

State of West Virginia  
 Division of Environmental Protection  
 Section of Oil and Gas  
 Well Operator's Report of Well Work

API # 4701705852

Log is attached.

Well Name W.B. Maxwell  
 Location Elevation 1240  
 District Unknown  
 Latitude Degree 39 Minutes 11 Seconds 55  
 Longitude West Degree -80 Minutes 47 Seconds 26

Well Number 512433  
 QUAD Oxford  
 County Doddridge, WV  
 WV

Company EQT Plaza  
 Suite 1700  
 625 Liberty Avenue  
 Pittsburgh, Pa 15222

Longitude 39.19861  
 Latitude -80.79065

Agent Cecil Ray  
 Inspector David Scrange  
 Permit Issued 7/7/2009  
 Well Work Commenced 10/3/2009  
 Well Work Completed 12/18/2010

Casing & Tubing Size	Used In Drilling	Left in Well	Cement Cubic Ft
20	40.00	40.00	
13 3/8	558.50	558.50	489.70
9 5/8	2968.66	2,968.66	1,227.70
5 1/2	10112.00	10,112.00	1,744.86

Verbal Plugging \_\_\_\_\_  
 Rotary Rig  Rotary Rig \_\_\_\_\_  
 Total Depth 10,127.00  
 VD 6678'

Plug Back Depth: 6073'  
 Plug back Cement: 167 cu plugcem

Type From  
 Salt Water 1,355.00  
 Salt Water 2,318.00

Producing Formation marcellus

Gas: Initial Open Flow not reported

Final Open Flow 2000 mced

Static Rock Pressure 1700 psi

NOTE: On back of this form put the following  
 1) Details of Perforated intervals, fracturing or stimulating, physical change, etc.  
 2) The well log, a systematic detailed geological record of all formations including coal encountered in the well bore

For EQT Production Company  
 By Mike Butcher  
 Date 1-12-2011

## Formation record

## Gas Tests

<u>Formation Name</u>	<u>Top</u>	<u>Bottom</u>	<u>Thickness</u>	<u>Depth Gas</u>	<u>Comments</u>
SAND AND SHALE	0.00	1,718.00	1,718.00	1,800.00	0 No Show
MAXTON	1,718.85	1,884.67	165.82	2,050.00	0 No Show
BIG LIME	1,884.67	1,984.02	99.35	2,600.00	0 No Show
BIG INJUN	1,984.02	2,177.24	193.22		
WEIR	2,177.24	2,380.61	203.37		
BEREA	2,380.61	2,394.33	13.72		
SANTZ	2,394.33	2,475.29	80.96		
IOF	2,475.29	2,585.61	110.32		
IOF	2,585.61	2,628.09	42.48		
SORDON	2,628.09	2,732.92	104.83		
ITH	2,732.92	2,867.22	134.30		
ITH	2,867.22	2,906.96	39.74		
BAYARD	2,906.96	3,240.64	333.68		
WARREN	3,240.64	3,311.21	70.57		
SPEECHLEY	3,311.21	3,842.23	531.02		
SALLTOWN A	3,842.23	3,995.71	153.48		
SALLTOWN B	3,995.71	4,184.82	189.11		
BRADFORD	4,184.82	4,447.93	263.11		
RILEY	4,447.93	4,876.17	428.24		
BENSON	4,876.17	5,126.26	250.09		
ALEXANDER	5,126.26	6,276.62	1,150.36		
CONYEA	6,276.62	6,423.75	147.13		
MIDDLESEX	6,423.75	6,451.77	28.02		
BENESSEE	6,451.77	6,553.50	101.73		
BENESEO	6,553.50	6,593.92	40.42		
ULLY	6,593.92	6,613.79	19.87		
HAMILTON	6,613.79	6,628.87	15.08		
MARCELLUS BLK SHALE	6,628.87	6,642.57	13.70		
MURCELL	6,642.57	6,647.91	5.34		
MARCELLUS	6,647.91	6,667.92	20.01		
CHERRY VALLEY	6,667.92	6,689.85	21.93		

EQT	WR-35	Completion	Attachment	Well	Treatment	Summary
Stage	Formation	Frac Type				
1	MARCELLUS	Slickwater				
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail	
6/15/2010	9698 - 9860		4,891.00	9,294.00	5 Min: 2684	
					10 Min: 2532	
					15 Min: 2420	
Avg Rate	Max Press PSI	ISIP	Frac Gradient			
38.00	9,512.00	5,450.00	1.25			
Sand Proppant	Water-bbl	SCF N2	Acid-Gal			
417,102.00	24,507.00		6,000.00			
Stage	Formation	Frac Type				
2	MARCELLUS	Slickwater				
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail	
6/16/2010	9513 - 9755		4,891.00	9,312.00	5 Min:	
					10 Min:	
					15 Min:	
Avg Rate	Max Press PSI	ISIP	Frac Gradient			
24.00	9,504.00	5,956.00	1.33			
Sand Proppant	Water-bbl	SCF N2	Acid-Gal			
5,479.00	8,074.00		2,000.00			
Stage	Formation	Frac Type				
3	MARCELLUS	Slickwater				
Date	From / To	# of perfs	BD Press	ATP Psi	SIP Detail	
6/18/2010	9214 - 9454		5,505.00	8,704.00	5 Min: 3805	
					10 Min: 3380	
					15 Min: 3130	
Avg Rate	Max Press PSI	ISIP	Frac Gradient			
74.00	9,384.00	5,783.00	1.3			
Sand Proppant	Water-bbl	SCF N2	Acid-Gal			
97,991.00	12,107.00		3,500.00			

