



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304
(304) 926-0450
(304) 926-0452 fax

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
www.dep.wv.gov

PERMIT MODIFICATION APPROVAL

January 13, 2016

ANTERO RESOURCES CORPORATION
1615 WYNKOOP STREET
DENVER, CO 80202

Re: Permit Modification Approval for API Number 1706667, Well #: DUCKBILL UNIT 1H


Top Hole, Lateral, Pad Extension, WMP

Oil and Gas Operator:

The Office of Oil and Gas has reviewed the attached permit modification for the above referenced permit. The attached modification has been approved and well work may begin. Please be reminded that the oil and gas inspector is to be notified twenty-four (24) hours before permitted well work is commenced.

Please call James Martin at 304-926-0499, extension 1654 if you have any questions.

Sincerely,


for Gene Smith
Assistant Chief of Permitting
Office of Oil and Gas

Promoting a healthy environment.

01/15/2016

API# 47-017-06667 SHL & PAD DESIGN MODIFICATION

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: Antero Resources Corpora

<u>494488557</u>	<u>017 -Doddri</u>	<u>Central</u>	<u>West Union 7.5'</u>
------------------	--------------------	----------------	------------------------

Operator ID County District Quadrangle

2) Operator's Well Number: Duckbill Unit 1H Well Pad Name: Existing Vogt Pad

3) Farm Name/Surface Owner: Vogt, Gregory L. & Carolyn S. Public Road Access: CR 36

4) Elevation, current ground: 1112' Elevation, proposed post-construction: 1112'

5) Well Type (a) Gas Oil Underground Storage

Other

(b) If Gas Shallow Deep

Horizontal

6) Existing Pad: Yes or No Yes

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Marcellus Shale: 6,800' TVD, Anticipated Thickness- 60 feet, Associated Pressure- 3100#

8) Proposed Total Vertical Depth: 6,800' TVD

9) Formation at Total Vertical Depth: Marcellus Shale

10) Proposed Total Measured Depth: 19000' MD

11) Proposed Horizontal Leg Length: 11118'

12) Approximate Fresh Water Strata Depths: 155'

13) Method to Determine Fresh Water Depths: Seaborn Unit 1H (API #47-017-06169) on same pad.

14) Approximate Saltwater Depths: 1581', 1872'

15) Approximate Coal Seam Depths: None Reported

16) Approximate Depth to Possible Void (coal mine, karst, other): None anticipated

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes No

(a) If Yes, provide Mine Info: Name: _____
Depth: _____
Seam: _____
Owner: _____

API# 47-017-06667 PERMIT MODIFICATION

18)

CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	20"	New	H-40	94#	40'	40'	CTS, 38 Cu. Ft.
Fresh Water	13-3/8"	New	J-55/H-40	54.5#/48#	300'	300'	CTS, 417 Cu. Ft.
Coal	9-5/8"	New	J-55	36#	2450'	2450'	CTS, 998 Cu. Ft.
Intermediate							
Production	5-1/2"	New	P-110	20#	19000'	19000'	4832 Cu. Ft.
Tubing	2-3/8"	New	N-80	4.7#		7100'	
Liners							

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	30"	24"	0.438"	1530	50	Class A	1.18
Fresh Water	13-3/8"	17-1/2"	0.38"/0.33"	2730/1730	1000	Class A	1.18
Coal	9-5/8"	12-1/4"	0.352"	3520	1500	Class A	1.18
Intermediate							
Production	5-1/2"	8-3/4" & 8-1/2"	0.361"	12,630	2500	Lead-H/POZ & Tail - H	H/POZ-1.44 & H-1.8
Tubing	2-3/8"	4.778"	0.19"	11,200			
Liners							

PACKERS

Kind:	N/A			
Sizes:	N/A			
Depths Set:	N/A			

Oilfield Services
NOV 24 2015

WW-6B
(10/14)

API NO. 47- 017 - 06667 *MOD*

OPERATOR WELL NO. Duckbill Unit 1H

Well Pad Name: Existing Vogt Pad

API# 47-017-06667 PERMIT MODIFICATION

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill, perforate, fracture a new horizontal shallow well and complete Marcellus Shale.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Antero plans to pump Slickwater into the Marcellus Shale formation in order to ready the well for production. The fluid will be comprised of approximately 99 percent water and sand, with less than 1 percent special-purpose additives as shown in the attached "List of Anticipated Additives Used for Fracturing or Stimulating Well."

Anticipated Max Pressure - 9300 lbs
Anticipated Max Rate - 80 bpm

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 11.43 acres

22) Area to be disturbed for well pad only, less access road (acres): 4.38 acres

23) Describe centralizer placement for each casing string:

Conductor: no centralizers
Surface Casing: one centralizer 10' above the float shoe, one on the insert float collar and one every 4th joint spaced up the hole to surface.
Intermediate Casing: one centralizer above float joint, one centralizer 5' above float collar and one every 4th collar to surface.
Production Casing: one centralizer at shoe joint and one every 3 joints to top of cement in intermediate casing.

24) Describe all cement additives associated with each cement type:

Conductor: no additives, Class A cement.
Surface: Class A cement with 2-3% calcium chloride
Intermediate: Class A cement with 1/4 lb of flake, 5 gallons of clay treat
Production: Lead cement- 50/50 Class H/Poz + 1.5% salt + 1% C-45 + 0.5% C-16a + 0.2% C-12 + 0.45% C-20 + 0.05% C-51
Production: Tail cement- Class H + 45 PPS Calcium Carbonate + 1.0% FL-160 + 0.2% ACGB-47 + 0.05% ACSA-51 + 0.2% ACR-20

25) Proposed borehole conditioning procedures:

Conductor: blowhole clean with air, run casing, 10 bbls fresh water.
Surface: blowhole clean with air, trip to conductor shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate pipe capacity + 40 bbls fresh water followed by 25 bbls bentonite mud, 10 bbls fresh water spacer.
Intermediate: blowhole clean with air, trip to surface casing shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate 40 bbls brine water followed by 10 bbls fresh water and 25 bbls bentonite mud, pump 10 bbls fresh water.
Production: circulate with 14 lb/gal NaCl mud, trip to middle of lateral, circulate, pump high viscosity sweep, trip to base of curve, pump high viscosity sweep, trip to top of curve, trip to bottom, circulate, pump high viscosity sweep, trip out, run casing, circulate 10 bbls fresh water, pump 48 bbls barite pill, pump 10 bbls fresh water followed by 48 bbls mud flush and 10 bbls water.

*Note: Attach additional sheets as needed.

WW-9
(9/13)

API Number 47 - 017 - 06667 MOD
Operator's Well No. Duckbill Unit 1H

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Antero Resources Corporation OP Code 494488557

Watershed (HUC 10) Tributary of Wilhelm Run Quadrangle West Union 7.5'

Elevation 1112' County Doddridge District Central

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: Drilling and Flowback Fluids and Cuttings

Will a synthetic liner be used in the pit? Yes No If so, what ml.? 60 mil (existing)

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number Future permitted well locations when applicable. API# will be provided on Form WR-34)
- Off Site Disposal (Supply form WW-9 for disposal location) (Meadowfill Landfill Permit #SWF-1032-98)
- Other (Explain _____)

Will closed loop system be used? If so, describe: Yes

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Surface - Air/Freshwater, Intermediate - Dust/Stiff Foam, Production - Water Based Mud

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? Please See Attachment

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Stored in tanks, removed offsite and taken to landfill.

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? Meadowfill Landfill (Permit #SWF-1032-98)

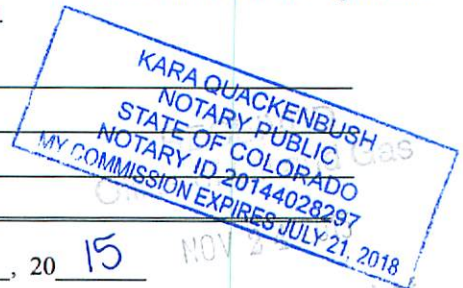
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]

Company Official (Typed Name) Cole Kilstrom

Company Official Title Environmental Representative



Subscribed and sworn before me this 23 day of November, 2015

[Signature] Notary Public

My commission expires July 21, 2018

01/15/2016

17-06667 MOD

Form WW-9 Additives Attachment

SURFACE INTERVAL

1. Fresh Water
2. Soap –Foamer AC
3. Air

INTERMEDIATE INTERVAL

STIFF FOAM RECIPE:

- 1) 1 ppb Soda Ash / Sodium Carbonate-Alkalinity Control Agent
- 2) 1 ppb Conqor 404 (11.76 ppg) / Corrosion Inhibitor
- 3) 4 ppb KLA-Gard (9.17 ppg) / Amine Acid Complex-Shale Stabilizer
- 4) 1ppb Mil Pac R / Sodium Carboxymethylcellulose-Filtration Control Agent
- 5) 12 ppb KCL / Potassium Chloride-inorganic Salt
- 6) Fresh Water 80 bbls
- 7) Air

