



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street SE
Charleston, WV 25304
(304) 926-0450
(304) 926-0452 fax

Earl Ray Tomblin, Governor
Randy C. Huffman, Cabinet Secretary
www.dep.wv.gov

March 26, 2015

WELL WORK PERMIT

Horizontal 6A Well

This permit, API Well Number: 47-1706705, issued to ANTERO RESOURCES CORPORATION, is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

In addition to the applicable requirements of this permit, and the statutes and rules governing oil and gas activity in WV, this permit may contain specific conditions which must be followed. Permit conditions are attached to this cover letter.

Per 35CSR-4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0499 ext. 1654.

James Martin

Chief

Operator's Well No: MAHOGANY UNIT 1H

Farm Name: WEBB, JAMES E.

API Well Number: 47-1706705

Permit Type: Horizontal 6A Well

Date Issued: 03/26/2015

Promoting a healthy environment.

12/12/2025

PERMIT CONDITIONS

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed activity.
2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than fifty (50) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
7. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
8. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.
9. Operator shall provide the Office of Oil & Gas notification of the date that drilling commenced on this well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov within 30 days of commencement of drilling.

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: Antero Resources Corporation 494488557 017- Doddridge Central Oxford 7.5'
 Operator ID County District Quadrangle

2) Operator's Well Number: Mahogany Unit 1H Well Pad Name: James Webb Pad

3) Farm Name/Surface Owner: Webb, James E. Public Road Access: CR 21/1

4) Elevation, current ground: ~995' Elevation, proposed post-construction: 991'

5) Well Type (a) Gas ☒ Oil ☐ Underground Storage ☐
 Other ☐
 (b) If Gas Shallow ☒ Deep ☐
 Horizontal ☒

6) Existing Pad: Yes or No No

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Associated Pressure(s):
Marcellus Shale: 7,200' TVD, Anticipated Thickness- 60 feet, Associated Pressure- 3100#

8) Proposed Total Vertical Depth: 7,200' TVD

9) Formation at Total Vertical Depth: Marcellus Shale

10) Proposed Total Measured Depth: 19,500' MD

11) Proposed Horizontal Leg Length: 10,773'

12) Approximate Fresh Water Strata Depths: 64', 80', 145' - Leggett Unit 1H - 310' (nearby Robert Williams Pad - 990' elevation)

13) Method to Determine Fresh Water Depths: Offset well records. Depths have been adjusted according to surface elevations.

14) Approximate Saltwater Depths: 1350'

15) Approximate Coal Seam Depths: 183', 716', 1463'

16) Approximate Depth to Possible Void (coal mine, karst, other): None anticipated

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes ☐ No ☒

(a) If Yes, provide Mine Info: Name: _____
 Depth: _____
 Seam: _____
 Owner: _____

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18)

CASING AND TUBING PROGRAM

TYPE	Size	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling	INTERVALS: Left in Well	CEMENT: Fill-up (Cu. Ft.)
Conductor	20"	New	H-40	94#	40'	40'	CTS, 38 Cu. Ft.
Fresh Water	13-3/8"	New	J-55/H-40	54.5#/48#	400' (*see note below)	400' (*see note below)	CTS, 556 Cu. Ft.
Coal	9-5/8"	New	J-55	36#	2500'	2500'	CTS, 1018 Cu. Ft.
Intermediate							
Production	5-1/2"	New	P-110	20#	19,500'	19,500'	4,970 Cu. Ft.
Tubing	2-3/8"	New	N-80	4.7#		7,100'	
Liners							

*Surface Casing Setting depth was updated per request by WVDEP Office of Oil & Gas and Inspector Doug Newlon (email string dated 3/13/2015) based on offset fresh water depth encountered while drilling on the nearby Robert Williams pad.

TYPE	Size	Wellbore Diameter	Wall Thickness	Burst Pressure	Cement Type	Cement Yield (cu. ft./k)
Conductor	20"	24"	0.438"	1530	Class A	1.18
Fresh Water	13-3/8"	17-1/2"	0.38"/0.33"	2730/1730	Class A	1.18
Coal	9-5/8"	12-1/4"	0.352"	3520	Class A	1.18
Intermediate						
Production	5-1/2"	8-3/4" & 8-1/2"	0.361"	12630	Lead-H/POZ & Tail - H	H/POZ-1.44 & H-1.8
Tubing	2-3/8"	4.778"	0.19"	11200		
Liners						

[Handwritten signature]
3-25-15

PACKERS

Kind:	N/A			
Sizes:	N/A			
Depths Set:	N/A			

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19) Describe proposed well work, including the drilling and plugging back of any pilot hole: **RECEIVED**

Drill, perforate, fracture a new horizontal shallow well and complete Marcellus Shale.

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Environmental Protection

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Antero plans to pump Slickwater into the Marcellus Shale formation in order to ready the well for production. The fluid will be comprised of approximately 99 percent water and sand, with less than 1 percent special-purpose additives as shown in the attached "List of Anticipated Additives Used for Fracturing or Stimulating Well."

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 8.41 acres

22) Area to be disturbed for well pad only, less access road (acres): 4.17 acres

23) Describe centralizer placement for each casing string:

Conductor: no centralizers

Surface Casing: one centralizer 10' above the float shoe, one on the insert float collar and one every 4th joint spaced up the hole to surface.

Intermediate Casing: one centralizer above float joint, one centralizer 5' above float collar and one every 4th collar to surface.

Production Casing: one centralizer at shoe joint and one every 3 joints to top of cement in intermediate casing.

24) Describe all cement additives associated with each cement type:

Conductor: no additives, Class A cement.

Surface: Class A cement with 2-3% calcium chloride and 1/4 lb of flake

Intermediate: Class A cement with 1/4 lb of flake, 5 gallons of clay treat

Production: Lead cement- 50/50 Class H/Poz + 1.5% salt + 1% C-45 + 0.5% C-16a + 0.2% C-12 + 0.45% C-20 + 0.05% C-51

Production: Tail cement- Class H + 45 PPS Calcium Carbonate + 1.0% FL-160 + 0.2% ACGB-47 + 0.05% ACSA-51 + 0.2% ACR-20

25) Proposed borehole conditioning procedures:

Conductor: blowhole clean with air, run casing, 10 bbls fresh water.

Surface: blowhole clean with air, trip to conductor shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate pipe capacity + 40 bbls fresh water followed by 25 bbls bentonite mud, 10 bbls fresh water spacer.

Intermediate: blowhole clean with air, trip to surface casing shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate 40 bbls brine water followed by 10 bbls fresh water and 25 bbls bentonite mud, pump 10 bbls fresh water.

