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State of West Virginia

Department of Environmental Protection - Office of Oil and Gas
Well Operator's Report of Well Work

Office

Received Office of Oil & Gas

NOV 2 1 2014

API 47 - 017 - 06452 County Doddr	idge Dist	rict New Milton	
Quad New Milton 7.5 Pad Name Key		d/Pool Name	
Farm name Richard and Vickie Schultz	We	ll Number Bartlett	#3
Operator (as registered with the OOG) Key Oil Company	у		_
Address 22 Garton Plaza City W	eston	State WV	Zip_26452
As Drilled location NAD 83/UTM Attach an as-dril  Top hole Northing 39.23270  Landing Point of Curve Northing N/A  Bottom Hole Northing N/A	Easting	viation survey 80.70914 N/A N/A	
Elevation (ft) 1270' GL Type of Well	■New □ Existing	Type of Report DI	nterim #Final
Permit Type    Deviated    Horizontal    Horizontal	ontal 6A 🛢 Vertical	Depth Type 🛛	Deep  Shallow
Type of Operation □ Convert □ Deepen ■ Drill	□ Plug Back □ Redrilling	g □ Rework 🛔	Stimulate
Well Type □ Brine Disposal □ CBM ■ Gas ■ Oil □ S	econdary Recovery ☐ Soluti	on Mining □ Storas	ge □ Other
Drilled with □ Cable ■ Rotary  Drilling Media Surface hole ■ Air □ Mud □ Fresh W  Production hole ■ Air □ Mud □ Fresh Water □ Bri  Mud Type(s) and Additive(s)  N/A		BAir □ Mud □	□ Fresh Water □ Brine
Date permit issued 02/04/2014 Date drilling compate completion activities began 10/26/2014	nmenced09/30/2014 Date completion activitie	_ Date drilling ceases ceased10/	
Verbal plugging (Y/N) N Date permission grant	4010010044		uglas Newlon
Please note: Operator is required to submit a plugging appl	ication within 5 days of verba	ıl permission to plug	;
Freshwater depth(s) ft 110	Open mine(s) (Y/N) depth	ıs	N
Salt water depth(s) ft 1400	Void(s) encountered (Y/N	) depths	N
Coal depth(s) ft N/A	Cavern(s) encountered (Y	/N) depths	N
Is coal being mined in area (Y/N)N			Reviewed by:

□ Yes 🖪 No

□ Yes ■ No

DETAILS

DETAILS

TYPE OF TRACER(S) USED \_\_\_\_

WAS WELL COMPLETED AS SHOT HOLE

WAS WELL COMPLETED OPEN HOLE?

WERE TRACERS USED □ Yes ■ No

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API 47- 017 \_ 06452 Farm name\_Richard and Vickie Schultz \_\_Well number\_Bartlett #3

## PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)
1	10/27/2014	5432	5494	30	ALEXANDER
2	10/27/2014	5026	5150	15	BENSON
3	10/27/2014	4590	4656	20	BRADFORD
4	10/27/2014	3856	4220	21	BALLTOWN
5	10/27/2014	3496	3726	30	SPEECHLEY/WARREN

Please insert additional pages as applicable.

## STIMULATION INFORMATION PER STAGE

Complete a separate record for each stimulation stage.

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units
1	10/27/14	24	2608	3106	2480	25,000	152	259,000
2	10/27/14	N/A	N/A	N/A	N/A	N/A	N/A	N/A
3	10/27/14	21	2438	2316	4230	20,000	188	241,000
4	10/27/14	23	2285	2200	2130	20,000	186	234,000
5	10/27/14	23	1958	1975	1790	25,000	194	207,000
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Please insert additional pages as applicable.