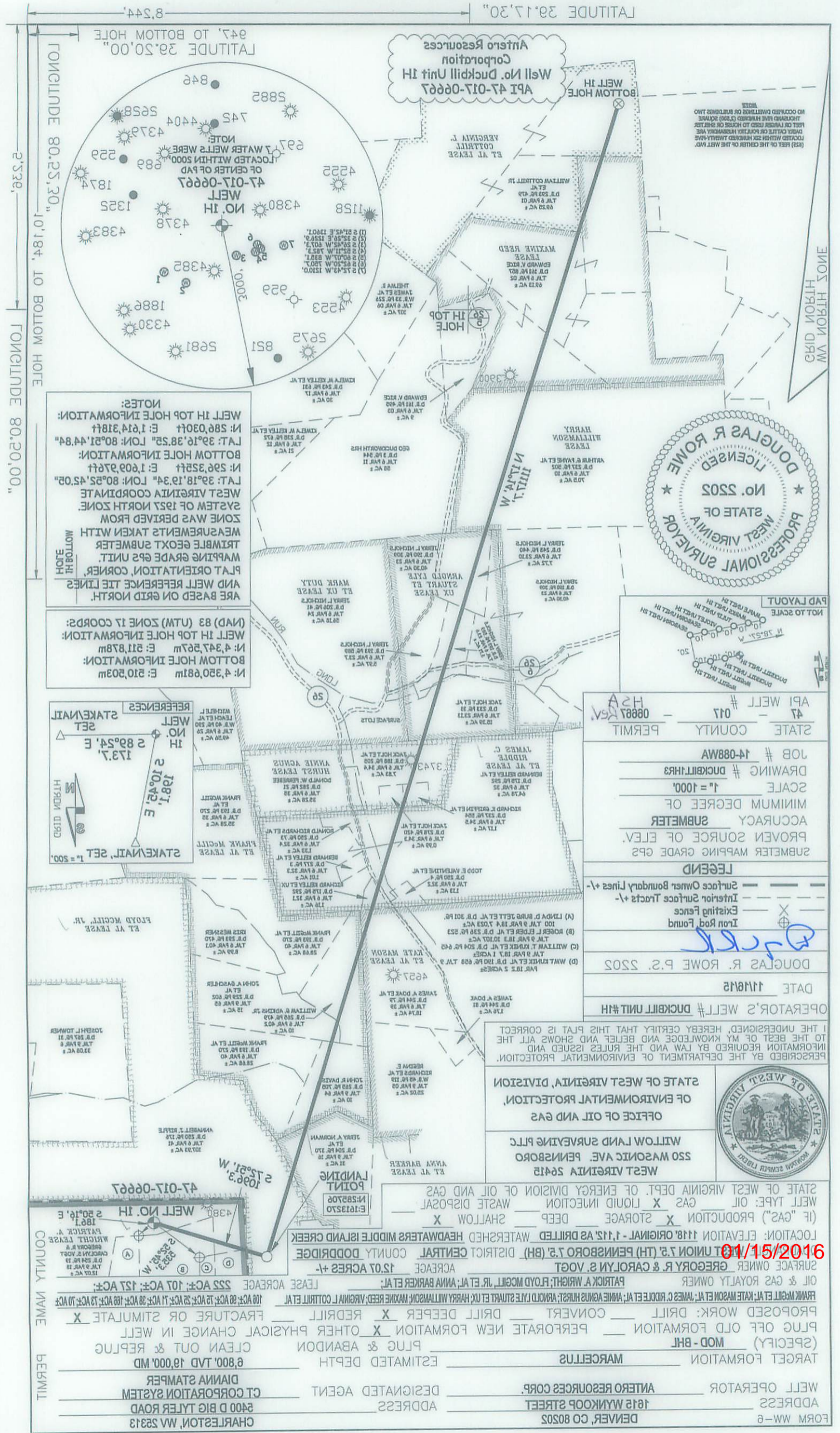
PRODUCTION INTERVAL

1. Alpha 1655
Salt Inhibitor
2. Mil-Carb
Calcium Carbonate
3. Cottonseed Hulls
Cellulose-Cottonseed Pellets – LCM
4. Mil-Seal
Vegetable, Cotton & Cellulose-Based Fiber Blend – LCM
5. Clay-Trol
Amine Acid Complex – Shale Stabilizer
6. Xan-Plex
Viscosifier For Water Based Muds
7. Mil-Pac (All Grades)
Sodium Carboxymethylcellulose – Filtration Control Agent
8. New Drill
Anionic Polyacrylamide Copolymer Emulsion – Shale Stabilizer
9. Caustic Soda
Sodium Hydroxide – Alkalinity Control
10. Mil-Lime
Calcium Hydroxide – Lime
11. LD-9
Polyether Polyol – Drilling Fluid Defoamer
12. Mil Mica
Hydro-Biotite Mica – LCM

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NOV 5 4 2015
01/15/2016

- 13. Escaid 110
Drilling Fluid Solvent – Aliphatic Hydrocarbon
- 14. Ligco
Highly Oxidized Leonardite – Filtration Control Agent
- 15. Super Sweep
Polypropylene – Hole Cleaning Agent
- 16. Sulfatrol K
Drilling Fluid Additive – Sulfonated Asphalt Residuum
- 17. Sodium Chloride, Anhydrous
Inorganic Salt
- 18. D-D
Drilling Detergent – Surfactant
- 19. Terra-Rate
Organic Surfactant Blend
- 20. W.O. Defoam
Alcohol-Based Defoamer
- 21. Perma-Lose HT
Fluid Loss Reducer For Water-Based Muds
- 22. Xan-Plex D
Polysaccharide Polymer – Drilling Fluid Viscosifier
- 23. Walnut Shells
Ground Cellulosic Material – Ground Walnut Shells – LCM
- 24. Mil-Graphite
Natural Graphite – LCM
- 25. Mil Bar
Barite – Weighting Agent
- 26. X-Cide 102
Biocide
- 27. Soda Ash
Sodium Carbonate – Alkalinity Control Agent
- 28. Clay Trol
Amine Acid complex – Shale Stabilizer
- 29. Sulfatrol
Sulfonated Asphalt – Shale Control Additive
- 30. Xanvis
Viscosifier For Water-Based Muds
- 31. Milstarch
Starch – Fluid Loss Reducer For Water Based Muds
- 32. Mil-Lube
Drilling Fluid Lubricant

NOV 04 2015
01/15/2016



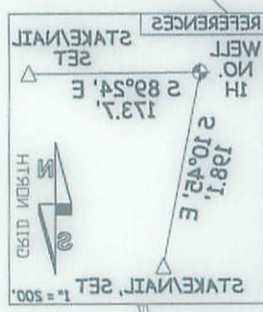
Antero Resources Corporation
Well No. Duckbill Unit 1H
API 47-017-06667



FORM WW-6	ADDRESS	1615 WYNKOP STREET DENVER, CO 80202
WELL OPERATOR	ANTERO RESOURCES CORP.	
DESIGNATED AGENT	MARCELLUS	
TARGET FORMATION	(SPECIFY) MOD - BHL	
PLUG OFF OLD FORMATION	PERFORATE NEW FORMATION	CONVERT
PROPOSED WORK:	DRILL	FRACURE OR STIMULATE
SURFACE OWNER	GREGORY R. & CAROLYN S. VOGT	ACREAGE
LOCATION:	118 ORIGINAL - 1112 AS DRILLED	WATERSHED HEADWATERS MIDDLE ISLAND CREEK
WELL TYPE:	OIL	GAS
STATE OF WEST VIRGINIA DEPT. OF ENERGY DIVISION OF OIL AND GAS		
DATE	11/15/2016	
OPERATOR'S WELL #	DUCKBILL UNIT #1H	
DATE	11/15/16	
DOUGLAS R. ROWE P.S. 2505		
LEGEND	Surface Owner Boundary Lines +/-	Interior Surface Tracts +/-
PROVEN SOURCE OF ELEV.	SUBMETER	MINIMUM DEGREE OF ACCURACY
SCALE	1" = 1000'	DRAWING # DUCKBILL1HRS
JOB #	14-088WA	STATE COUNTY PERMIT
API WELL #	47 - 017	

NOTES:
WELL NO. 1H TOP HOLE INFORMATION:
N: 286,030ft E: 1,614,318ft
LAT: 39°16'38.25" LON: 80°21'44.84"
BOTTOM HOLE INFORMATION:
N: 266,325ft E: 1,609,276ft
LAT: 39°18'12.34" LON: 80°25'45.05"
WEST VIRGINIA COORDINATE SYSTEM OF 1927 NORTH ZONE
ZONE WAS DERIVED FROM MEASUREMENTS TAKEN WITH TRIMBLE GEOXT SUBMETER MAPPING GRADE GPS UNIT. PLAT ORIENTATION, CORNER ARE AND WELL REFERENCE TIE LINES

(NAD) 83 (UTM) ZONE 17 COORDS:
WELL NO. 1H TOP HOLE INFORMATION:
N: 4,347,567m E: 511,878m
BOTTOM HOLE INFORMATION:
N: 4,350,681m E: 510,503m



PERMIT NAME	CHARLESTON, WV 25213
ADDRESS	5400 D BIG TYLER ROAD
DESIGNATED AGENT	DIANA STAMPER
ESTIMATED DEPTH	6800 TVD 18000 MD
PLUG & ABANDON	CLEAN OUT & REPLUG
PROPOSED WORK:	FRACURE OR STIMULATE
SURFACE OWNER	ANTERO RESOURCES CORPORATION
LOCATION:	118 ORIGINAL - 1112 AS DRILLED
WELL TYPE:	OIL
STATE OF WEST VIRGINIA DEPT. OF ENERGY DIVISION OF OIL AND GAS	



11/15/2016

8,244' LONGITUDE 80.25,30" LATITUDE 39.17,30"

LONGITUDE 80.25,30" LATITUDE 39.20,00" 947, TO BOTTOM HOLE

2,538' LONGITUDE 80.20,00"

GRID NORTH ZONE

GRID NORTH ZONE

GRID NORTH ZONE

GRID NORTH ZONE

GRID NORTH ZONE

GRID NORTH ZONE

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GRID NORTH ZONE

GRID NORTH ZONE

GRID NORTH ZONE

GRID NORTH ZONE

GRID NORTH ZONE

GRID NORTH ZONE

GRID NORTH ZONE

LATITUDE 39°17'30"

8,244'

947' TO BOTTOM HOLE
LATITUDE 39°20'00"

LONGITUDE 80°52'30"

5,236'

10,184' TO BOTTOM HOLE

LONGITUDE 80°50'00"

Antero Resources Corporation
Well No. Duckbill Unit 1H
API 47-017-06667

WELL 1H
BOTTOM HOLE

NOTE:
7 WATER WELLS WERE
LOCATED WITHIN 2000'
OF CENTER OF PAD
WELL NO. 1H

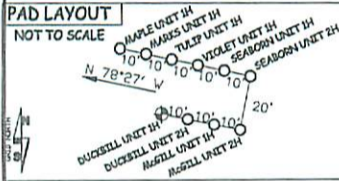
- (1) S 51°42'E 1360.1'
- (2) S 32°26'E 1226.9'
- (3) S 26°42'W 607.3'
- (4) S 52°11'W 782.3'
- (5) S 60°07'W 835.1'
- (6) S 62°23'W 750.7'
- (7) S 72°43'W 1210.1'

NOTES:
WELL 1H TOP HOLE INFORMATION:
N: 286,030ft E: 1,614,318ft
LAT: 39°16'38.25" LON: 80°51'44.84"
BOTTOM HOLE INFORMATION:
N: 296,325ft E: 1,609,976ft
LAT: 39°18'19.34" LON: 80°52'42.05"
WEST VIRGINIA COORDINATE
SYSTEM OF 1927 NORTH ZONE.
ZONE WAS DERIVED FROM
MEASUREMENTS TAKEN WITH
TRIMBLE GEOXT SUBMETER
MAPPING GRADE GPS UNIT.
PLAT ORIENTATION, CORNER,
AND WELL REFERENCE TIE LINES
ARE BASED ON GRID NORTH.

(NAD) 83 (UTM) ZONE 17 COORDS:
WELL 1H TOP HOLE INFORMATION:
N: 4,347,567m E: 511,878m
BOTTOM HOLE INFORMATION:
N: 4,350,681m E: 510,503m

NO OCCUPIED DWELLINGS OR BUILDINGS TWO THOUSAND FIVE HUNDRED (2,500) SQUARE FEET OR LARGER USED TO HOUSE OR SHELTER DAIRY CATTLE OR FOLIAGEY RUMINANTRY ARE LOCATED WITHIN SIX HUNDRED THIRTY-FIVE (635) FEET OF THE CENTER OF THE WELL PAD.

WV NORTH ZONE
GRID NORTH



API WELL #	47	CITY	017	PERMIT	06667
STATE		COUNTY		PERMIT	

JOB # 14-088WA
DRAWING # DUCKBILL1HR3
SCALE 1" = 1000'
MINIMUM DEGREE OF ACCURACY SUBMETER
PROVEN SOURCE OF ELEV. SUBMETER MAPPING GRADE GPS

LEGEND
--- Surface Owner Boundary Lines +/-
--- Interior Surface Tracts +/-
--- Existing Fence
--- Iron Rod, Found

DOUGLAS R. ROWE P.S. 2202

DATE 11/16/15
OPERATOR'S WELL# DUCKBILL UNIT #1H

I THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND THE RULES ISSUED AND PERSCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.