Production: circulate with 14 lb/gal NaCl mud, trip to middle of lateral, circulate, pump high viscosity sweep, trip to base of curve, pump high viscosity sweep, trip to top of curve, trip to bottom, circulate, pump high viscosity sweep, trip out, run casing, circulate 10 bbls fresh water, pump 48 bbls barite pill, pump 10 bbls fresh water followed by 48 bbls mud flush and 10 bbls water.

*Note: Attach additional sheets as needed.

17-06705

WW-9
(9/13)API Number 47 - 017
Operator's Well No. Mahogany Unit 1HSTATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Antero Resources Corporation OP Code 494488557Watershed (HUC 10) Cabin Run Quadrangle Oxford 7.5'Elevation 991' County Doddridge District CentralDo you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes ☒ No ☐Will a pit be used? Yes ☐ No ☒If so, please describe anticipated pit waste: No pit will be used at this site (Drilling and Flowback Fluids will be stored in tanks. Cuttings will be tanked and hauled offsite).Will a synthetic liner be used in the pit? Yes ☐ No ☒ If so, what ml.? N/A

Proposed Disposal Method For Treated Pit Wastes:

- ☐ Land Application
- ☐ Underground Injection (UIC Permit Number _____)
- ☒ Reuse (at API Number _____ Future permitted well locations when applicable. API# will be provided on Form WR-34)
- ☒ Off Site Disposal (Supply form WW-9 for disposal location) (Meadowfill Landfill Permit #SWF-1032-98)
- ☐ Other (Explain _____)

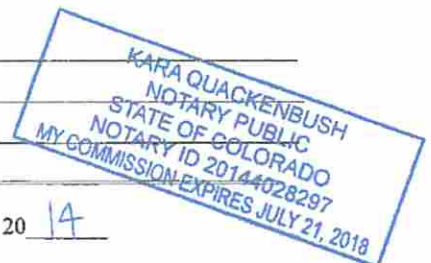
Will closed loop system be used? If so, describe: YesDrilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Surface - Air/Freshwater, Intermediate - Dust/Stiff foam, Production - Water Based Mud-If oil based, what type? Synthetic, petroleum, etc. N/AAdditives to be used in drilling medium? Please See AttachmentDrill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Stored in tanks, removed offsite and taken to landfill.-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A-Landfill or offsite name/permit number? Meadowfill Landfill (Permit #SWF-1032-98)

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]Company Official (Typed Name) Cole KilstromCompany Official Title Environmental RepresentativeSubscribed and sworn before me this 11 day of December, 20 14Kara Quackenbush

Notary Public

My commission expires July 21, 2018

Office of Oil & Gas

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Form WW-9

Operator's Well No. Mahogany Unit 1HAntero Resources Corporation

Proposed Revegetation Treatment: Acres Disturbed 8.41 acres Prevegetation pH _____

Lime 2-4 Tons/acre or to correct to pH 6.5

Fertilizer type Hay or straw or Wood Fiber (will be used where needed)

Fertilizer amount 500 lbs/acre

Mulch 2-3 Tons/acre

Drill Pad (4.17) + Access Road (4.24) = 8.41 Acres

Temporary

Seed Type lbs/acre

Annual Rye Grass 40

*See attached Table 3 for additional seed type (James Webb Pad Design Page 15)

*or type of grass seed requested by surface owner

Permanent

Seed Type lbs/acre

Crownvetch 10-15

*See attached Table 4A for additional seed type (James Webb Pad Design Page 15)

*or type of grass seed requested by surface owner

Attach:

Drawing(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided)

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Douglas NewtonComments: Seed + Mulch any disturbed areas to meet Dep regulationsTitle: Oil & Gas Inspector Date: 1-8-2015Field Reviewed? (☐) Yes (☒) NoReceived
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Form WW-9 Additives Attachment**SURFACE INTERVAL**

1. Fresh Water
2. Soap –Foamer AC
3. Air

INTERMEDIATE INTERVAL***STIFF FOAM RECIPE:***

- 1) 1 ppb Soda Ash / Sodium Carbonate-Alkalinity Control Agent
- 2) 1 ppb Conqor 404 (11.76 ppg) / Corrosion Inhibitor
- 3) 4 ppb KLA-Gard (9.17 ppg) / Amine Acid Complex-Shale Stabilizer
- 4) 1ppb Mil Pac R / Sodium Carboxymethylcellulose-Filtration Control Agent
- 5) 12 ppb KCL / Potassium Chloride-inorganic Salt
- 6) Fresh Water 80 bbls
- 7) Air

PRODUCTION INTERVAL

1. Alpha 1655
Salt Inhibitor
2. Mil-Carb
Calcium Carbonate
3. Cottonseed Hulls
Cellulose-Cottonseed Pellets – LCM
4. Mil-Seal
Vegetable, Cotton & Cellulose-Based Fiber Blend – LCM
5. Clay-Trol
Amine Acid Complex – Shale Stabilizer
6. Xan-Plex
Viscosifier For Water Based Muds
7. Mil-Pac (All Grades)
Sodium Carboxymethylcellulose – Filtration Control Agent
8. New Drill
Anionic Polyacrylamide Copolymer Emulsion – Shale Stabilizer
9. Caustic Soda
Sodium Hydroxide – Alkalinity Control
10. Mil-Lime
Calcium Hydroxide – Lime
11. LD-9
Polyether Polyol – Drilling Fluid Defoamer
12. Mil Mica
Hydro-Biotite Mica – LCM

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13. Escaid 110
Drilling Fluid Solvent – Aliphatic Hydrocarbon
14. Ligco
Highly Oxidized Leonardite – Filtration Control Agent
15. Super Sweep
Polypropylene – Hole Cleaning Agent
16. Sulfatrol K
Drilling Fluid Additive – Sulfonated Asphalt Residuum
17. Sodium Chloride, Anhydrous
Inorganic Salt
18. D-D
Drilling Detergent – Surfactant
19. Terra-Rate
Organic Surfactant Blend
20. W.O. Defoam
Alcohol-Based Defoamer
21. Perma-Lose HT
Fluid Loss Reducer For Water-Based Muds
22. Xan-Plex D
Polysaccharide Polymer – Drilling Fluid Viscosifier
23. Walnut Shells
Ground Cellulosic Material – Ground Walnut Shells – LCM
24. Mil-Graphite
Natural Graphite – LCM
25. Mil Bar
Barite – Weighting Agent
26. X-Cide 102
Biocide
27. Soda Ash
Sodium Carbonate – Alkalinity Control Agent
28. Clay Trol
Amine Acid complex – Shale Stabilizer
29. Sulfatrol
Sulfonated Asphalt – Shale Control Additive
30. Xanvis
Viscosifier For Water-Based Muds
31. Milstarch
Starch – Fluid Loss Reducer For Water Based Muds
32. Mil-Lube
Drilling Fluid Lubricant