Page 4 of 5 WR-35 Rev. 8/23/13 Farm name Richard and Vickie Schultz \_Well number\_Bartlett #3 API 47- 017 \_ 06452 PRODUCING FORMATION(S) **DEPTHS** 5450 **ALEXANDER** TVD MD Received BRADFORD 4650 Office of Oil & Gas 4220 BALLTOWN NOV 2 1 2014 3724 SPEECHLEY/WARREN Please insert additional pages as applicable. □ Build up □ Drawdown **GAS TEST** Open Flow OIL TEST # Flow Pump Surface 1500 Bottom Hole 3994 DURATION OF TEST 24 psi SHUT-IN PRESSURE psi NGL Water **OPEN FLOW** Gas Oil GAS MEASURED BY 1517 mcfpd bpd bpd bpd □ Estimated ■ Orifice □ Pilot TOP **BOTTOM** TOP **BOTTOM** LITHOLOGY/ **DEPTH IN FT** DESCRIBE ROCK TYPE AND RECORD QUANTITYAND DEPTH IN FT DEPTH IN FT **FORMATION DEPTH IN FT** TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H2S, ETC) NAME TVD TVD MD MD 0 0 H20 110 113 110 113 **FRESH** 1400 1410 SALT WATER 1400 1410 SALT WATER 2100 1410 2100 SAND & SHALE (BROWN) SAND & SHALE 1410 LITTLE LIME 2100 2130 2100 2130 SAND (GRAY) 2200 SAND 2130 2200 2130 SAND (GRAY) **BIG LIME** 2200 2250 2200 2250 SAND (GRAY) SHALE 2250 2450 2250 2450 SHALE (BROWN) WEIR 2470 2450 2450 2470 SAND (BROWN) SHALE 2470 2610 2470 2610 SHALE (BROWN) **GANTZ** 2610 2620 2610 2620 SAND (GRAY) SHALE 2830 2620 2620 2830 SHALE (GRAY) GORDON 2830 2840 2830 2840 SHALE (BROWN) SHALE 2840 3496 2840 3496 SHALE (GRAY) Please insert additional pages as applicable. Drilling Contractor NEXUS DRILLING Address INDUSTRIAL PARK JANE LEW Zip 26378 City State Logging Company NABORS WELL SERVICE Address 82 ELKINS ROAD Zip 26201 BUCKHANNON City WV State Cementing Company UNIVERSAL WELL SERVICE Address 5 HALL RUN ROAD Zip 26201 BUCKHANNON City State Stimulating Company UNIVERSAL WELL SERVICE Address 5 HALL RUN ROAD State WV Zip 26201 BUCKHANNON City Please insert additional pages as applicable. Completed by JAN CHAPMAN Telephone (304) 269-7102 Title PRESIDENT Date 11/14/2014 Signature

Submittal of Hydraulic Fracturing Chemical Disclosure Information

Attach copy of FRACFOCUS Registry

## CONTINUED

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API 47- 017 - 06452	Farm name Richard and Vickie Schultz	Well number_Bartlett #3
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LITHOLOGY/	TOP	воттом	TOP	BOTTOM	
FORMATION	DEPTH IN FT	DEPTH IN FT	DEPTH IN FT	DEPTH IN FT	DESCRIBE ROCK TYPE AND RECORD QUANTITYAND
	NAME TVD	TVD	MD	MD	TYPE OF FLUID (FRESHWATER, BRINE, OIL, GAS, H2S, ETC)
	0		0		
SPEECHLEY	3496	3700	3496	3700	SAND (GREY)
SHALE	3700	3850	3700	3850	SHALE (BROWN)
BALLTOWN	3850	4220	3850	4220	SAND (GREY)
SHALE	4220	4600	4220	4600	SHALE (GREY)
BRADFORD	4600	4680	4600	4680	SAND (BROWN)
SHALE	4680	5030	4680	5030	SHALE (BROWN)
RILEY	5030	5050	5030	5050	SAND (GREY)
SHALE	5050	5140	5050	5140	SAND & SHALE (BROWN)
BENSON	5140	5150	5140	5150	SAND & SHALE (BROWN)
SAND & SHALE	5150	5430	5150	5430	SAND (GREY)
ALEXANDER	5430	5500	5430	5500	SHALE (GREY)
SHALE	5500	5720	5500	5720	SHALE (GREY)
TD	5720				TD

Please insert additional pages as applicable.

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