STATE OF WEST VIRGINIA, DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS

WILLOW LAND SURVEYING PLLC
220 MASONIC AVE. PENNSBORO WEST VIRGINIA 26415

STATE OF WEST VIRGINIA DEPT. OF ENERGY DIVISION OF OIL AND GAS
WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
(IF "GAS") PRODUCTION STORAGE DEEP SHALLOW

LOCATION: ELEVATION 1118' ORIGINAL -1,112' AS DRILLED WATERSHED HEADWATERS MIDDLE ISLAND CREEK
QUADRANGLE WEST UNION 7.5' (TH) PENNSBORO 7.5' (BH) DISTRICT CENTRAL COUNTY DODDRIDGE
SURFACE OWNER GREGORY R. & CAROLYN S. VOGT ACREAGE 12.07 ACRES +/-

OIL & GAS ROYALTY OWNER PATRICK A. WRIGHT; FLOYD MCGILL, JR. ET AL; ANNA BARKER ET AL; LEASE ACREAGE 222 AC±; 107 AC±; 127 AC±;
FRANK MCGILL ET AL; KATE MASON ET AL; JAMES C. RIDDLE ET AL; ANNIE AGNUS HURST; ARNOLD LYLE STUART ET UX; HARRY WILLIAMSON; MAXINE REED; VIRGINIA L. COTTRILL ET AL 106 AC±; 96 AC±; 75 AC±; 25 AC±; 71 AC±; 38 AC±; 166 AC±; 73 AC±; 70 AC±

PROPOSED WORK: DRILL CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE
PLUG OFF OLD FORMATION PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL
(SPECIFY) MOD - BHL PLUG & ABANDON CLEAN OUT & REPLUG
TARGET FORMATION MARCELLUS ESTIMATED DEPTH 6,800' TVD 19,000' MD

WELL OPERATOR ANTERO RESOURCES CORP. DESIGNATED AGENT DIANNA STAMPER
ADDRESS 1615 WYNKOOP STREET ADDRESS 5400 D BIG TYLER ROAD
DENVER, CO 80202 CHARLESTON, WV 25313

RECEIVED
Office of Oil and Gas
NOV 24 2015
M.V. Department of Environmental Protection

01152016

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

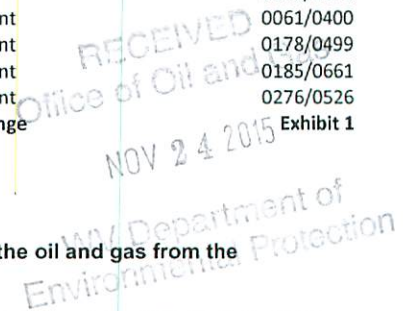
Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

(1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;

(2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
<u>Patrick A. Wright Lease</u>			
Patrick A. Wright	Key Oil Company	1/8	0179/0260
Key Oil Company	Antero Resources Appalachian Corp.	*Partial Assignment of Oil and Gas Leases	0256/0285
Antero Resources Appalachian Corporation	Antero Resources Corporation	Name Change	Exhibit 1
<u>Floyd McGill, Jr., et al Lease</u>			
Floyd McGill, Jr., et ux	Key Oil Company	1/8	0181/0563
Key Oil Company	Antero Resources Appalachian Corporation	*Partial Assignment of Oil and Gas Leases	0256/0285
Antero Resources Appalachian Corporation	Antero Resources Corporation	Name Change	Exhibit 1
<u>Anna Barker, et al Lease</u>			
Anna Barker, et al	Lawrence Jacobs	1/8	0061/0423
Lawrence Jacobs	W. Leslie Rogers	Assignment	0061/0400
W. Leslie Rogers	W. Kevin Snider & Ritchie Petroleum Corp.	Assignment	0178/0499
W. Kevin Snider & Ritchie Petroleum Corp.	Key Oil Company	Assignment	0185/0661
Key Oil Company	Antero Resources Appalachian Corporation	Assignment	0256/0285
Antero Resources Appalachian Corporation	Antero Resources Corporation	Name Change	Exhibit 1
<u>Frank McGill, et al Lease</u>			
Frank McGill, et al	Petroleum Services, Inc.	1/8	0115/0563
Petroleum Services, Inc.	Magnum Oil Corporation	Assignment	0118/0555
Magnum Oil Corporation	Eneger Corporation	Assignment	0146/0664
Eneger Corporation	Basin Project, Inc.	Assignment	0153/0281
Basin Project, Inc.	James A. Eliopulos	Assignment	0252/0382
James A. Eliopulos d/b/a Alexander Production Company, Inc.	Antero Resources Appalachian Corporation	*Partial Assignment of Oil and Gas Leases	0267/0506
Antero Resources Appalachian Corporation	Antero Resources Corporation	Name Change	Exhibit 1
<u>Kate Mason, et al Lease</u>			
Kate Mason, et al	Lawrence Jacob	1/8	0060/0242
Lawrence Jacob	W. Leslie Rogers	Assignment	0061/0400
W. Leslie Rogers	W. Kevin Snider & Ritchie Petroleum Corporation	Assignment	0178/0499
W. Kevin Snider & Ritchie Petroleum Corporation	Key Oil Company	Assignment	0185/0661
Key Oil Company	Antero Resources Appalachian Corporation	Assignment	0276/0526
Antero Resources Appalachian Corporation	Antero Resources Corporation	Name Change	Exhibit 1

*Partial Assignments to Antero Resources Corporation include 100% rights to extract, produce and market the oil and gas from the Marcellus and any other formations completed with this well.



INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

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Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
<u>James C. Riddle, et al Lease</u>			
James C. Riddle	Lawrence Jacob	1/8	0060/0246
Lawrence Jacob	W. Leslie Rogers	Assignment	0061/0400
W. Leslie Rogers	W. Kevin Snider & Ritchie Petroleum Corporation	Assignment	0178/0499
W. Kevin Snider & Ritchie Petroleum Corporation	Antero Resources Appalachian Corporation	*Partial Assignment of Oil and Gas Leases	02749/0546
Antero Resources Appalachian Corporation	Antero Resources Corporation	Name Change	Exhibit 1
<u>Annie Agnes Hurst Lease</u>			
Annie Agnes Hurst	Devonian Appalachian Co.	1/8	0157/0620
Devonian Appalachian Co.	New Freedom Energy, LLC	Assignment	0200/0563
New Freedom Energy, LLC	Antero Resources Corporation	Assignment	0336/0127
<u>Arnold Lyle Stuart, et ux Lease</u>			
G. F. Williamson, et ux	J & J Enterprises, Inc.	1/8	0136/0266
J & J Enterprises, Inc.	Eastern American Energy Corporation	Merger	DB 0211/0437
Eastern American Energy Corporation	Enervest East Limited Partnership	Assignment	0193/0509
Enervest East Limited Partnership	The Houston Exploration Company	Assignment	0196/0228
The Houston Exploration Company	Seneca-Upshur Petroleum, Inc.	Assignment	0199/0024
Seneca-Upshur Petroleum, Inc.	Antero Resources Appalachian Corporation	Memorandum of Agreement	0287/0321
Antero Resources Appalachian Corporation	Antero Resources Corporation	Name Change	Exhibit 1
<u>Harry Williamson Lease</u>			
Harry Williamson	J & J Enterprises, Inc.	1/8	0136/0270
J & J Enterprises, Inc.	Eastern American Energy Corporation	Merger	DB 0211/0437
Eastern American Energy Corporation	Enervest East Limited Partnership	Assignment	0193/0509
Enervest East Limited Partnership	The Houston Exploration Company	Assignment	0196/0228
The Houston Exploration Company	Seneca-Upshur Petroleum, Inc.	Assignment	0199/0024
Seneca-Upshur Petroleum, Inc.	Antero Resources Appalachian Corporation	Memorandum of Agreement	0287/0321
Antero Resources Appalachian Corporation	Antero Resources Corporation	Name Change	Exhibit 1
<u>Maxine Reed Lease</u>			
Maxine Reed	Eastern American Energy Corporation	1/8	0158/0674
Eastern American Energy Corporation	Antero Resources Appalachian Corporation	Assignment	0272/0328
Antero Resources Appalachian Corporation	Antero Resources Corporation	Name Change	Exhibit 1

*Partial Assignments to Antero Resources Corporation include 100% rights to extract, produce and market the oil and gas from the Marcellus and any other formations completed with this well.

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
Virginia L. Cottrill, et al Lease	Virginia L. Cottrill, et vir	J & J Enterprises, Inc.	1/8	0141/0216
	J & J Enterprises, Inc.	Eastern American Energy Corporation	Confirmatory Deed	0159/0139
	Eastern American Energy Corporation	Energy Corporation of America	*Partial Assignment of Oil & Gas Leases	0141/0216
	Eastern Corporation of America	Antero Resources Appalachian Corporation	*Partial Assignment of Oil & Gas Leases	0272/0307
	Antero Resources Appalachian Corporation	Antero Resources Corporation	Name Change	Exhibit 1

*Partial Assignments to Antero Resources Corporation include 100% rights to extract, produce and market the oil and gas from the Marcellus and any other formations completed with this well.

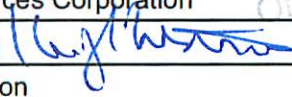
**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Antero Resources Corporation

By: Kevin Kilstrom 

Its: VP of Production

RECEIVED
Office of Oil and Gas
NOV 24 2015
WV Department of Environmental Protection

**FORM WW-6A1
EXHIBIT 1**

FILED

JUN 10 2013

Natalie E. Tennant
Secretary of State
1900 Kanawha Blvd E
Bldg 1, Suite 157-K
Charleston, WV 25305



Penny Barker, Manager
Corporations Division
Tel: (304)558-8000
Fax: (304)558-8381
Website: www.wvscos.com
E-mail: business@wvscos.com

**APPLICATION FOR
AMENDED CERTIFICATE
OF AUTHORITY**

Office Hours: Monday - Friday
8:30 a.m. - 5:00 p.m. ET

FILE ONE ORIGINAL
(Two if you want a filed
stamped copy returned to you)
FEE: \$25.00

**** In accordance with the provisions of the West Virginia Code, the undersigned corporation hereby ****
applies for an Amended Certificate of Authority and submits the following statement:

- 1. Name under which the corporation was authorized to transact business in WV: Antero Resources Appalachian Corporation
- 2. Date Certificate of Authority was issued in West Virginia: 6/26/2008
- 3. Corporate name has been changed to: Antero Resources Corporation
(Attach one Certified Copy of Name Change as filed in home State of Incorporation.)
- 4. Name the corporation elects to use in WV: Antero Resources Corporation
(due to home state name not being available)
- 5. Other amendments: (attach additional pages if necessary)

6. Name and phone number of contact person. (This is optional; however, if there is a problem with the filing, listing a contact person and phone number may avoid having to return or reject the document.)

Alvyn A. Schopp (303) 367-7310
Contact Name Phone Number

7. Signature information (See below **Important Legal Notice Regarding Signature**):

Print Name of Signer: Alvyn A. Schopp Title/Capacity: Authorized Person
Signature: [Handwritten Signature] Date: June 10, 2013

**Important Legal Notice Regarding Signature:* For West Virginia Code §31D-1-129. Penalty for signing false document. Any person who signs a document he or she knows is false in any material respect and knows that the document is to be delivered to the secretary of state for filing is guilty of a misdemeanor and, upon conviction thereof, shall be fined not more than one thousand dollars or confined in the county or regional jail not more than one year, or both.

WW-6A
(9-13)

API# 47-017-06667 SHL & PAD DESIGN MODIFICATION

API NO. 47- 017 - 06667 MSN
OPERATOR WELL NO. Duckbill Unit 1H
Well Pad Name: Existing Vogt Pad

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION**

Notice Time Requirement: notice shall be provided no later than the **filing date of permit application.**

Date of Notice: 11/23/2015 **Date Permit Application Filed:** 11/23/2015

Notice of:

- PERMIT FOR ANY WELL WORK CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

Delivery method pursuant to West Virginia Code § 22-6A-10(b)

- PERSONAL SERVICE REGISTERED MAIL METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Application Notice WSSP Notice E&S Plan Notice Well Plat Notice is hereby provided to:

SURFACE OWNER(s)

Name: PLEASE SEE ATTACHMENT
Address: _____

Name: _____
Address: _____

SURFACE OWNER(s) (Road and/or Other Disturbance)

Name: PLEASE SEE ATTACHMENT
Address: _____

Name: _____
Address: _____

SURFACE OWNER(s) (Impoundments or Pits)

Name: _____
Address: _____

COAL OWNER OR LESSEE

Name: NO DECLARATIONS ON RECORD WITH COUNTY
Address: _____

COAL OPERATOR

Name: NO DECLARATIONS ON RECORD WITH COUNTY
Address: _____

WATER PURVEYOR(s)/OWNER(s) OF WATER WELL, SPRING OR OTHER WATER SUPPLY SOURCE

Name: PLEASE SEE ATTACHMENT
Address: _____

OPERATOR OF ANY NATURAL GAS STORAGE FIELD

Name: _____
Address: _____

*Please attach additional forms if necessary

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

This Notice Shall Include:

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Location Restrictions

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items

examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

Water Well Testing:

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

Water Testing Laboratories:

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

Written Comment:

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. **NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**

Oil and Gas
NOV 9 4 2015
Department of
Environmental Protection

Time Limits and Methods for Filing Comments.

