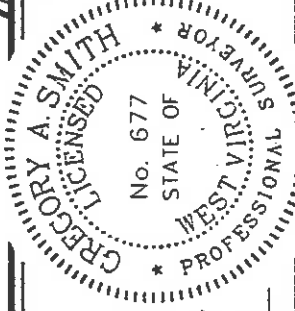


(\*) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS.  
 DATE JUNE 5, 20 03  
 OPERATORS WELL NO. LEMAN MAXWELL NO. 41  
 API WELL NO. 47 STATE 017 COUNTY 04752 PERMIT



I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAN IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE REGULATIONS ISSUED AND PRESCRIBED BY THE DIVISION OF ENVIRONMENTAL PROTECTION.  
 P.S. Gregory A. Smith  
 677

MINIMUM DEGREE OF ACCURACY 1 / 200 FILE NO. 3100P41 (144-33)  
 SCALE 1" = 800'  
 PROVEN SOURCE OF ELEVATION DGPS (SUBMETER GRADE)  
 STATE OF WEST VIRGINIA  
 DIVISION OF ENVIRONMENTAL PROTECTION  
 OFFICE OF OIL AND GAS

WELL TYPE: OIL  GAS  INJECTION  WASTE DISPOSAL  IF  "GAS" PRODUCTION  X STORAGE  DEEP  SHALLOW

LOCATION: ELEVATION 1,288' WATERSHED BLUESTONE CREEK

DISTRICT SOUTHWEST COUNTY DODDRIDGE QUADRANGLE OXFORD 7.5'

SURFACE OWNER JUSTIN L. HENDERSON ACREAGE 1567.64±

ROYALTY OWNER JUSTIN L. HENDERSON ET AL LEASE ACREAGE 1650± OF 2000± LEASE NO. \_\_\_\_\_

PROPOSED WORK:  
 DRILL  CONVERT  DRILL DEEPER  REDRILL  FRACTURE OR STIMULATE  X PLUG OFF OLD  
 FORMATION  PERFORATE NEW FORMATION  PLUG AND ABANDON  CLEAN OUT AND REPLUG  OTHER \_\_\_\_\_  
 PHYSICAL CHANGE IN WELL (SPECIFY) \_\_\_\_\_ TARGET FORMATION ALEXANDER ESTIMATED DEPTH 5500'

COUNTY NAME \_\_\_\_\_ PERMIT \_\_\_\_\_

WELL OPERATOR ANVIL OIL COMPANY, INC. DESIGNATED AGENT JUSTIN M. HENDERSON  
 ADDRESS P.O. BOX 1230, FAIRMONT, W.V. 26554 ADDRESS P.O. BOX 427, WEST UNION, W.V. 26456

0200 4752

State of West Virginia  
 Department of Environmental Protection  
 Office of Oil and Gas

mp

**CORRECTED**

Well Operator's Report of Well Work  
 Farm name: hecman Maxwell 41 Operator Well No.: 47-019-4742  
 Elevation: 1288 Quadrangle: Oxford 7.5

District: Southwest County: Doddridge  
 Latitude: 1080 Feet South of 39 Deg. 12 Min. 19.9 Sec.  
 Longitude: S 380 Feet West of 80 Deg. 46 Min. 8.2 Sec.

Company: Anvik Oil & Gas Co

Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
Address: <u>PO Box 1230</u> <u>Fairmont WV 26534</u>			
Agent:			
Inspector: <u>MIKE Underwood</u>			
Date Permit Issued: <u>June 5, 2003</u>			
Date Well Work Commenced: <u>Sept 28, 2003</u>	<u>24</u>		
Date Well Work Completed: <u>Oct 2, 2003</u>			
Verbal Plugging:	<u>1380</u>	<u>1280</u>	<u>10 surface</u>
Date Permission granted on:			
Rotary Cable Rig	<u>3707</u>	<u>2767</u>	<u>195 SAs</u>
Total Depth (feet): <u>2801</u>			
Fresh Water Depth (ft.): <u>NA</u>			
Salt Water Depth (ft.): <u>NR</u>			
Is coal being mined in area (N/Y)? <u>N</u>			
Coal Depths (ft.): <u>NA</u>			

OPEN FLOW DATA

Producing formation Carboniferous Pay zone depth (ft): 2090-1964  
 Gas: Initial open flow 3444 MCF/d Oil: Initial open flow --- Bbl/d  
 Final open flow 3444 MCF/d Final open flow --- Bbl/d  
 Time of open flow between initial and final tests: --- Hours  
 Static rock Pressure 45 psig (surface pressure) after 24 Hours

Second producing formation \_\_\_\_\_ Pay zone depth (ft) \_\_\_\_\_  
 Gas: Initial open flow \_\_\_\_\_ MCF/d Oil: Initial open flow \_\_\_\_\_ Bbl/d  
 Final open flow \_\_\_\_\_ MCF/d Final open flow \_\_\_\_\_ Bbl/d  
 Time of open flow between initial and final tests \_\_\_\_\_ Hours  
 Static rock Pressure \_\_\_\_\_ psig (surface pressure) after \_\_\_\_\_ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE.

Signed: Justin A. Henderson

By: President  
 Date: 10-8-03

RECEIVED  
 Office of Oil & Gas  
 JUL 28 2004  
 WV Department of  
 Environmental Protection

0000 4752

AUG 20 2004

Border - Park - 2099 - 2208 - 800/5

Fine - 190000 Hz, 27000 # SL, 500 Acid + 88000 Sck m2

Injura - Park - 1924 - 2005 - 1600/5

Fine - 801.000 Hz, 71,000 # SL, 1000 gals Acid + 198,000 Sck m2