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Well Site Safety Plan

Antero Resources

Well Name: Mary Jane Unit 1H, Mary Jane Unit 2H, Mary Jane Unit 3H, Hunter Unit 1H, Hunter Unit 2H, Mahogany Unit 1H, Mahogany Unit 2H, King Unit 1H, King Unit 2H

Pad Location: JAMES WEBB PAD
Doddridge County/ Central District

GPS Coordinates: Lat 39°14'18.9564"/Long 80°52'23.6316" (NAD83)

Driving Directions:

From Greenwood, head southeast on County Route 50/30/Old U.S. 50 West/Sunnyside Road for 3.4 miles. Turn right onto County Route 21/Oxford Road and continue for 2 miles. Turn right onto County Route 21/1/Cabin Run. After approximately 0.4 miles, access road will be on the right.

EMERGENCY (24 HOUR) CONTACT 1-800-878-1373

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PCN
1-9-2015



PETRA 11/24/2014 3:42:15 PM

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Antero Resources Corporation

APPALACHIAN BASIN

Mahogany Unit 1H

Doddridge County, WV

0 2,000 4,000
FEET

REMARKS
QUADRANGLE: OXFORD
WATERSHED: CABIN RUN
DISTRICT: CENTRAL

12/12/2025
November 24, 2014

LATITUDE 39°15'00"

11,367'

7,460' TO BOTTOM HOLE

LATITUDE 39°15'00"

LONGITUDE 80°50'00"

4,180'

14,370' TO BOTTOM HOLE

LONGITUDE 80°50'00"

LONGITUDE 80°50'00"

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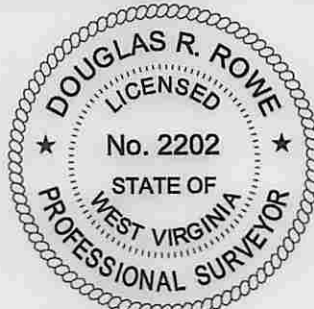
LONGITUDE 80°50'00"

Antero Resources
Corporation
Well No. Mahogany Unit 1HSHIRLEY J. WILLIAMS
W.B. 41 PG. 102
T.J. 12 PAR. 38
1.31 AC. ±

WELL NO. 1H

CHARLEY WILSON
ET UX LEASEJAMES E. WEBB
D.B. 221 PG. 17
T.J. 15 PAR. 3
54.89 AC. ±LANDING POINT
N: 271642
E: 1610566RALPH LEGGETT
ET UX LEASE
STANLEY WEBB ET AL
D.B. 192 PG. 342
T.J. 15 PAR. 2
52.38 AC. ±LAURA WHITE
ET VIR LEASE
BETTY J. WHITEHAIR
A.P. 25 PG. 134
T.J. 15 PAR. 11
24.28 AC. ±C.E. ROSS
LEASE

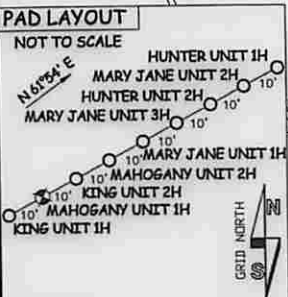
STONE, FOUND

JOHN K.
DEBRULAR ET AL
D.B. 136 PG. 456
T.J. 15 PAR. 12
50 AC. ±JEFFREY L.
DEMOS ET AL
D.B. 225 PG. 125
T.J. 15 PAR. 25.4
4.25 AC. ±C. HINZMAN ET AL
D.B. 203 PG. 334
T.J. 15 PAR. 26.1
5.34 AC. ±GRANT A.
CUNNINGHAM
D.B. 223 PG. 330
T.J. 15 PAR. 29.2
10.84 AC. ±MARTHA JO
CHACONAS ET AL
D.B. 211 PG. 49
T.J. 1 PAR. 2
45.74 AC. ±OPAL GRIBBLE
LEASEMARTHA JO
CHACONAS ET AL
D.B. 211 PG. 49
T.J. 1 PAR. 2
45.74 AC. ±LEONA BROADWATER
LEASE
JAMES E. WEBB
ET AL
D.B. 226 PG. 412
T.J. 4 PAR. 19.8
82.54 AC. ±WELL 1H
BOTTOM HOLELEONA BROADWATER
LEASE
JAMES E. WEBB
ET AL
D.B. 226 PG. 412
T.J. 4 PAR. 19.8
82.54 AC. ±WELL 1H
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T.J. 4 PAR. 19.8
82.54 AC. ±WELL 1H
BOTTOM HOLELEONA BROADWATER
LEASE
JAMES E. WEBB
ET AL
D.B. 226 PG. 412
T.J. 4 PAR. 19.8
82.54 AC. ±WELL 1H
BOTTOM HOLELEONA BROADWATER
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JAMES E. WEBB
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BOTTOM HOLELEONA BROADWATER
LEASE
JAMES E. WEBB
ET AL
D.B. 226 PG. 412
T.J. 4 PAR. 19.8
82.54 AC. ±NOTE:
1. NOT OCCUPIED DWELLINGS OR BUILDINGS TWO
THOUSAND FIVE HUNDRED (2,500) SQUARE FEET OR
LARGER USED TO HOUSE OR SHELTER DAIRY CATTLE
OR POULTRY IN ANY MANNER ARE LOCATED WITHIN SIX
HUNDRED TWENTY-FIVE (625) FEET OF THE CENTER
OF THE WELL PAD.NOTE:
17 WATER WELLS WERE
LOCATED WITHIN 2000'
OF THE CENTER OF PAD
WELL NO. 1HNOTES:
WELL 1H TOP HOLE INFORMATION:
N: 271,959ft E: 1,610,985ft
LAT: 39°14'18.69" N: 80°52'24.47"
BOTTOM HOLE INFORMATION:
N: 261,711ft E: 1,614,741ft
LAT: 39°12'37.97" N: 80°51'34.77"
WEST VIRGINIA COORDINATE
SYSTEM OF 1927 NORTH ZONE.
ZONE WAS DERIVED FROM
MEASUREMENTS TAKEN WITH
TRIMBLE GEOXT SUBMETER
MAPPING GRADE GPS UNIT.
PLAT ORIENTATION, CORNER,
AND WELL REFERENCE TIE LINES
ARE BASED ON GRID NORTH.(NAD) 83 (UTM) ZONE 17 COORDS:
WELL 1H TOP HOLE INFORMATION:
N: 4,343,263m E: 510,935m
BOTTOM HOLE INFORMATION:
N: 4,340,160m E: 512,131m