The law requires these materials to be served on or before the date the operator files its Application. You have **THIRTY (30) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

Comment Requirements

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site <http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx> and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

Permit Denial or Condition

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

RECEIVED
Office of Oil and Gas
NOV 24 2015
WV Department of
Environmental Protection

WW-6A
(8-13)

API# 47-017-06667 SHL & PAD DESIGN MODIFICATION

API NO. 47- 017 - 06667 MOD
OPERATOR WELL NO. Duckbill Unit 1H
Well Pad Name: Existing Vogt Pad

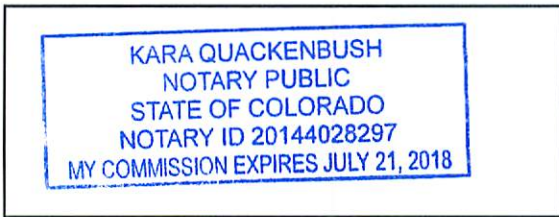
Notice is hereby given by:

Well Operator: Antero Resources Corporation
Telephone: (303) 357-7310
Email: asteele@anteroresources.com

Address: 1615 Wynkoop Street
Denver, CO 80202
Facsimile: 303-357-7315

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.



Subscribed and sworn before me this 23 day of November 2015

Kara Quackenbush Notary Public

My Commission Expires JULY 21, 2018

RECEIVED
Office of Oil and Gas
NOV 24 2015
WV Department of
Environmental Protection

01/15/2016

WW-6A Notice of Application Attachment (VOGT PAD):**List of Surface Owner(s) with Proposed Disturbance associated with Vogt Well Pad:**

WELL PAD – This owner was notified of all well work permit applications, and has executed signed Surface Use Agreements with Antero Resources Corporation.

TM 9 PCL 18

Owner: Gregory R. & Carolyn S. Vogt
Address: 29 Lois Lane
 Greenwood, WV 26415

TM 9 PCL 18.3

Owner: Steven W. & Vicky L. Kelley
Address: 328 Kelley Mountain Road
 Greenwood, WV 26415

ROAD AND/OR OTHER DISTURBANCE – These owners has executed a signed Agreement with Antero Resources Corporation. However, they were only notified if their tract is overlying the oil and gas leasehold being developed by the proposed well work as outlined in WV Code 22-6A-10(b)(2).

TM 9 PCL 16

Owner: Jerry & Michael Norman
Address: 1798 Duckworth Rd.
 Greenwood, WV 26415

Owner: Jerry & Michael Norman
 (2nd Address)
Address: 1750 Duckworth Rd.
 Greenwood, WV 26415

TM 6 PCL 41

Owner: Annabell J. Riffle & Troy D. Cunningham
Address: 1538 Duckworth Rd.
 Greenwood, WV 26415

RECEIVED
 OFFICE OF ENERGY SERVICES

NOV 24 2015

Department of
 Environmental Protection

01/15/2016

WW-6A Notice of Application Attachment (VOGT PAD):**List of Water Source Owners - Vogt Well Pad:****WATER SOURCE OWNERS:**

Owner: Kevin J. & Doreen G. Harney
(1 source: 1360')

Address: One Bank Plaza
Wheeling, WV 26003

Owner: Gregory R. & Carolyn S. Vogt
(2 sources: 1227', 751')

Address: 29 Lois Lane
Greenwood, WV 26415

Owner: Roger L. & Susan K. Elder
(1 source: 607')

Address: PO Box 569752
Dallas, TX 75356

Owner: WMT & Sharon S. Kunik
(2 sources: 782', 835')

Address: 1412 Duckworth Rd.
Pennsboro, WV 26415

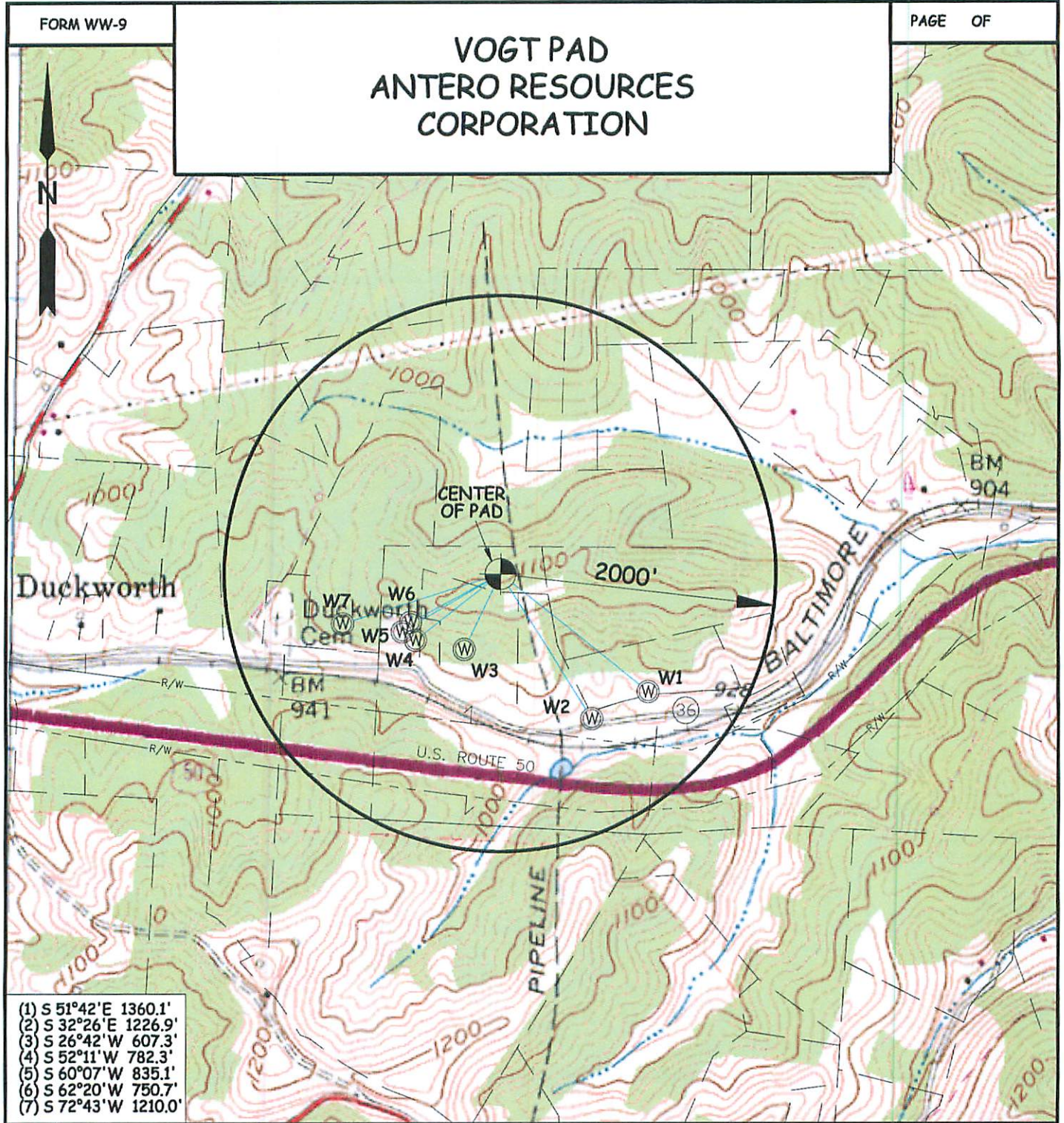
Owner: Annabell J. Riffle
(1 source: 1210')

Address: 1538 Duckworth Rd.
Greenwood, WV 26415

RECEIVED
COMPLIANCE DIVISION
NOV 24 2015
11:00 AM
ED. H. ...

01/15/2016

VOGT PAD ANTERO RESOURCES CORPORATION



WELL	SURFACE OWNER	ADDRESS	DISTRICT-TAX MAP-PARCEL	WELL LATITUDE	WELL LONGITUDE
W1	Kevin J. & Doreen G. Harney	One Bank Plaza Wheeling, WV 26003	1-9-18.9	LAT:39°16'30.27"	LON:80°51'31.06"
W2	Gregory R. & Carolyn S. Vogt	29 Lois Lane Greenwood, WV 26415	1-9-18.13	LAT:39°16'28.31"	LON:80°51'36.23"
W3	Roger L. & Susan K. Elder	P.O. Box 569752 Dallas, TX 75356	1-9-18.3	LAT:39°16'33.04"	LON:80°51'48.16"
W4	WMT & Sharon C. Kunik	1412 Duckworth Rd. Greenwood, WV 26415	1-9-18.2	LAT:39°16'33.59"	LON:80°51'52.43"
W5	WMT & Sharon C. Kunik	1412 Duckworth Rd. Greenwood, WV 26415	1-9-18.2	LAT:39°16'34.21"	LON:80°51'53.93"
W6	Gregory R. & Carolyn S. Vogt	29 Lois Lane Greenwood, WV 26415	1-9-18	LAT:39°16'34.90"	LON:80°51'53.18"
W7	Annabell J. Riffle	1538 Duckworth Rd. Greenwood, WV 26415	1-6-41	LAT:39°16'34.72"	LON:80°51'59.41"

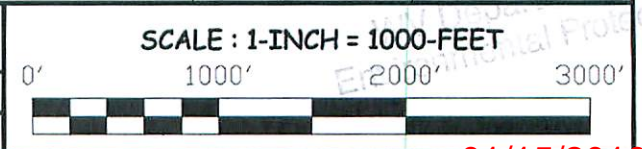
WILLOW LAND SURVEYING, PLLC
 P.O. BOX 17, PENNSBORO, WV 26415
 (304) 659-1717

DATE: 11/16/15 DRAWN BY: D.R.R.

TOPO SECTION(S) OF:
 WEST UNION 7.5' QUAD.

JOB #: 12-102WA

FILE: VOGTWATERMAPR



17-06667MED

CERTIFIED MAIL RECEIPT
DUCKBILL UNIT 1H & 2H and MCGILL UNIT 1H & 2H (VOGT PAD)
WW-6A NOTICE OF APPLICATION
TO SURFACE OWNER
PERMIT MODIFICATION

Cut on dotted line.

Instructions

1. Each Click-N-Ship® label is unique. Labels are to be used as printed and used only once. **DO NOT PHOTO COPY OR ALTER LABEL.**
2. Place your label so it does not wrap around the edge of the package.
3. Adhere your label to the package. A self-adhesive label is recommended. If tape or glue is used, **DO NOT TAPE OVER BARCODE.** Be sure all edges are secure.
4. To mail your package with PC Postage®, you may schedule a Package Pickup online, hand to your letter carrier, take to a Post Office™, or drop in a USPS collection box.
5. Mail your package on the "Ship Date" you selected when creating this label.

