN WELL (SPECIFY) Re-drill & Permit + Pre-29 well

PLUG AND ABANDON _____ CLEAN OUT AND REPLUG _____
TARGET FORMATION 3074 Graden ESTIMATED DEPTH 3089
WELL OPERATOR Signer & Mutschelknaus DESIGNATED AGENT Clarence Mutschelknaus
ADDRESS P.O. Box 351 Salem WV 26426 ADDRESS P.O. Box 351 Salem WV 26426

HT. HALL 4/877 FORM WV-6

COUNTY NAME PERMIT

Calc 15' loc
5.285
1.65W
Same well record as 0173530 but 2 diff wells - DEP database via 10/30/98
DODD-4095N

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas

Well Operator's Report of Well Work

Farm name: WRIGHT, MARTHA

Operator Well No.: M. WRIGHT 2

LOCATION: Elevation: 1,258.00 Quadrangle: CENTER POINT

District: MCCLELLAN County: DODDRIDGE
Latitude: Feet South of 39 Deg. 27Min. 30 Sec.
Longitude: Feet West of 80 Deg. 40 Min. Sec.

Company: MUTSCHELKNAUS, CLARENCE W
170 E. MAIN ST. P.O. BOX 351
SALEM, WV 26426-0351

Agent: CLARENCE W. MUTSCHELKNAUS

Inspector: MIKE UNDERWOOD
Permit Issued: 02/07/94
Well work Commenced: _____
Well work Completed: _____
Verbal Plugging _____
Permission granted on: _____
Rotary _____ Cable _____ Rig _____
Total Depth (feet) _____
Fresh water depths (ft) _____
Salt water depths (ft) _____

Is coal being mined in area (Y/N)? _____
Coal Depths (ft): _____

Casing & Tubing Size	Used in Drilling	Left in Well	Cement Fill Up Cu. Ft.

OPEN FLOW DATA

Producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

Second producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

For: MUTSCHELKNAUS, CLARENCE W.

By: _____
Date: _____

Lease No. 11009

Acres 495

Farm Name CLINTON WRIGHT

Well No. 2

N. S. 2 E. W. 4-5

Location Made

Purchased From

Civil District McClellan

Rig Completed

Date Purchased

County Doddridge

Dr'g Commenced 10/3/98

Sold To

State W. Va.

Dr'g Completed 12/11/98

Date Sold

Oil Rights Owned By

Dr'g Contractor D & R. Davis

Date Abandoned

FORMATION

Ground 1074-67

CASING RECORD

Kind	Top	Bottom	Steel Line Measurement	Tests
Pgh Coal	865			
Big Injun	2190	2535		
Stray Sand	2692	2912		
Gordon Sand	2913	2931		
1st Pay	2929			
TOTAL DEPTH		2943		

Size	Bottom Casing (Steel Line)	Put in Well (Toby Measure)	Feet (Toby Measure)	Comments
Cond		12		Date
10		345	345	Size Csg.
8 1/2		1499	1499	Top "
6 5/8		2145		Bot. "
5 3/16		2447		
4 x 4 1/2"		310		

PACKERS AND SHOES

Kind	Size	Depth Set	Date Set

TORPEDO RECORD

Date	No. Qts.	Size Shell	Top Shot	Bottom	Results
1/21/1900	30		2923		
11/9/09	60		2923		

DRILLING DEEPER

Commenced	Completed	Original Depth	Final Depth	Contractor

ABANDONMENT RECORD

Filled With	From	To	PLUG		
			Size	Kind	Depth

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JUL 12 1993
WV Division of
Environmental Protection

1375
865
2240

2190
865
1325

Oil Prod.	Gas	* At Completion	* 30 Days After	*
		HO		

APPROVED

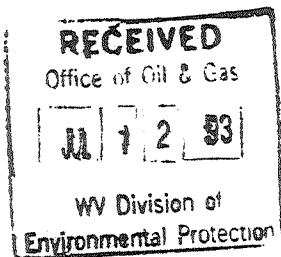
CLINTON WRIGHT # 2

Commenced October 3, 1898. Completed December 11, 1898.

Pittsburgh Coal	865
Big Injun	2190-2335
Stray Sand	2892-2912
Gordon Sand	2913-2931
1st Pay	2929
Total Depth	2943

Cond.	12	
10"	345	345 pulled
8 $\frac{1}{2}$ "	1499	1499 pulled
6 $\frac{5}{8}$ "	2145	
5 $\frac{3}{16}$ "	2447	
4 x 4 $\frac{1}{2}$ "	510	

Shot January 21, 1900 - 30 quarts at 2923
Shot November 9, 1909 - 60 quarts at 2923



STATE OF WEST VIRGINIA
DIVISION OF ENVIRONMENTAL PROTECTION
SECTION OF OIL AND GAS

WELL REGISTER ASSIGNMENT

This API Number 47- 17-04095, issued to MUTSCHELKNAUS, CLARENCE W. is evidence of permission to operate the well that is referenced at the location described on the attached plat, subject to the provisions of Chapters 22 and 22B of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder. The name and telephone number of the Oil and Gas Inspector for this well is MIKE UNDERWOOD -
304-782-1043.

Spills or emergency discharges must be reported to 1-800-654-3312.

Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of your permits and in addition may result in civil and/or criminal penalties.

~~The enclosed WR-35 must be completed by you and returned to this office.~~ In addition annual production reports must be submitted on this well and failure to do so may require you to plug the well.

Theodore M. Streit
Chief

By: 

Title: _____

Operator's Well No: M. WRIGHT 2

Farm Name: WRIGHT, MARTHA

API Well Number : 47- 17-04095 N

Date Issued : 02/07/94

FEB 17 1994