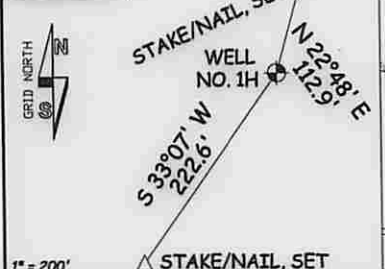
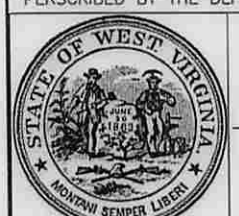
LINE	BEARING	DISTANCE
L1	N 72°15' E	1424.3'
L2	N 88°07' E	1588.6'
L3	S 35°12' E	1107.5'
L4	S 17°19' E	1023.9'
L5	S 01°48' W	1030.8'
L6	S 13°28' W	1369.1'
L7	S 14°41' W	1308.9'
L8	S 15°45' W	1051.0'
L9	S 19°07' W	1434.9'
L10	S 24°11' W	1332.7'
L11	S 26°13' W	1000.5'
L12	S 26°15' W	1517.4'
L13	S 32°47' W	1748.1'
L14	S 32°53' W	1605.3'
L15	S 35°35' W	1788.2'
L16	S 38°23' W	1844.9'
L17	S 42°08' W	1896.8'

JUANITA M.
LEGGETT ET AL
D.B. 266 PG. 592
T.J. 4 PAR. 4
234.5 AC. ±ELADNE JAMES
A.P. 19 PG. 444
T.J. 1 PAR. 4
88.97 AC. ±DENNIS POWELL
LEASECOASTAL FOREST
RES. CO.
D.B. 260 PG. 135
T.J. 1 PAR. 3
44.36 AC. ±OPAL GRIBBLE
LEASEMARTHA JO
CHACONAS ET AL
D.B. 211 PG. 49
T.J. 1 PAR. 2
45.74 AC. ±LILLIAN R.
BARTEE
W.B. 26 PG. 247
T.J. 1 PAR. 1
50.14 AC. ±

2282

LEONA BROADWATER
LEASEJAMES E. WEBB
ET AL
D.B. 226 PG. 412
T.J. 4 PAR. 19.8
82.54 AC. ±WELL 1H
BOTTOM HOLEWELL 1H
BOTTOM HOLEWELL 1H
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BOTTOM HOLE

REFERENCES

API WELL #
47 - 017 - 06705
STATE COUNTY PERMITI THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT
TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE
INFORMATION REQUIRED BY LAW AND THE RULES ISSUED AND
PERSCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.STATE OF WEST VIRGINIA, DIVISION
OF ENVIRONMENTAL PROTECTION,
OFFICE OF OIL AND GASWILLOW LAND SURVEYING PLLC
220 MASONIC AVE. PENNSBORO
WEST VIRGINIA 26415JOB # 14-095WA
DRAWING # MAHOGANY1HR1
SCALE 1" = 1000'
MINIMUM DEGREE OF
ACCURACY SUBMETER
PROVEN SOURCE OF ELEV.
SUBMETER MAPPING GRADE GPSSTATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
DIVISION OF OIL AND GAS

LEGEND

— Surface Owner Boundary Lines +/-
--- Interior Surface Tracts +/-
X Existing Fence
Found monument, as noted

DOUGLAS R. ROWE P.S. 2202

DATE 11/18/14

OPERATOR'S WELL# MAHOGANY UNIT #1H

WELL TYPE: OIL GAS X LIQUID INJECTION WASTE DISPOSAL
(IF "GAS") PRODUCTION X STORAGE DEEP SHALLOW X
LOCATION: ELEVATION 991.4' WATERSHED CABIN RUN

QUADRANGLE OXFORD 7.5' DISTRICT CENTRAL COUNTY DODDGE

SURFACE OWNER JAMES E. WEBB ACREAGE 84.89 ACRES +/- 12/12/2025

OIL & GAS ROYALTY OWNER CHARLEY WILSON ET UX; RALPH LEGGETT ET UX; LAURA WHITE ET VIR; LEASE ACREAGE 91 ACRES +/- 75 ACRES +/- 25 ACRES +/-

C.E. ROSS; MARY MAXINE WELCH; F.R. INGRAM ET AL; DENNIS POWELL; OPAL GRIBBLE; LEONA BROADWATER 60 ACRES +/- 25 ACRES +/- 130 ACRES +/- 44.36 ACRES +/- 50 ACRES +/- 180 ACRES +/-