Click-N-Ship® Label Record

Signature Confirmation™ :	
9410 8036 9930 0073 9774 54	
Trans. #: 355624748	Priority Mail® Postage: \$5.05
Print Date: 11/23/2015	Signature Confirmation: \$2.45
Ship Date: 11/23/2015	(Electronic Rate)
Expected Delivery Date: 11/27/2015	Total: \$7.50
From: KARA QUACKENBUSH ANTERO RESOURCES 1615 WYNKOOP ST DENVER CO 80202-1106	
To: GREGORY R. & CAROLYN S. VOGT 29 LOIS LN GREENWOOD WV 26415	
<small>* Commercial Base Pricing Priority Mail rates apply. There is no fee for USPS Tracking™ service on Priority Mail service with use of this electronic rate shipping label. Refunds for unused postage paid labels can be requested online 30 days from the print date.</small>	



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Office of Oil and Gas

NOV 24 2015

Department of Environmental Protection

01/15/2016

17-06667 MOD

CERTIFIED MAIL RECEIPT
DUCKBILL UNIT 1H & 2H and MCGILL UNIT 1H & 2H (VOGT PAD)
WW-6A NOTICE OF APPLICATION
TO SURFACE OWNER
PERMIT MODIFICATION

Cut on dotted line.

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Click-N-Ship® Label Record

Signature Confirmation™ :	
9410 8036 9930 0073 9774 47	
Trans. #: 355624748	Priority Mail® Postage: \$5.05
Print Date: 11/23/2015	Signature Confirmation \$2.45
Ship Date: 11/23/2015	(Electronic Rate)
Expected Delivery Date: 11/27/2015	Total <u>\$7.50</u>
From: KARA QUACKENBUSH ANTERO RESOURCES 1615 WYNKOOP ST DENVER CO 80202-1106	
To: STEVEN W. & VICKY L. KELLEY 328 KELLY MOUNTAIN RD GREENWOOD WV 26415-6322	
* Commercial Base Pricing Priority Mail rates apply. There is no fee for USPS Tracking™ service on Priority Mail service with use of this electronic rate shipping label. Refunds for unused postage paid labels can be requested online 30 days from the print date.	



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01/15/2016

CERTIFIED MAIL RECEIPT
DUCKBILL UNIT 1H & 2H and MCGILL UNIT 1H & 2H (VOGT PAD)
WW-6A NOTICE OF APPLICATION
TO SURFACE OWNER (Road and/or Other Disturbance)
PERMIT MODIFICATION

Cut on dotted line.

Instructions

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5. Mail your package on the "Ship Date" you selected when creating this label.

Click-N-Ship® Label Record

Signature Confirmation™ :
9410 8036 9930 0073 9774 85

Trans. #:	355624748	Priority Mail® Postage:	\$5.05
Print Date:	11/23/2015	Signature Confirmation	\$2.45
Ship Date:	11/23/2015	(Electronic Rate)	
Expected		Total	\$7.50
Delivery Date:	11/27/2015		

From: KARA QUACKENBUSH
 ANTERO RESOURCES
 1615 WYNKOOP ST
 DENVER CO 80202-1106

To: JERRY & MICHAEL NORMAN
 1798 DUCKWORTH RD
 GREENWOOD WV 26415

* Commercial Base Pricing Priority Mail rates apply. There is no fee for USPS Tracking™ service on Priority Mail service with use of this electronic rate shipping label. Refunds for unused postage paid labels can be requested online 30 days from the print date.



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 Office of Oil and Gas
 NOV 24 2015
 U.S. Department of
 Environmental Protection

01/15/2016

CERTIFIED MAIL RECEIPT
DUCKBILL UNIT 1H & 2H and MCGILL UNIT 1H & 2H (VOGT PAD)
WW-6A NOTICE OF APPLICATION
TO SURFACE OWNER (Road and/or Other Disturbance)
(2nd Address)
PERMIT MODIFICATION

Cut on dotted line.

Instructions

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Click-N-Ship® Label Record

Signature Confirmation™ :	
9410 8036 9930 0073 9774 61	
Trans. #:	355624748
Print Date:	11/23/2015
Ship Date:	11/23/2015
Expected	
Delivery Date:	11/27/2015
Priority Mail® Postage:	\$5.05
Signature Confirmation	\$2.45
(Electronic Rate)	
Total	\$7.50
From:	KARA QUACKENBUSH ANTERO RESOURCES 1615 WYNKOOP ST DENVER CO 80202-1106
To:	JERRY & MICHAEL NORMAN (2ND ADDRESS) 1750 DUCKWORTH RD GREENWOOD WV 26415-7013
<small>* Commercial Base Pricing Priority Mail rates apply. There is no fee for USPS Tracking™ service on Priority Mail service with use of this electronic rate shipping label. Refunds for unused postage paid labels can be requested online 30 days from the print date.</small>	



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 Oil and Gas
 Department of
 Environmental Protection

01/15/2016

CERTIFIED MAIL RECEIPT
DUCKBILL UNIT 1H & 2H and MCGILL UNIT 1H & 2H (VOGT PAD)
WW-6A NOTICE OF APPLICATION
TO SURFACE OWNER (Road and/or Other Disturbance)
PERMIT MODIFICATION

Cut on dotted line.

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Click-N-Ship® Label Record

Signature Confirmation™ :	
9410 8036 9930 0073 9774 78	
Trans. #:	Priority Mail® Postage: \$5.05
Print Date:	Signature Confirmation \$2.45
Ship Date:	(Electronic Rate)
Expected	Total \$7.50
Delivery Date:	
From:	KARA QUACKENBUSH ANTERO RESOURCES 1615 WYNKOOP ST DENVER CO 80202-1106
To:	ANNABELL J. RIFFLE & TROY D. CUNNINGHAM 1538 DUCKWORTH RD GREENWOOD WV 26415-7014
<small>* Commercial Base Pricing Priority Mail rates apply. There is no fee for USPS Tracking™ service on Priority Mail service with use of this electronic rate shipping label. Refunds for unused postage paid labels can be requested online 30 days from the print date.</small>	



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 Office of Oil and Gas
 NOV 24 2015
 U.S. Department of
 Environmental Protection

01/15/2016

17-06667400

CERTIFIED MAIL RECEIPT
DUCKBILL UNIT 1H & 2H and MCGILL UNIT 1H & 2H (VOGT PAD)
WW-6A NOTICE OF APPLICATION
TO WATER SOURCE OWNER
PERMIT MODIFICATION

Cut on dotted line.

Instructions

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Click-N-Ship® Label Record

Signature Confirmation™ :	
9410 8036 9930 0073 9774 92	
Trans. #: 355624748	Priority Mail® Postage: \$5.05
Print Date: 11/23/2015	Signature Confirmation \$2.45
Ship Date: 11/23/2015	(Electronic Rate)
Expected Delivery Date: 11/27/2015	Total \$7.50
From: KARA QUACKENBUSH ANTERO RESOURCES 1615 WYNKOOP ST DENVER CO 80202-1106	
To: KEVIN J. & DOREEN G. HARNEY 1 BANK PLZ WHEELING WV 26003-3543	
<p><small>* Commercial Base Pricing Priority Mail rates apply. There is no fee for USPS Tracking™ service on Priority Mail service with use of this electronic rate shipping label. Refunds for unused postage paid labels can be requested online 30 days from the print date.</small></p>	

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01/15/2016

17-06667 MW

**CERTIFIED MAIL RECEIPT
DUCKBILL UNIT 1H & 2H and MCGILL UNIT 1H & 2H (VOGT PAD)
WW-6A NOTICE OF APPLICATION
TO WATER SOURCE OWNER
PERMIT MODIFICATION**

Cut on dotted line.

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Signature Confirmation™ :	
9410 8036 9930 0073 9774 54	
Trans. #: 355624748	Priority Mail® Postage: \$5.05
Print Date: 11/23/2015	Signature Confirmation \$2.45
Ship Date: 11/23/2015	(Electronic Rate)
Expected Delivery Date: 11/27/2015	Total <u>\$7.50</u>
From: KARA QUACKENBUSH ANTERO RESOURCES 1615 WYNKOOP ST DENVER CO 80202-1106	
To: GREGORY R. & CAROLYN S. VOGT 29 LOIS LN GREENWOOD WV 26415	
* Commercial Base Pricing Priority Mail rates apply. There is no fee for USPS Tracking™ service on Priority Mail service with use of this electronic rate shipping label. Refunds for unused postage paid labels can be requested online 30 days from the print date.	

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01/15/2016

17-06667 MOD

CERTIFIED MAIL RECEIPT
DUCKBILL UNIT 1H & 2H and MCGILL UNIT 1H & 2H (VOGT PAD)
WW-6A NOTICE OF APPLICATION
TO WATER SOURCE OWNER
PERMIT MODIFICATION

7011 3500 0001 2249 1992

U.S. Postal Service™
CERTIFIED MAIL™ RECEIPT
 (Domestic Mail Only; No Insurance Coverage Provided)

For delivery information visit our website at www.usps.com

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Postage	\$ 0.98
Certified Fee	3.45
Return Receipt Fee (Endorsement Required)	2.80
Restricted Delivery Fee (Endorsement Required)	
Total Postage & Fees	\$ 7.23

Postmark
 Here
 NOV 23 2015

Sent To: **ROGER L. & SUSAN K. ELDER**

Street, Apt. No.,
 or PO Box No.: **PO BOX 569752**

City, State, ZIP+4: **DALLAS, TX 75356**

PS Form 3800, August 2006 See Reverse for Instructions

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Office of Oil and Gas
NOV 24 2015
NY Department of
Environmental Protection

01/15/2016

**CERTIFIED MAIL RECEIPT
DUCKBILL UNIT 1H & 2H and MCGILL UNIT 1H & 2H (VOGT PAD)
WW-6A NOTICE OF APPLICATION
TO WATER SOURCE OWNER
PERMIT MODIFICATION**

Cut on dotted line.

Instructions

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Click-N-Ship® Label Record

Signature Confirmation™ :	
9410 8036 9930 0073 9775 08	
Trans. #:	355624748
Print Date:	11/23/2015
Ship Date:	11/23/2015
Expected Delivery Date:	11/27/2015
Priority Mail® Postage:	\$5.05
Signature Confirmation (Electronic Rate)	\$2.45
Total	\$7.50
From: KARA QUACKENBUSH ANTERO RESOURCES 1615 WYNKOOP ST DENVER CO 80202-1106	
To: WMT & SHARON S. KUNIK 1412 DUCKWORTH RD PENNSBORO WV 26415-7015	
* Commercial Base Pricing Priority Mail rates apply. There is no fee for USPS Tracking™ service on Priority Mail service with use of this electronic rate shipping label. Refunds for unused postage paid labels can be requested online 30 days from the print date.	



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01/15/2016

17-06667 MOD

CERTIFIED MAIL RECEIPT
DUCKBILL UNIT 1H & 2H and MCGILL UNIT 1H & 2H (VOGT PAD)
WW-6A NOTICE OF APPLICATION
TO WATER SOURCE OWNER
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Signature Confirmation™ :	
9410 8036 9930 0073 9774 78	
Trans. #: 355624748	Priority Mail® Postage: \$5.05
Print Date: 11/23/2015	Signature Confirmation \$2.45
Ship Date: 11/23/2015	(Electronic Rate)
Expected	Total \$7.50
Delivery Date: 11/27/2015	
From: KARA QUACKENBUSH ANTERO RESOURCES 1615 WYNKOOP ST DENVER CO 80202-1106	
To: ANNABELL J. RIFFLE 1538 DUCKWORTH RD GREENWOOD WV 26415-7014	
<small>* Commercial Base Pricing Priority Mail rates apply. There is no fee for USPS Tracking™ service on Priority Mail service with use of this electronic rate shipping label. Refunds for unused postage paid labels can be requested online 30 days from the print date.</small>	



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Office of Oil and Gas
NOV 24 2015
Environmental Protection

01/15/2016

17-06667 MOD

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF PLANNED OPERATION

Notice Time Requirement: notice shall be provided no later than the **filing date of permit application.**

Date of Notice: 11/23/2015 **Date Permit Application Filed:** 11/23/2015

Delivery method pursuant to West Virginia Code § 22-6A-16(c)

CERTIFIED MAIL HAND
RETURN RECEIPT REQUESTED DELIVERY

Pursuant to W. Va. Code § 22-6A-16(c), no later than the date for filing the permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner whose land will be used for the drilling of a horizontal well notice of the planned operation. The notice required by this subsection shall include: (1) A copy of this code section; (2) The information required to be provided by subsection (b), section ten of this article to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. (d) The notices required by this section shall be given to the surface owner at the address listed in the records of the sheriff at the time of notice.

