

**State of West Virginia
Division of Environmental Protection
Section of Oil and Gas
Well Operator's Report of Well Work**

API # 4701705643

Farm Name Maxwell Heirs
 Location Elevation 1118
 District W B MAXWELL, ET UX
 Latitude 6800 Degree 39 Minutes 12 Seconds 30
 Longitude 8080 West Degree 80 Minutes 45 Seconds 0
 Company EQT Production Company
 675 Liberty Avenue
 Pittsburgh PA 15212

Well Number 510821
 QUAD Oxford
 County Doddridge, WV
 WV
 Longitude 39.18969
 Latitude -80.7785

Agent Cecil Ray
 Inspector David Strange
 Permit Issued 4/16/2008
 Well Work Commenced 6/22/2008
 Well Work Completed 8/31/2008

Casing & Tubing Size	Used In Drilling	Left in Well	Cement Cubic FT
20	20.00	20.00	
13 3/8	682.00	682.00	542.80
9 5/8	2898.00	2,898.00	1,184.15
5 1/2	9173.00	9,173.00	

Verbal Plugging _____

Rotary Rig X Rotary Rig _____
 Total Depth 9332'
 TVD 6557'

plug back depth : 5500'

Type From
 not reported
 Producing Formation Marcellus

Gas: Initial Open Flow n/a
 Final Open Flow 1765 mcf/d
 Static Rock Pressure 298 psi

NOTE: On back of this form put the following
 1) Details of Perforated intervals, fracturing or stimulating, physical change, etc.
 2) The well log, a systematic detailed geological record of all formations including coal encountered in the well bore

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For EQT Production Company
 By Mike Butler
 Date 5/4/2011

Formation record

Gas Tests

<u>Formation Name</u>	<u>Top</u>	<u>Bottom</u>	<u>Thickness</u>	<u>Depth Gas</u>	<u>Comments</u>
SAND AND SHALE	0.00	1,588.00	1,588.00	0.00	0 not Reported
MAXTON	1,588.80	1,769.74	180.94		
BIG LIME	1,769.74	1,819.53	49.79		
KEENER	1,819.53	1,885.10	65.57		
BIG INJUN	1,885.10	2,053.59	168.49		
WEIR	2,053.59	2,256.43	202.84		
BEREA	2,256.43	2,268.94	12.51		
GANTZ	2,268.94	2,363.39	94.45		
50F	2,363.39	2,461.40	98.01		
30F	2,461.40	2,507.84	46.44		
GORDON	2,507.84	2,609.24	101.40		
4TH	2,609.24	2,750.92	141.68		
5TH	2,750.92	2,781.48	30.56		
BAYARD	2,781.48	3,109.28	327.80		
WARREN	3,109.28	3,171.79	62.51		
SPEECHLEY	3,171.79	3,670.44	498.65		
BALLTOWN A	3,670.44	3,937.13	266.69		
BALLTOWN B	3,937.13	4,056.58	119.45		
BRADFORD	4,056.58	4,313.00	256.42		
RILEY	4,313.00	4,741.00	428.00		
BENSON	4,741.00	4,988.00	247.00		
ALEXANDER	4,988.00	6,155.43	1,167.43		
SONYEA	6,155.43	6,301.36	145.93		
MIDDLESEX	6,301.36	6,306.35	4.99		
GENESSEE	6,306.35	6,433.39	127.04		
GENESEO	6,433.39	6,471.61	38.22		
TULLY	6,471.61	6,497.00	25.39		
HAMILTON	6,497.00	6,497.67	0.67		
LUDLOWVILLE	6,497.67	6,512.21	14.54		
MARCELLUS BLK SHALE	6,512.21	6,513.31	1.10		
SKANEATELES	6,513.31	6,551.52	38.21		
CHERRY VALLEY	6,551.52	6,574.00	22.48		
TD		9332			

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EQT WR-35	Completion	Attachment	Well	Treatment	Summary
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Stage	Formation	Frac Type			
1	MARCELLUS	Slickwater			
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail
8/26/2008	8993 - 9150			7,904.00	5 Min:
Avg Rate	Max Press PSI	ISIP	Frac Gradient		10 Min:
101.00		4,300.00			15 Min:
Sand Proppant	Water-bbl	SCF N2	Acid-Gal		
379,938.00	10,276.00		1,512.00		

Stage	Formation	Frac Type			
2	MARCELLUS	Slickwater			
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail
8/26/2008	8580 - 8713			7,420.00	5 Min:
Avg Rate	Max Press PSI	ISIP	Frac Gradient		10 Min:
102.00		6,200.00			15 Min:
Sand Proppant	Water-bbl	SCF N2	Acid-Gal		
368,795.00	9,881.00		1,008.00		

Stage	Formation	Frac Type			
3	MARCELLUS	Slickwater			
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail
8/26/2008	8051 - 8367			7,166.00	5 Min: 3945
Avg Rate	Max Press PSI	ISIP	Frac Gradient		10 Min: 3721
104.00		5,242.00			15 Min: 3597
Sand Proppant	Water-bbl	SCF N2	Acid-Gal		
401,097.00	9,825.00		1,008.00		

EQT	WR-35	Completion	Attachment	Well	Treatment	Summary
Stage	Formation	Frac Type				
4	MARCELLUS	Slickwater				
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail	
8/26/2008	7616 - 7900				5 Min:	
Avg Rate	Max Press PSI	ISIP	Frac Gradient		10 Min:	
					15 Min:	
Sand Proppant	Water-bbl	SCF N2	Acid-Gal			
0	1,217.00		1,008.00			
Stage	Formation	Frac Type				
5	MARCELLUS	Slickwater				
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail	
8/26/2008	7289 - 7464			7,599.00	5 Min:	
Avg Rate	Max Press PSI	ISIP	Frac Gradient		10 Min:	
91.00		8,100.00			15 Min:	
Sand Proppant	Water-bbl	SCF N2	Acid-Gal			
362,855.00	9,878.00		1,008.00			
Stage	Formation	Frac Type				
6	MARCELLUS	Slickwater				
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail	
8/26/2008	6800 - 7055			6,515.00	5 Min: 2712	
Avg Rate	Max Press PSI	ISIP	Frac Gradient		10 Min: 2611	
94.00		3,181.00			15 Min: 2575	
Sand Proppant	Water-bbl	SCF N2	Acid-Gal			
404,812.00	8,334.00		1,008.00			