PROPOSED WORK: DRILL X CONVERT DRILL DEEPER REDRILL FRACTURE OR STIMULATE X

PLUG OFF OLD FORMATION PERFORATE NEW FORMATION X OTHER PHYSICAL CHANGE IN WELL

(SPECIFY) PLUG & ABANDON CLEAN OUT & REPLUG

TARGET FORMATION MARCELLUS ESTIMATED DEPTH 7,200' TVD 19,500' MD

WELL OPERATOR ANTERO RESOURCES CORP. DESIGNATED AGENT DIANNA STAMPER

ADDRESS 1615 WYNKOOP STREET ADDRESS 5400 D BIG TYLER ROAD

FORM WW-6 DENVER, CO 80202 CHARLESTON, WV 25313

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
<u>Charley Wilson, et ux Lease</u>			
Charley Wilson, et ux	Luther G. Piggott	1/8	0060/0059
Luther G. Piggott	United Operating Company, Inc. - Lyle T. Coffman President	Assignment	0112/0156
United Operating Company, Inc. – Lyle T. Coffman President	Antero Resources Appalachian Corporation	Assignment	0281/0482
Antero Resources Appalachian Corporation	Antero Resources Corporation	Name Change	Exhibit 1
<u>Ralph Leggett, et ux Lease</u>			
Ralph Leggett, et ux	Harold B. Smith	1/8	0088/0228
Harold B. Smith	Reeves Lewenthal	Assignment	0088/0232
Reeves Lewenthal	Ray Resources Corporation	Assignment	0099/0332
Ray Resources Corporation	Bow Valley Petroleum, Inc.	Assignment	0115/0031
Bow Valley Petroleum, Inc.	G.W. Petroleum, Inc.	Name Change	Recital in 0166/0312
G.W. Petroleum, Inc.	Great Western Onshore, Inc.	Name Change	Recital in 0166/0312
Great Western Onshore, Inc.	Eastern American Energy Corporation	Assignment	0166/0312
Eastern American Energy Corporation	Targa Development, Inc.	Assignment	0219/0529
Targa Development, Inc.	Antero Resources Appalachian Corporation	Assignment	0257/0362
Antero Resources Appalachian Corporation	Antero Resources Corporation	Name Change	Exhibit 1
<u>Laura White, et vir Lease</u>			
Laura F. White & G.T. White	Hope Natural Gas Company	1/8	0036/0150
Hope Natural Gas Company	Consolidated Gas Supply Corporation	Confirmatory Deed	DB 0143/0345
Consolidated Gas Supply Corporation	Consolidated Gas Transmission Corporation	Assignment	0135/0583
Consolidated Gas Transmission Corporation	CNG Transmission Corporation	Amended Certificate of Authority	AOI 0051/0795
CNG Transmission Corporation	Dominion Transmission, Inc.	Amended Certificate of Authority	AOI 0058/0362
Dominion Transmission, Inc., et al	CNX Gas Company, LLC	Affidavit of Name Changes & Merger	DB 0293/0252
CNX Gas Company, LLC	Antero Resources Corporation	Notice of Agreement	0346/0007
<u>C.E. Ross Lease</u>			
C.E. Ross	Carnegie Natural Gas Company	1/8	0031/0272
Carnegie Natural Gas Company	H.L. Pernell & Luther Davis	Assignment	0058/0329
H.L. Pernell & Luther Davis	David M. Harrison & Charles E. Young	Assignment	DB 0128/0453
David M. Harrison: Helen F. Young & James E. Young, Executors of the Estate of Charles E. Young	Don. D. Debrular & Charles Brady Debrular	Assignment	0095/0485
Don D. Debrular & Charles Brady Debrular	Vinson Gas & Oil Drilling, Co.	Assignment	0108/0458
Vinson Gas & Oil Drilling, Co.	West Virginia Joint Venture No. Two Limited	Assignment	0112/0552
Fluharty Enterprise, Inc., West Virginia Joint Venture No. Two & Vinson Oil & Gas Drilling Company, Inc.	Key Oil Company	Assignment	0181/0729
Key Oil Company	Antero Resources Appalachian Corporation	Assignment	0256/0285
Antero Resources Appalachian Corporation	Antero Resources Corporation	Name Change	Exhibit 1

Received
Office of Oil & Gas
DEC 18 2014

12/12/2025

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

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- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
<u>Mary Maxine Welch Lease</u>			
Mary Maxine Welch	Key Oil Company	1/8	0181/0599
Key Oil Company	Antero Resources Appalachian Corporation	Assignment	0256/0285
Antero Resources Appalachian Corporation	Antero Resources Corporation	Name Change	Exhibit 1
<u>F.R. Ingram, et al Lease</u>			
F.R. Ingram, et al	Pennzoil Company	1/8	0103/0172
Pennzoil Company	Consolidated Gas Supply Corporation	Assignment	0108/0206
Consolidated Gas Supply Corporation	Consolidated Gas Transmission Corporation	Assignment	0135/0583
Consolidated Gas Transmission Corporation	CNG Transmission Corporation	Amended Certificate of Authority	AOI 0051/0795
CNG Transmission Corporation	Dominion Transmission, Inc.	Amended Certificate of Authority	AOI 0058/0362
Dominion Transmission, Inc.	CONSOL Energy Holdings, LLC XVI	Assignment	0245/0001
CONSOL Energy Holdings, LLC XVI	CNX Gas Company, LLC	Affidavit of Name Changes & Merger	DB 0293/0252
CNX Gas Company, LLC & Noble Energy, Inc.	Antero Resources Corporation	Assignment	0325/0507
<u>Dennis Powell Lease</u>			
Dennis Powell	Antero Resources Appalachian Corporation	1/8+	0293/0490
Antero Resources Appalachian Corporation	Antero Resources Corporation	Name Change	Exhibit 1
<u>Opal Gribble Lease</u>			
Opal Gribble	Clarence W. Mutschelknaus	1/8	0105/0125
Clarence W. Mutschelknaus & Stonewall Gas Company	Petroleum Development Corporation	Assignment	0110/0634
Petroleum Development Corporation	PDC Mountaineer, LLC	Assignment	0240/0118
PDC Mountaineer, LLC	Antero Resources Appalachian Corporation	Assignment	0278/0607
Antero Resources Appalachian Corporation	Antero Resources Corporation	Name Change	Exhibit 1

Received
Office of Oil & Gas
DEC 18 2014

*Partial Assignments to Antero Resources Corporation include 100% rights to extract, produce and market the oil and gas from the Marcellus and any other formations completed with this well.

CONTINUED ON NEXT PAGE
12/12/2015

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

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- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
<u>Leona Broadawater Lease</u>				
	Leona Broadwater, a widow	Clarence W. Mutschelknaus	1/8	0102/0592
	Clarence W. Mutschelknaus	J. Robert Hornor	Assignment	0105/0277
	J. Robert Hornor	George Herscher	Assignment	0105/0283
	George Herscher, A.J. Williams, Don Harrold, Jr., Robert S. Stewart, Huntley & Huntley, Inc., a corporation and J. Enterprises, Inc.	Petroleum Development Corporation	Assignment	0112/0664
	Petroleum Development Corporation	PD Mountaineer, LLC	Assignment	0240/0118
	PD Mountaineer, LLC	Antero Resources Appalachian Corporation	Assignment	0278/0607
	Antero Resources Appalachian Corporation	Antero Resources Corporation	Name Change	Exhibit 1

*Partial Assignments to Antero Resources Corporation include 100% rights to extract, produce and market the oil and gas from the Marcellus and any other formations completed with this well.

**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Antero Resources Corporation

By:

Kevin Kilstrom

Its:

VP of Production

Received
Office of Oil & Gas

DEC 18 2014

FORM WV-6A1
EXHIBIT 1

FILED

JUN 10 2013

Natalie E. Tennant
Secretary of State
1900 Kanawha Blvd E
Bldg 1, Suite 157-K
Charleston, WV 25305



Penney Barker, Manager
Corporations Division
Tel: (304)558-8000
Fax: (304)558-8381
Website: www.wvscs.com
E-mail: business@wvscs.com

FILE ONE ORIGINAL
(Two if you want a filed
stamped copy returned to you)
FEE: \$25.00

APPLICATION FOR
AMENDED CERTIFICATE
OF AUTHORITY

Office Hours: Monday - Friday
8:30 a.m. - 5:00 p.m. ET

**** In accordance with the provisions of the West Virginia Code, the undersigned corporation hereby ****
applies for an Amended Certificate of Authority and submits the following statement:

1. Name under which the corporation was authorized to transact business in WV: Antero Resources Appalachian Corporation
2. Date Certificate of Authority was issued in West Virginia: 6/26/2008
3. Corporate name has been changed to: Antero Resources Corporation
(Attach one Certified Copy of Name Change as filed in home State of incorporation.)
4. Name the corporation elects to use in WV: Antero Resources Corporation
(due to home state name not being available)
5. Other amendments:
(attach additional pages if necessary)
6. Name and phone number of contact person. (This is optional; however, if there is a problem with the filing, listing a contact person and phone number may avoid having to return or reject the document.)
Alwyn A. Schopp (303) 367-7310
Contact Name Phone Number
7. Signature information (See below *Important Legal Notice Regarding Signature*):
Print Name of Signer: Alwyn A. Schopp Title/Capacity: Authorized Person
Signature: [Signature] Date: June 10, 2013

Important Legal Notice Regarding Signature For West Virginia Code §31D-1-129, Penalty for signing false document. Any person who signs a document he or she knows is false in any material respect and knows that the document is to be delivered to the secretary of state for filing is guilty of a misdemeanor and, upon conviction thereof, shall be fined not more than one thousand dollars or confined in the county or regional jail not more than one year, or both.

Received
Office of Oil & Gas

DEC 18 2014

12/12/2025



Antero Resources
1615 Wynkoop Street
Denver, CO 80202
Office 303.357.7310
Fax 303.357.7315

December 12, 2014

West Virginia Department of Environmental Protection
Chief, Office of Oil and Gas
Attn: Mr. James Martin
601 57th Street SE
Charleston, WV 25304

RE: Mahogany Unit 1H
Quadrangle: Oxford 7.5'
Doddridge County/Central District, West Virginia

Mr. Martin:

Antero Resources Corporation (Antero) is submitting the following application for a new well work permit for the Mahogany Unit 1H horizontal shallow well. As an authorized representative, I certify that Antero has the right to extract, produce or market the oil or gas for all leases through which the Mahogany Unit 1H horizontal lateral will drill through including any and all roads crossed under as identified on the attached survey plat.

Sincerely,

A handwritten signature in blue ink, appearing to read "Elizabeth McCormick", is written over a light blue horizontal line.

Elizabeth McCormick
Senior Landman

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Office of Oil & Gas
DEC 18 2014

12/12/2025

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE CERTIFICATION

Date of Notice Certification: 12/11/2014

API No. 47- 017 - _____

Operator's Well No. Mahogany Unit 1H

Well Pad Name: James Webb

Notice has been given:

Pursuant to the provisions in West Virginia Code § 22-6A, the Operator has provided the required parties with the Notice Forms listed below for the tract of land as follows:

State: West Virginia
County: Doddridge
District: Central
Quadrangle: Oxford 7.5'
Watershed: Cabin Run

UTM NAD 83 Easting: 510,935m
Northing: 4,343,263m
Public Road Access: CR 21/1
Generally used farm name: Webb, James E.

Pursuant to West Virginia Code § 22-6A-7(b), every permit application filed under this section shall be on a form as may be prescribed by the secretary, shall be verified and shall contain the following information: (14) A certification from the operator that (i) it has provided the owners of the surface described in subdivisions (1), (2) and (4), subsection (b), section ten of this article, the information required by subsections (b) and (c), section sixteen of this article; (ii) that the requirement was deemed satisfied as a result of giving the surface owner notice of entry to survey pursuant to subsection (a), section ten of this article six-a; or (iii) the notice requirements of subsection (b), section sixteen of this article were waived in writing by the surface owner; and Pursuant to West Virginia Code § 22-6A-11(b), the applicant shall tender proof of and certify to the secretary that the notice requirements of section ten of this article have been completed by the applicant.

Pursuant to West Virginia Code § 22-6A, the Operator has attached proof to this Notice Certification that the Operator has properly served the required parties with the following:

*PLEASE CHECK ALL THAT APPLY

- ☐ 1. NOTICE OF SEISMIC ACTIVITY or ☒ NOTICE NOT REQUIRED BECAUSE NO SEISMIC ACTIVITY WAS CONDUCTED
- ☒ 2. NOTICE OF ENTRY FOR PLAT SURVEY or ☐ NO PLAT SURVEY WAS CONDUCTED
- ☐ 3. NOTICE OF INTENT TO DRILL or ☒ NOTICE NOT REQUIRED BECAUSE NOTICE OF ENTRY FOR PLAT SURVEY WAS CONDUCTED or
- ☐ WRITTEN WAIVER BY SURFACE OWNER (PLEASE ATTACH)
- ☒ 4. NOTICE OF PLANNED OPERATION
- ☒ 5. PUBLIC NOTICE
- ☒ 6. NOTICE OF APPLICATION

Received
Office of Oil & Gas
DEC 18 2014

**OOG-OFFICE USE
ONLY**

☒ RECEIVED/
NOT REQUIRED

☒ RECEIVED

☒ RECEIVED/
NOT REQUIRED

☒ RECEIVED

☒ RECEIVED

☒ RECEIVED

Required Attachments:

The Operator shall attach to this Notice Certification Form all Notice Forms and Certifications of Notice that have been provided to the required parties and/or any associated written waivers. For the Public Notice, the operator shall attach a copy of the Class II Legal Advertisement with publication date verification or the associated Affidavit of Publication. The attached Notice Forms and Certifications of Notice shall serve as proof that the required parties have been noticed as required under West Virginia Code § 22-6A. Pursuant to West Virginia Code § 22-6A-11(b), the Certification of Notice to the person may be made by affidavit of personal service, the return receipt card or other postal receipt for certified mailing.

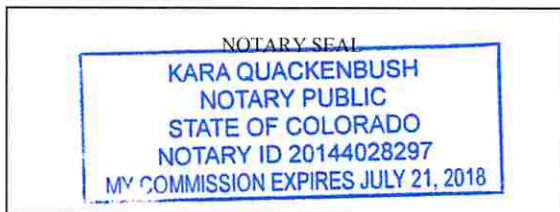
12/12/2025

Certification of Notice is hereby given:

THEREFORE, I Kevin Kilstrom, have read and understand the notice requirements within West Virginia Code § 22-6A. I certify that as required under West Virginia Code § 22-6A, I have served the attached copies of the Notice Forms, identified above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator: Antero Resources Corporation
By: Kevin Kilstrom
Its: VP of Production
Telephone: 303-357-7310

Address: 1615 Wynkoop Street
Denver, CO 80202
Facsimile: 303-357-7315
Email: asteale@anteroresources.com



Subscribed and sworn before me this 11 day of December 2014
Kara Quackenbush Notary Public
My Commission Expires July 21, 2018

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at deprivacyofficer@wv.gov.