Notice is hereby provided to the SURFACE OWNER(s)
(at the address listed in the records of the sheriff at the time of notice):

Name: Gregory R. & Carolyn S. Vogt
Address: 29 Lois Lane
Greenwood, WV 26415

Name: Steven W. & Vicky L. Kelley
Address: 328 Kelley Mountain Road
Greenwood, WV 26415

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(c), notice is hereby given that the undersigned well operator has developed a planned operation on the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State:	<u>West Virginia</u>	UTM NAD 83	Easting:	<u>511878m</u>
County:	<u>Doddridge</u>		Northing:	<u>4347567m</u>
District:	<u>Central</u>	Public Road Access:		<u>CR 36</u>
Quadrangle:	<u>West Union 7.5'</u>	Generally used farm name:		<u>Vogt, Gregory R. & Carolyn S.</u>
Watershed:	<u>Tributary of Wilhelm Run</u>			

This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(c), this notice shall include: (1) A copy of this code section; (2) The information required to be provided by **W. Va. Code § 22-6A-10(b)** to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Operator: Antero Resources Corporation
Telephone: (303) 357-7310
Email: asteele@anteroresources.com

Address: 1615 Wynkoop Street
Denver, CO 80202
Facsimile: 303-357-7315

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

Office of Oil and Gas
NOV 24 2015
WV Department of
Environmental Protection

01/15/2016

CERTIFIED MAIL RECEIPT
DUCKBILL UNIT 1H & 2H and MCGILL UNIT 1H & 2H (VOGT PAD)
WW-6A5 NOTICE OF PLANNED OPERATION
TO SURFACE OWNER
PERMIT MODIFICATION

Cut on dotted line.

Instructions

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5. Mail your package on the "Ship Date" you selected when creating this label.

Click-N-Ship® Label Record

Signature Confirmation™ :	
9410 8036 9930 0073 9774 54	
Trans. #:	355624748
Print Date:	11/23/2015
Ship Date:	11/23/2015
Expected Delivery Date:	11/27/2015
Priority Mail® Postage:	\$5.05
Signature Confirmation (Electronic Rate)	\$2.45
Total	\$7.50
From:	KARA QUACKENBUSH ANTERO RESOURCES 1615 WYNKOOP ST DENVER CO 80202-1106
To:	GREGORY R. & CAROLYN S. VOGT 29 LOIS LN GREENWOOD WV 26415
<small>* Commercial Base Pricing Priority Mail rates apply. There is no fee for USPS Tracking™ service on Priority Mail service with use of this electronic rate shipping label. Refunds for unused postage paid labels can be requested online 30 days from the print date.</small>	



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01/15/2016

17-066667 MOB

CERTIFIED MAIL RECEIPT
DUCKBILL UNIT 1H & 2H and MCGILL UNIT 1H & 2H (VOGT PAD)
WW-6A5 NOTICE OF PLANNED OPERATION
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9410 8036 9930 0073 9774 47	
Trans. #: 355624748	Priority Mail® Postage: \$5.05
Print Date: 11/23/2015	Signature Confirmation \$2.45
Ship Date: 11/23/2015	(Electronic Rate)
Expected Delivery Date: 11/27/2015	Total <u>\$7.50</u>
From: KARA QUACKENBUSH ANTERO RESOURCES 1615 WYNKOOP ST DENVER CO 80202-1106	
To: STEVEN W. & VICKY L. KELLEY 328 KELLY MOUNTAIN RD GREENWOOD WV 26415-6322	
* Commercial Base Pricing Priority Mail rates apply. There is no fee for USPS Tracking™ service on Priority Mail service with use of this electronic rate shipping label. Refunds for unused postage paid labels can be requested online 30 days from the print date.	

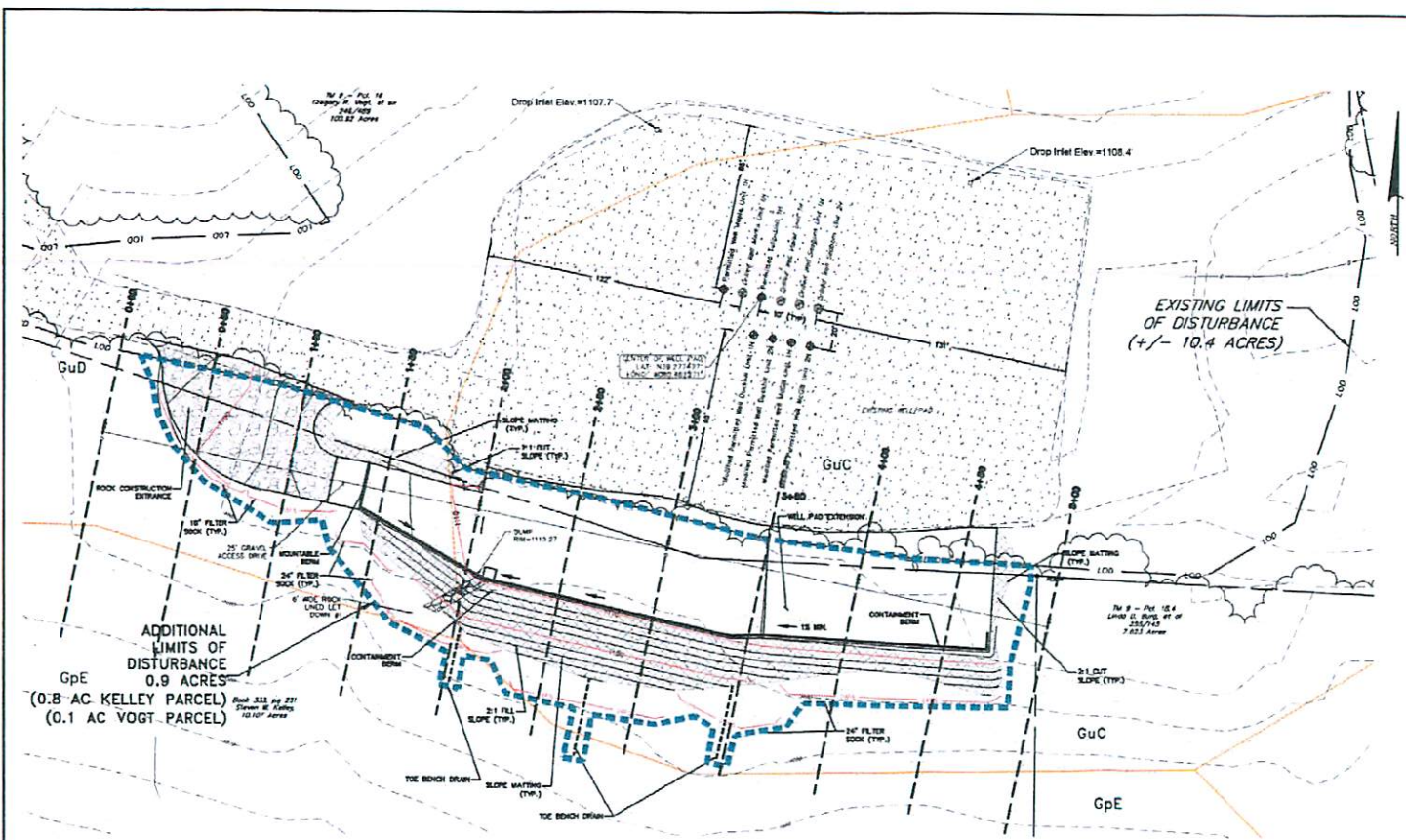


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Office of General Services
NOV 24 2015
Department of Environment and Natural Resources

01/15/2016



LEGEND

- EXISTING PROPERTY LINE
- EXISTING PROPERTY
- EXISTING STREAM
- EXISTING DRAINAGE
- EXISTING DRAINAGE
- EXISTING FENCE
- EXISTING ALLIEN CONTIGUOUS LINE
- EXISTING ADJACENT CONTIGUOUS LINE
- EXISTING UNITARY FIELD
- EXISTING ADJACENT ALLIEN LINE
- EXISTING UNDERGROUND FACILITY PIPE
- EXISTING OLD LINE
- EXISTING SUGARBEET CROWN LINE
- EXISTING FENCE LINE
- EXISTING SHORING WITH
- EXISTING STREAM-ADJACENT
- EXISTING STREAM-ADJACENT
- EXISTING LIMITS OF DISTURBANCE
- EXISTING AREA OF INTEREST
- EXISTING RECORD
- COUNTY LINE
- DISTRICT LINE
- PROPOSED WALKER CONTOUR LINE
- PROPOSED WALKER CONTOUR LINE
- PROPOSED RELIEF
- PROPOSED SWALE
- PROPOSED STORM PIPE
- LIMITS OF DISTURBANCE

FOR REVIEW ASSOCIATES BY:

SCALE: 1" = 30'

DATE: 05/09/2015

REVISION:

Dupe O'Hara
11-19-15



REVIEW

FOR REVIEW ASSOCIATES BY:

DATE: 05/09/2015

REVISION:

EXISTING AND PROPOSED WELL COORDINATES

Well Name	Northing (NAD83) (N)	Eastng (NAD83) (E)	Lat (NAD83) (Dec. Deg.)	Long (NAD83) (Dec. Deg.)
Drilled Well Marks Unit 1H	87,192,224	482,498,918	N028.27743236	W080.86230157
Drilled Well Seaburn Unit 1H	87,192,396	482,468,876	N028.27741712	W080.86220244
Drilled Well Seaburn Unit 2H	87,196,788	482,411,961	N028.27741008	W080.86218871
Drilled Well Water Unit 1H	87,198,007	482,395,891	N028.27742222	W080.86223844
Permitted Well Dusbab Unit 1H	87,182,476	482,461,686	N028.27737929	W080.86218863
Permitted Well Dusbab Unit 2H	87,192,027	482,464,874	N028.27738819	W080.86214400
Permitted Well Maple Unit 1H	87,192,832	482,398,830	N028.27743743	W080.86216079
Permitted Well Maple Unit 1H	87,191,423	482,477,881	N028.27736318	W080.86221144
Permitted Well Maple Unit 2H	87,190,815	482,472,848	N028.27735809	W080.86217929
Permitted Well Kaly Unit 1H	87,198,618	482,462,905	N028.27742728	W080.86216385

Well Name	Northing (NAD2011) (N)	Eastng (NAD2011) (E)	Lat (NAD2011) (Dec. Deg.)	Long (NAD2011) (Dec. Deg.)
Drilled Well Marks Unit 1H	87,188,548	482,043,194	N028.27735032	W080.86217679
Drilled Well Seaburn Unit 1H	87,196,820	482,052,152	N028.27733508	W080.86237266
Drilled Well Seaburn Unit 2H	87,199,212	482,095,140	N028.27733002	W080.86222783
Drilled Well Water Unit 1H	87,187,431	482,046,167	N028.27734818	W080.86243735
Permitted Well Dusbab Unit 1H	87,192,096	482,044,981	N028.27719222	W080.86245010
Permitted Well Dusbab Unit 2H	87,191,451	482,047,846	N028.27718615	W080.86242042
Permitted Well Maple Unit 1H	87,189,256	482,000,837	N028.27718839	W080.86205151
Permitted Well Maple Unit 1H	87,190,847	482,000,837	N028.27719612	W080.86239089
Permitted Well Maple Unit 2H	87,192,258	482,003,823	N028.27719794	W080.86239089
Permitted Well Maple Unit 1H	87,198,240	482,046,180	N028.27734328	W080.86244307