EQT	WR-35	Completion	Attachment	Well	Treatment	Summary
Stage	4	Formation	MARCELLUS	Frac Type	Slickwater	
Date	6/20/2010	From / To	8861 - 9103	# of perfs	BD Press	ATP Psi
					6,093.00	6,651.00
Avg Rate	82.00	Max Press PSI	7,446.00	ISIP	Frac Gradient	
				3,356.00	0.94	
Sand Proppant	402,666.00	Water-bbl	9,277.00	SCF N2	Acid-Gal	
					4,500.00	
						SIP Detail
						5 Min: 2738
						10 Min: 2650
						15 Min: 2567
Stage	5	Formation	MARCELLUS	Frac Type	Slickwater	
Date	6/26/2010	From / To	8647 - 8889	# of perfs	BD Press	ATP Psi
					4,775.00	5,840.00
Avg Rate	81.00	Max Press PSI	6,831.00	ISIP	Frac Gradient	
				3,158.00	0.91	
Sand Proppant	402,074.00	Water-bbl	10,327.00	SCF N2	Acid-Gal	
					2,000.00	
						SIP Detail
						5 Min: 2634
						10 Min: 2542
						15 Min: 2482
Stage	6	Formation	MARCELLUS	Frac Type	Slickwater	
Date	6/27/2010	From / To	8347 - 8565	# of perfs	BD Press	ATP Psi
					4,823.00	5,412.00
Avg Rate	81.00	Max Press PSI	6,553.00	ISIP	Frac Gradient	
				3,252.00	0.92	
Sand Proppant	403,309.00	Water-bbl	9,996.00	SCF N2	Acid-Gal	
					2,000.00	
						SIP Detail
						5 Min: 2704
						10 Min: 2593
						15 Min: 2530

EQT	WR-35	Completion	Attachment	Well	Treatment	Summary
<b>Stage</b>	<b>Formation</b>	<b>Frac Type</b>				
7	MARCELLUS	Slickwater				
<b>Date</b>	<b>From / To</b>	<b># of perfs</b>	<b>BD Press</b>	<b>ATP Psi</b>	<b>SIP Detail</b>	
6/28/2010	8047 - 8289		5,366.00	5,649.00	5 Min: 2718	
					10 Min: 2610	
					15 Min: 2544	
<b>Avg Rate</b>	<b>Max Press PSI</b>	<b>ISIP</b>	<b>Frac Gradient</b>			
81.00	6,947.00	3,122.00	0.9			
<b>Sand Proppant</b>	<b>Water-bbl</b>	<b>SCF N2</b>	<b>Acid-Gal</b>			
401,897.00	9,822.00		2,000.00			
<b>Stage</b>	<b>Formation</b>	<b>Frac Type</b>				
8	MARCELLUS	Slickwater				
<b>Date</b>	<b>From / To</b>	<b># of perfs</b>	<b>BD Press</b>	<b>ATP Psi</b>	<b>SIP Detail</b>	
6/29/2010	7747 - 7989		6,235.00	6,900.00	5 Min: 2703	
					10 Min: 2628	
					15 Min: 2501	
<b>Avg Rate</b>	<b>Max Press PSI</b>	<b>ISIP</b>	<b>Frac Gradient</b>			
90.00	8,545.00	3,008.00	0.88			
<b>Sand Proppant</b>	<b>Water-bbl</b>	<b>SCF N2</b>	<b>Acid-Gal</b>			
408,651.00	10,503.00		2,000.00			
<b>Stage</b>	<b>Formation</b>	<b>Frac Type</b>				
9	MARCELLUS	Slickwater				
<b>Date</b>	<b>From / To</b>	<b># of perfs</b>	<b>BD Press</b>	<b>ATP Psi</b>	<b>SIP Detail</b>	
6/30/2010	7447 - 7689		7,395.00	6,665.00	5 Min: 2669	
					10 Min: 2532	
					15 Min: 2460	
<b>Avg Rate</b>	<b>Max Press PSI</b>	<b>ISIP</b>	<b>Frac Gradient</b>			
83.00	8,470.00	2,956.00	0.88			
<b>Sand Proppant</b>	<b>Water-bbl</b>	<b>SCF N2</b>	<b>Acid-Gal</b>			
403,945.00	9,778.00		2,000.00			

EQT	WR-35	Completion	Attachment	Well	Treatment	Summary
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Stage	Formation	Frac Type				
10	MARCELLUS	Slickwater				
Date	From / To	# of perms	BD Press	ATP Psi	SIP Detail	
7/1/2010	7147 - 7389		5,910.00	6,124.00	5 Min: 2698	
					10 Min: 2614	
					15 Min: 2552	
Avg Rate	Max Press PSI	ISIP	Frac Gradient			
81.00	7,140.00	3,133.00	0.9			
Sand Proppant	Water-bbl	SCF N2	Acid-Gal			
404,747.00	9,977.00		2,000.00			

Stage	Formation	Frac Type				
11	MARCELLUS	Slickwater				
Date	From / To	# of perms	BD Press	ATP Psi	SIP Detail	
7/4/2010	6847 - 7083		5,837.00	5,120.00	5 Min: 2801	
					10 Min: 2651	
					15 Min: 2575	
Avg Rate	Max Press PSI	ISIP	Frac Gradient			
83.00	7,078.00	3,206.00	0.91			
Sand Proppant	Water-bbl	SCF N2	Acid-Gal			
401,094.00	10,056.00		2,000.00			