Received
Office of Oil & Gas
DEC 18 2014

12/12/2025

WW-6A
(9-13)

API NO. 47- 017 -
OPERATOR WELL NO. Mahogany Unit 1H
Well Pad Name: James Webb

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION**

Notice Time Requirement: notice shall be provided no later than the **filing date of permit application.**

Date of Notice: 12/12/2014 **Date Permit Application Filed:** 12/12/2014

Notice of:

- ☒ PERMIT FOR ANY WELL WORK ☐ CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

Delivery method pursuant to West Virginia Code § 22-6A-10(b)

- ☐ PERSONAL SERVICE ☐ REGISTERED MAIL ☒ METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

☒ Application Notice ☒ WSSP Notice ☒ E&S Plan Notice ☒ Well Plat Notice is hereby provided to:

☒ **SURFACE OWNER(s)**

Name: James E. Webb ✓
Address: 813 Cabin Run Rd.
West Union, WV 26456

Name: Joseph E. Webb ✓
Address: 30 Red Oak Dr.
West Union, WV 26456

☒ **SURFACE OWNER(s) (Road and/or Other Disturbance)**

Name: _____
Address: _____

Name: _____
Address: _____

☐ **SURFACE OWNER(s) (Impoundments or Pits)**

Name: _____
Address: _____

☐ **COAL OWNER OR LESSEE**

Name: NO DECLARATIONS ON RECORD WITH COUNTY
Address: _____

☐ **COAL OPERATOR**

Name: NO DECLARATIONS ON RECORD WITH COUNTY
Address: _____

☒ **WATER PURVEYOR(s)/OWNER(s) OF WATER WELL, SPRING OR OTHER WATER SUPPLY SOURCE**

Name: PLEASE SEE ATTACHMENT
Address: _____

☐ **OPERATOR OF ANY NATURAL GAS STORAGE FIELD**

Name: _____
Address: _____

*Please attach additional forms if necessary

Received
Office of Oil & Gas

DEC 18 2014 12/12/2025

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

This Notice Shall Include:

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting wv.dep.gov/oil-and-gas/pages/default.aspx.

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Well Location Restrictions

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items

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examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

Water Well Testing:

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

Water Testing Laboratories:

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

Written Comment:

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

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Office of Oil & Gas
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Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. **NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**

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Time Limits and Methods for Filing Comments.

The law requires these materials to be served on or before the date the operator files its Application. You have **THIRTY (30) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

Comment Requirements

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site <http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx> and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

Permit Denial or Condition

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

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WW-6A
(8-13)

API NO. 47- 017 -
OPERATOR WELL NO. Mahogany Unit 1H
Well Pad Name: James Webb

Notice is hereby given by:

Well Operator: Antero Resources Corporation

Telephone: (303) 357-7310

Email: asteele@anteroresources.com

Address: 1615 Wynkoop Street

Denver, CO 80202

Facsimile: 303-357-7315

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at deprivacyofficer@wv.gov.

KARA QUACKENBUSH
NOTARY PUBLIC
STATE OF COLORADO
NOTARY ID 20144028297
MY COMMISSION EXPIRES JULY 21, 2018

Subscribed and sworn before me this 12 day of December 2014

Kara Quackenbush

Notary Public

My Commission Expires July 21, 2018

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WW-6A Notice of Application Attachment:

Water Source Owners:

Owner: James E. Webb (6 water sources)
Address: 813 Cabin Run Rd. ✓
West Union, WV 26456

Owner: Shirley Jean Williams ✓
Address: 296 Cabin Run Rd.
West Union, WV 26456

Owner: Brian M. Webb (2 sources) ✓
Address: RR 1 Box 207
West Union, WV 26456

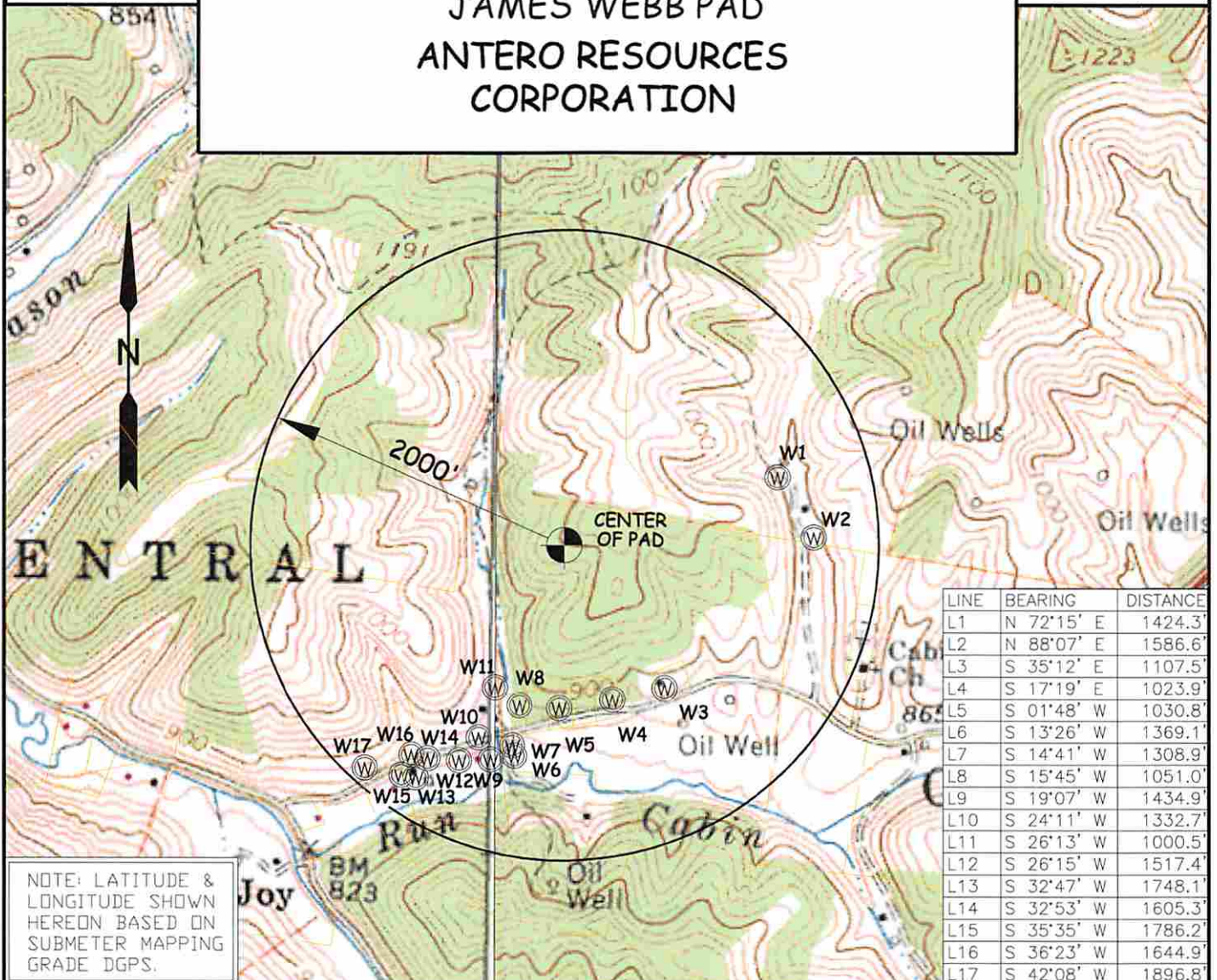
Owner: Daniel M. Webb ✓
Address: 945 Cabin Run Rd.
West Union, WV 26456