Well Name	API #
Drilled Well Marks Unit 1H	# 47-317-06268-03
Drilled Well Seaburn Unit 1H	# 47-317-06189-03
Drilled Well Seaburn Unit 2H	# 47-317-06170-03
Drilled Well Water Unit 1H	# 47-317-06396-03
Permitted Well Dusbab Unit 1H	# 47-317-06987-03
Permitted Well Dusbab Unit 2H	# 47-317-06958-03
Permitted Well Maple Unit 1H	# 47-317-06950-03
Permitted Well Maple Unit 1H	# 47-317-06635-03
Permitted Well Maple Unit 2H	# 47-317-06636-03
Permitted Well Kaly Unit 1H	# 47-317-06258-03

Cut & Fill (Pad Extension Area)

Cut (yds)	270
Stone	638
Fill (yds)	4,096
Compaction	270
Topsoil Strip	862
Topsoil Replacement	238
Net (yds)	-834
Topsoil Ret (yds)	613

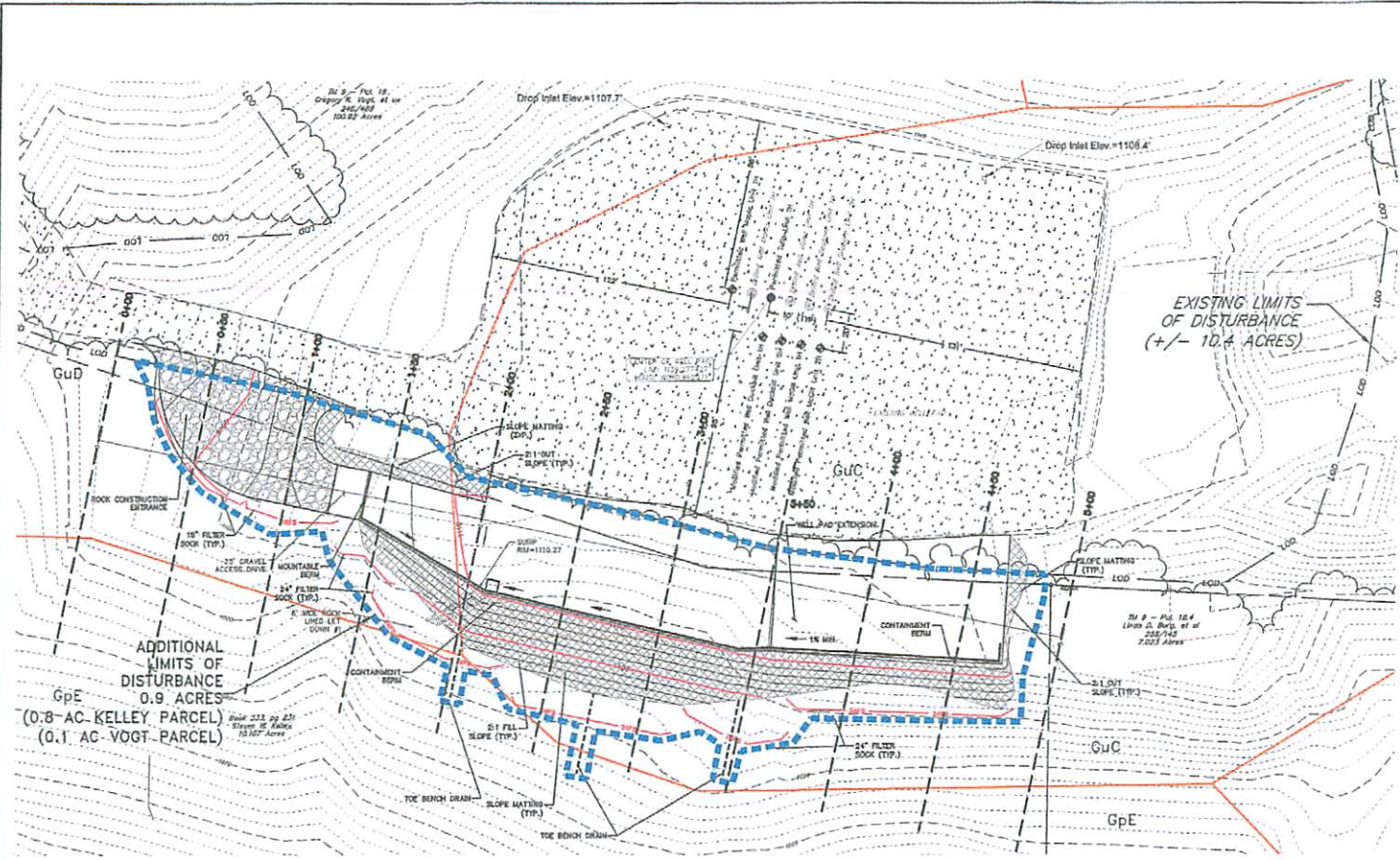
EXISTING LIMITS OF DISTURBANCE:
10.4 ACRES

NEW TOTAL LIMITS OF DISTURBANCE:
11.4 ACRES

EROSION AND SEDIMENT CONTROL PLAN
CONSTRUCTION DRAWINGS
FOR
VOGT
WELL PAD EXTENSION
CENTRAL DISTRICT, COODROO COUNTY, WEST VIRGINIA

DATE: 05/09/2015
SHEET NO. 3 OF 10
ENC. NO. 095452082

NOT FOR CONSTRUCTION/NOT FOR BIDDING



LEGEND

- EXISTING PROPERTY LINE
- EXISTING PALLETED
- EXISTING FENCE
- EXISTING SOIL BOUNDARY
- EXISTING TRENCH
- EXISTING PIPE
- EXISTING MAJOR CONTOUR LINE
- EXISTING MINOR CONTOUR LINE
- EXISTING UTILITY POLE
- EXISTING OVERHEAD ELECTRIC LINE
- EXISTING UNDERGROUND ELECTRIC LINE
- EXISTING GAS LINE
- EXISTING SANITARY SEWER LINE
- EXISTING FORCE MAIN
- EXISTING DRAINAGE FASH
- EXISTING TRENCH-SPRINKLER
- EXISTING TRENCH-VENTILATION
- EXISTING STREAM-NORMAL
- EXISTING LAKE OF DISTURBANCE
- EXISTING AREA OF INTEREST
- TRENCH MATERIAL
- COUNTY LINE
- DISTRICT LINE
- PROPOSED MAJOR CONTOUR LINE
- PROPOSED MINOR CONTOUR LINE
- PROPOSED TRENCH
- PROPOSED STREAM
- PROPOSED STORM PIPE
- LIMITS OF DISTURBANCE

APPROVED WVDEP OOG
Modification
1/12/2016

FOR REVIEW ASSIGNED BY: [Signature]

DATE: 05/09/2015

SCALE: 1"=30'

0 30' 60'

WEST

NO. DATE

FOR REVIEW ASSIGNED BY: [Signature]

DATE: 05/09/2015

SCALE: 1"=30'

0 30' 60'

WEST

NO. DATE

APPROVED WVDEP OOG
Modification
1/12/2016

Antero

RETTEW

RETTEW ASSOCIATES, INC.
10000 W. 10th Street, Suite 200
Tampa, Florida 33607
Phone (813) 444-7729 Fax (813) 444-1133
Mobile: www.rettew.com

EXISTING AND PROPOSED WELL COORDINATES

WELLHEAD COORDINATES (QUAD E3)				
Well Name	Northing (NAD83) (ft)	Existing (NAD83) (ft)	Lot (NAD83) (Dec. Deg.)	Long (NAD83) (Dec. Deg.)
Drilled Well Morse Unit 1H	87,189,224	482,459,918	N039.27743238	W080.86230557
Drilled Well Seaborn Unit 1H	87,187,296	482,468,878	N039.27741712	W080.86232044
Drilled Well Seaborn Unit 2H	87,186,788	482,471,064	N039.27741206	W080.86231871
Drilled Well Violet Unit 1H	87,188,007	482,455,081	N039.27742222	W080.86231814
Permitted Well Duckbill Unit 1H	87,182,625	482,481,888	N039.27737326	W080.86228393
Permitted Well Duckbill Unit 2H	87,182,027	482,464,874	N039.27735819	W080.86234030
Permitted Well Slope Unit 1H	87,180,832	482,436,931	N039.27742743	W080.86234009
Permitted Well McCall Unit 1H	87,181,423	482,467,051	N039.27736316	W080.86221447
Permitted Well McCall Unit 2H	87,180,813	482,470,848	N039.27735819	W080.86221875
Permitted Well Tulp Unit 1H	87,180,616	482,452,905	N039.27742720	W080.86227085

WELLHEAD COORDINATES (QUAD 27)				
Well Name	Northing (NAD27) (ft)	Existing (NAD27) (ft)	Lot (NAD27) (Dec. Deg.)	Long (NAD27) (Dec. Deg.)
Drilled Well Morse Unit 1H	87,188,648	482,043,184	N039.27735032	W080.86247878
Drilled Well Seaborn Unit 1H	87,186,820	482,052,152	N039.27733508	W080.86233788
Drilled Well Seaborn Unit 2H	87,186,212	482,055,140	N039.27733002	W080.86233783
Drilled Well Violet Unit 1H	87,187,431	482,049,167	N039.27734608	W080.86240735
Permitted Well Duckbill Unit 1H	87,182,025	482,044,861	N039.27729122	W080.86240551
Permitted Well Duckbill Unit 2H	87,181,431	482,047,949	N039.27728615	W080.86240262
Permitted Well Slope Unit 1H	87,189,206	482,040,207	N039.27730039	W080.86255151
Permitted Well McCall Unit 1H	87,180,847	482,050,837	N039.27728112	W080.86230509
Permitted Well McCall Unit 2H	87,180,239	482,053,823	N039.27727605	W080.86230287
Permitted Well Tulp Unit 1H	87,188,640	482,048,180	N039.27734526	W080.86244207

Well Name	API #
Drilled Well Morse Unit 1H	# 47-017-06264-00
Drilled Well Seaborn Unit 1H	# 47-017-08169-00
Drilled Well Seaborn Unit 2H	# 47-017-08170-00
Drilled Well Violet Unit 1H	# 47-017-08206-00
Permitted Well Duckbill Unit 1H	# 47-017-06667-00
Permitted Well Duckbill Unit 2H	# 47-017-06668-00
Permitted Well Slope Unit 1H	# 47-017-08200-00
Permitted Well McCall Unit 1H	# 47-017-06668-00
Permitted Well McCall Unit 2H	# 47-017-06668-00
Permitted Well Tulp Unit 1H	# 47-017-06233-00

EXISTING LIMITS OF DISTURBANCE:
10.4 ACRES

NEW TOTAL LIMITS OF DISTURBANCE:
11.4 ACRES

Cut & Fill (Pad Extension Area)	
Cut (yds)	+ 729
Stone	+ 918
Fill (yds)	- 4,096
Compaction	- 21
Topsoil Strip	- 812
Topsoil Replacement	+ 230
Net (yds)	- 3,132
Topsoil Net (yds)	813

EROSION AND SEDIMENT CONTROL PLAN
CONSTRUCTION DRAWINGS
FOR
VOGT
WELL PAD EXTENSION

CENTRAL DISTRICT, DOORIDGE COUNTY, WEST VIRGINIA

DATE: 05/09/2015

SHEET NO. 3 OF 10

DWG. NO. 095452062

NOT FOR CONSTRUCTION/NOT FOR BIDDING

17-06667 (Mod)

WW-6AW
(1-12)

API# 47-017-06667 SHL & PAD DESIGN MODIFICATION

API NO. 47-017 - 06667
OPERATOR WELL NO. Duckbill Unit 1H
Well Pad Name: Existing Vogt Pad

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
VOLUNTARY STATEMENT OF NO OBJECTION

Instructions to Persons Named on Page WW-6A

The well operator named on page WW-6A is applying for a permit from the State of West Virginia to conduct oil or gas well work. Well work permits are valid for twenty-four (24) months. Please contact the listed well operator and the Office of Oil and Gas if you do not own any interest in the listed surface tract.

