

State of West Virginia
Department of Environmental Protection
Office of Oil and Gas
Well Operator's Report of Well Work

DATE: 2/10/2011
API #: 4701705922

RECEIVED
Office of Oil & Gas

Farm name: Teresa Webb Operator Well No.: E Davis 2004

LOCATION: Elevation: 1240 Quadrangle: Salem FEB-18 2011

District: Grant County: Doddridge
Latitude: 39.309538 Feet South of _____ Deg. _____ Min. _____ Sec.
Longitude: -80.605926 Feet West of _____ Deg. _____ Min. _____ Sec.

WV Department of
Environmental Protection

Company:

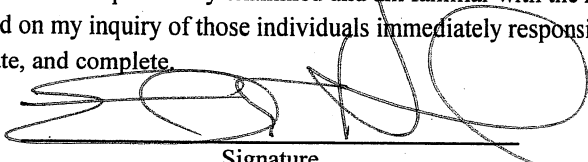
Address:	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.
P.O. Box 397 Glenville WV 26351	16"	40'	40'	
Agent: <u>Stephen E. Holloway</u>	11.75"	634'	634'	325 sks
Inspector: <u>D. Scranage</u>	8.625"	2470'	2470'	580 sks
Date Permit Issued: <u>12/8/2009</u>	5.5"	7434'	7434'	260 sks
Date Well Work Commenced: <u>6/10/2010</u>				
Date Well Work Completed: <u>6/17/2010</u>				
Verbal Plugging:				
Date Permission granted on:				
Rotary Cable Rig				
Total Vertical Depth (ft): <u>7434</u>				
Total Measured Depth (ft): <u>7434</u>				
Fresh Water Depth (ft.):				
Salt Water Depth (ft.): <u>2050</u>				
Is coal being mined in area (N/Y)? <u>N</u>				
Coal Depths (ft.):				
Void(s) encountered (N/Y) Depth(s) <u>N</u>				

OPEN FLOW DATA (If more than two producing formations please include additional data on separate sheet)

Producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

Second producing formation _____ Pay zone depth (ft) _____
Gas: Initial open flow _____ MCF/d Oil: Initial open flow _____ Bbl/d
Final open flow _____ MCF/d Final open flow _____ Bbl/d
Time of open flow between initial and final tests _____ Hours
Static rock Pressure _____ psig (surface pressure) after _____ Hours

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this document and all the attachments and that, based on my inquiry of those individuals immediately responsible for obtaining the information I believe that the information is true, accurate, and complete.


Signature _____ Date 2/14/11

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Were core samples taken? Yes _____ No

Were cuttings caught during drilling? Yes _____ No

Were Electrical, Mechanical, or Geophysical logs recorded on this well?
Y/N Y/N Y/N

NOTE: IN THE AREA BELOW PUT THE FOLLOWING: 1). DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELL LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF THE TOPS AND BOTTOMS OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE FROM SURFACE TO TOTAL DEPTH.

Perforated Intervals, Fracturing, or Stimulating:

Formations Encountered: _____ Top Depth / Bottom Depth
Surface:

Sand & Shale	0	690
Shale	690	760
Big Dunkard	760	825
Sand & Shale	825	2050
1st Maxon	2050	2140
2nd Maxon	2140	2155
Little Lime	2210	2250
Pencil Cave	2250	2265
Big Lime	2265	2350
Big Injun	2350	2412
Shale	2412	2950
30 foot	2950	2985
Shale	2985	3042
Gordon	3042	3060
Sand & Shale	3060	3318

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Fifth Sand	3318	3340
Shale	3340	4280
1st Balltown	4280	4355
Shale	4355	4510
2nd Balltown	4510	4675
Shale	4675	4770
1st Riley	4770	4820
Shale	4820	5315
Benson	5315	5324
Shale	5324	5558
Alexander	5558	5592
Shale & Siltstone	5592	7208
Geneseo	7208	7246
Tully	7246	7282
Hamilton	7282	7367
Marcellus	7367	7414
Onondaga	7414	7434 TD

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