Comment and Waiver Provisions

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary.

Pursuant to West Virginia Code § 22-6A-8(b) No permit may be issued less than thirty days after the filing date of the application for any well work except plugging or replugging; and no permit for plugging or replugging may be issued less than five days after the filing date of the application except a permit for plugging or replugging a dry hole: *Provided*, That if the applicant certifies that all persons entitled to notice of the application under the provisions of subsection (b), section ten of this article have been served in person or by certified mail, return receipt requested, with a copy of the well work application, including the erosion and sediment control plan, if required, and the well plat, and further files written statements of no objection by all such persons, the secretary may issue the well work permit at any time.

VOLUNTARY STATEMENT OF NO OBJECTION

I, Gregory Vogt, hereby state that I have read the Instructions to Persons Named on Page WW-6A and the associated provisions listed above, and that I have received copies of a Notice of Application, an Application for a Well Work Permit on Form WW-6A and attachments consisting of pages one (1) through _____, including the erosion and sediment control plan, if required, and the well plat, all for proposed well work on the tract of land as follows:

State:	<u>West Virginia</u>	UTM NAD 83	Easting:	<u>511878m</u>
County:	<u>Doddridge</u>		Northing:	<u>4347567m</u>
District:	<u>Central</u>	Public Road Access:		<u>CR 36</u>
Quadrangle:	<u>West Union 7.5'</u>	Generally used farm name:		<u>Vogt, Gregory R. & Carolyn S.</u>
Watershed:	<u>Tributary of Wilhelm Run</u>			

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

<p>*Please check the box that applies</p> <p><input type="checkbox"/> SURFACE OWNER</p> <p><input type="checkbox"/> SURFACE OWNER (Road and/or Other Disturbance)</p> <p><input type="checkbox"/> SURFACE OWNER (Impoundments/Pits)</p> <p><input type="checkbox"/> COAL OWNER OR LESSEE</p> <p><input type="checkbox"/> COAL OPERATOR</p> <p><input type="checkbox"/> WATER PURVEYOR</p> <p><input type="checkbox"/> OPERATOR OF ANY NATURAL GAS STORAGE FIELD</p>	<p>FOR EXECUTION BY A NATURAL PERSON</p> <p>Signature: <u>Gregory R. Vogt</u></p> <p>Print Name: <u>Gregory R. Vogt</u></p> <p>Date: <u>11-11-15</u></p>
	<p>FOR EXECUTION BY A CORPORATION, ETC.</p> <p>Company: _____</p> <p>By: _____</p> <p>Its: _____</p> <p>Signature: _____</p> <p>Date: _____</p>

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

NOV 24 2015
WV Department of Environmental Protection

01/15/2016

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
VOLUNTARY STATEMENT OF NO OBJECTION

Instructions to Persons Named on Page WW-6A

The well operator named on page WW-6A is applying for a permit from the State of West Virginia to conduct oil or gas well work. Well work permits are valid for twenty-four (24) months. Please contact the listed well operator and the Office of Oil and Gas if you do not own any interest in the listed surface tract.

Comment and Waiver Provisions

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary.

Pursuant to West Virginia Code § 22-6A-8(b) No permit may be issued less than thirty days after the filing date of the application for any well work except plugging or replugging; and no permit for plugging or replugging may be issued less than five days after the filing date of the application except a permit for plugging or replugging a dry hole: *Provided*, That if the applicant certifies that all persons entitled to notice of the application under the provisions of subsection (b), section ten of this article have been served in person or by certified mail, return receipt requested, with a copy of the well work application, including the erosion and sediment control plan, if required, and the well plat, and further files written statements of no objection by all such persons, the secretary may issue the well work permit at any time.

VOLUNTARY STATEMENT OF NO OBJECTION

I, Steven W. Kelley, hereby state that I have read the Instructions to Persons Named on Page WW-6A and the associated provisions listed above, and that I have received copies of a Notice of Application, an Application for a Well Work Permit on Form WW-6A and attachments consisting of pages one (1) through _____, including the erosion and sediment control plan, if required, and the well plat, all for proposed well work on the tract of land as follows:

State:	<u>West Virginia</u>	UTM NAD 83	Easting:	<u>511878m</u>
County:	<u>Doddridge</u>		Northing:	<u>4347567m</u>
District:	<u>Central</u>	Public Road Access:		<u>CR 36</u>
Quadrangle:	<u>West Union 7.5'</u>	Generally used farm name:		<u>Vogt, Gregory R. & Carolyn S.</u>
Watershed:	<u>Tribulary of Wilhelm Run</u>			

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

<p>*Please check the box that applies</p> <p><input type="checkbox"/> SURFACE OWNER</p> <p><input type="checkbox"/> SURFACE OWNER (Road and/or Other Disturbance)</p> <p><input type="checkbox"/> SURFACE OWNER (Impoundments/Pits)</p> <p><input type="checkbox"/> COAL OWNER OR LESSEE</p> <p><input type="checkbox"/> COAL OPERATOR</p> <p><input type="checkbox"/> WATER PURVEYOR</p> <p><input type="checkbox"/> OPERATOR OF ANY NATURAL GAS STORAGE FIELD</p>	<p>FOR EXECUTION BY A NATURAL PERSON</p> <p>Signature: <u>Steven W. Kelley</u></p> <p>Print Name: <u>Steven W. Kelley</u></p> <p>Date: <u>11-12-15</u></p>
	<p>FOR EXECUTION BY A CORPORATION, ETC.</p> <p>Company: _____</p> <p>By: _____</p> <p>Its: _____</p> <p>Signature: _____</p> <p>Date: _____</p>

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

RECEIVED
Oil and Gas
NOV 24 2015
WV Department of
Environmental Protection

01/15/2016

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
VOLUNTARY STATEMENT OF NO OBJECTION

Instructions to Persons Named on Page WW-6A

The well operator named on page WW-6A is applying for a permit from the State of West Virginia to conduct oil or gas well work. Well work permits are valid for twenty-four (24) months. Please contact the listed well operator and the Office of Oil and Gas if you do not own any interest in the listed surface tract.

Comment and Waiver Provisions

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary.

Pursuant to West Virginia Code § 22-6A-8(b) No permit may be issued less than thirty days after the filing date of the application for any well work except plugging or replugging; and no permit for plugging or replugging may be issued less than five days after the filing date of the application except a permit for plugging or replugging a dry hole: *Provided*, That if the applicant certifies that all persons entitled to notice of the application under the provisions of subsection (b), section ten of this article have been served in person or by certified mail, return receipt requested, with a copy of the well work application, including the erosion and sediment control plan, if required, and the well plat, and further files written statements of no objection by all such persons, the secretary may issue the well work permit at any time.

VOLUNTARY STATEMENT OF NO OBJECTION

I, Troy Cunningham, hereby state that I have read the Instructions to Persons Named on Page WW-6A and the associated provisions listed above, and that I have received copies of a Notice of Application, an Application for a Well Work Permit on Form WW-6A and attachments consisting of pages one (1) through _____, including the erosion and sediment control plan, if required, and the well plat, all for proposed well work on the tract of land as follows:

State:	<u>West Virginia</u>	UTM NAD 83	Easting:	<u>511878m</u>
County:	<u>Doddridge</u>		Northing:	<u>4347567m</u>
District:	<u>Central</u>	Public Road Access:		<u>CR 36</u>
Quadrangle:	<u>West Union 7.5'</u>	Generally used farm name:		<u>Vogt, Gregory R. & Carolyn S.</u>
Watershed:	<u>Tributary of Wilhelm Run</u>			

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

<p>*Please check the box that applies</p> <p><input type="checkbox"/> SURFACE OWNER</p> <p><input type="checkbox"/> SURFACE OWNER (Road and/or Other Disturbance)</p> <p><input type="checkbox"/> SURFACE OWNER (Impoundments/Pits)</p> <p><input type="checkbox"/> COAL OWNER OR LESSEE</p> <p><input type="checkbox"/> COAL OPERATOR</p> <p><input type="checkbox"/> WATER PURVEYOR</p> <p><input type="checkbox"/> OPERATOR OF ANY NATURAL GAS STORAGE FIELD</p>	<p>FOR EXECUTION BY A NATURAL PERSON</p> <p>Signature: <u>Troy Cunningham</u></p> <p>Print Name: <u>Troy Cunningham</u></p> <p>Date: <u>11/16/15</u></p>
	<p>FOR EXECUTION BY A CORPORATION, ETC.</p> <p>Company: _____</p> <p>By: _____</p> <p>Its: _____</p>
	<p>Signature: _____</p> <p>Date: _____</p>

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

RECEIVED
Oil and Gas
WV Department of
Environmental Protection
01/15/2016



November 23, 2015

Antero Resources
1615 Wynkoop Street
Denver, CO 80202
Office 303.357.7310
Fax 303.357.7315

West Virginia Department of Environmental Protection
Office of Oil and Gas
Attn: Ms. Melanie Hankins
601 57th Street
Charleston, WV 25304

Ms. Melanie Hankins:

Antero Resources Corporation (Antero) would like to submit the following permit modifications for four wells on the Vogt Pad. We are requesting to slightly change the surface hole locations and extend the laterals of the Duckbill Unit 1H (API# 47-017-06667), Duckbill Unit 2H (API# 47-017-06668), McGill Unit 1H (API# 47-017-06665) and McGill Unit 2H (API# 47-017-06666). In addition, we are requesting to increase the size of the Vogt Pad which will change the limit of disturbance.

Attached you will find the following documents for each well modification:

- REVISED Mylar Plat, which shows the new surface and bottom hole locations
- REVISED Form WW-6A1, which shows the new lease(s) we will be drilling into
- REVISED Form WW-6B, which shows the revised MD and Production Casing/Cement program
- REVISED Water Management Plan, which shows updated SHL
- REVISED Vogt Pad As-Built & Expanded Pad Construction Drawings
- REVISED Form WW-9, which shows the updated disturbed acres (Pad Expansion)
- REVISED Form WW-6A and 6A5, which shows the surface owners notified of pad expansion
- Certified Mail Receipts & signed WW-6AW from Surface Owners
- Signed Inspector & Surface Owner Pad Design Modification

If you have any questions please feel free to contact me at (303) 357-7323.

Thank you in advance for your consideration.

Sincerely,

Ashlie Steele
Permitting Supervisor
Antero Resources Corporation

RECEIVED
Office of Oil and Gas
NOV 24 2015
WV Department of
Environmental Protection

Enclosures

01/15/2016

Adkins, Laura L

From: Adkins, Laura L
Sent: Tuesday, December 29, 2015 11:29 AM
To: Ashlie Steele
Cc: Dani DeVito (ddevito@pasenergy.com)
Subject: Vogt Pad Mods

Ashlie,

I'm looking at the mods you have requested for the Vogt Pad.....there is a WMP application with them, do you want to modify the WMP as well?

Thank you,

Laura

Laura L. Adkins

Environmental Resource Specialist III
Permit Review
WVDEP Office of Oil and Gas
601 57th Street, SE
Charleston, WV 25304
304-926-0499 ext. 1495