(Note: On attached water well map 7 water sources are identified but they are located greater than 1500' from the subject well pad location)

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JAMES WEBB PAD ANTERO RESOURCES CORPORATION



LINE	BEARING	DISTANCE
L1	N 72°15' E	1424.3'
L2	N 88°07' E	1586.6'
L3	S 35°12' E	1107.5'
L4	S 17°19' E	1023.9'
L5	S 01°48' W	1030.8'
L6	S 13°26' W	1369.1'
L7	S 14°41' W	1308.9'
L8	S 15°45' W	1051.0'
L9	S 19°07' W	1434.9'
L10	S 24°11' W	1332.7'
L11	S 26°13' W	1000.5'
L12	S 26°15' W	1517.4'
L13	S 32°47' W	1748.1'
L14	S 32°53' W	1605.3'
L15	S 35°35' W	1786.2'
L16	S 36°23' W	1644.9'
L17	S 42°08' W	1896.8'

WELL	SURFACE OWNER	ADDRESS	DIST-TAX MAP-PARCEL	WELL LATITUDE	WELL LONGITUDE
W1	SHIRLEY JEAN WILLIAMS	296 CABIN RUN RD. WEST UNION, WV 26456	1-12-37.1	39° 14' 23.35"	80° 52' 06.93"
W2	ROBERT C. WILLIAMS	RR 1 BOX 212 WEST UNION, WV 26456	1-12-37	39° 14' 19.61"	80° 52' 03.94"
W3	JAMES E. WEBB	813 CABIN RUN RD. WEST UNION, WV 26456	1-15-4	39° 14' 10.01"	80° 52' 15.79"
W4	BRIAN WEBB	RR 1 BOX 207 WEST UNION, WV 26456	1-15-3.2	39° 14' 09.24"	80° 52' 20.02"
W5	JAMES E. WEBB	RT 1 BOX 208A WEST UNION, WV 26456	1-15-3	39° 14' 09.92"	80° 52' 29.52"
W6	DANIEL M. WEBB	945 CABIN RUN RD WEST UNION, WV 26456	1-15-3.6	39° 14' 08.67"	80° 52' 24.29"
W7	BRIAN M. WEBB	RT 1 BOX 207 WEST UNION, WV 26456	1-15-3.5	39° 14' 08.82"	80° 52' 27.51"
W8	JAMES E. WEBB	813 CABIN RUN RD. WEST UNION, WV 26456	1-15-3	39° 14' 06.29"	80° 52' 28.05"
W9	JAMES E. WEBB	813 CABIN RUN RD. WEST UNION, WV 26456	1-15-3	39° 14' 06.77"	80° 52' 30.78"
W10	JAMES E. WEBB	813 CABIN RUN RD. WEST UNION, WV 26456	1-15-3	39° 14' 05.65"	80° 52' 27.86"
W11	JAMES E. WEBB	813 CABIN RUN RD. WEST UNION, WV 26456	1-15-2.5	39° 14' 05.39"	80° 52' 29.79"
W12	JAMES E. WEBB	813 CABIN RUN RD. WEST UNION, WV 26456	1-15-2.5	39° 14' 05.30"	80° 52' 32.34"
W13	DARLENE D. WINEMILLER ET AL	RT 1 BOX 207A WEST UNION, WV 26456	1-15-2.12	39° 14' 05.40"	80° 52' 34.90"
W14	ROBERT P. HARRIS ET AL	RT 1 BOX 207 WEST UNION, WV 26456	1-15-2.9	39° 14' 05.62"	80° 52' 36.22"
W15	EDWARD WEBB ET AL	RR 1 BOX 208 WEST UNION, WV 26456	1-15-2.6	39° 14' 04.19"	80° 52' 35.82"
W16	BRIAN WEBB	RT 1 BOX 207 WEST UNION, WV 26456	1-15-2.7	39° 14' 04.34"	80° 52' 37.01"
W17	STANLEY WEBB ET AL	945 CABIN RUN RD WEST UNION, WV 26456	1-15-2	39° 14' 04.76"	80° 52' 39.98"

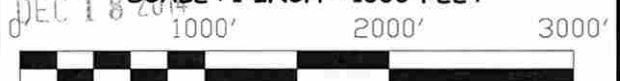
WILLOW LAND SURVEYING, PLLC
P.O. BOX 17, PENNSBORO, WV 26415
(304) 659-1717

OXFORD 7.5' QUAD.
PULLMAN 7.5' QUAD.

JOB #: 14-082WA

FILE: JAMESWEBBMAP

SCALE: 1-INCH = 1000-FEET



DATE: 10/23/14

DRAWN BY: D.R.R.

12/12/2025

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF ENTRY FOR PLAT SURVEY

Notice Time Requirement: Notice shall be provided at least **SEVEN (7)** days but no more than **FORTY-FIVE (45)** days prior to entry

Date of Notice: 3/26/2014 **Date of Planned Entry:** 4/5/2014

Delivery method pursuant to West Virginia Code § 22-6A-10a

☐ PERSONAL SERVICE ☐ REGISTERED MAIL ☒ METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to West Virginia Code § 22-6A-10(a), Prior to filing a permit application, the operator shall provide notice of planned entry on to the surface tract to conduct any plat surveys required pursuant to this article. Such notice shall be provided at least seven days but no more than forty-five days prior to such entry to: (1) The surface owner of such tract; (2) to any owner or lessee of coal seams beneath such tract that has filed a declaration pursuant to section thirty-six, article six, chapter twenty-two of this code; and (3) any owner of minerals underlying such tract in the county tax records. The notice shall include a statement that copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, which statement shall include contact information, including the address for a web page on the Secretary's web site, to enable the surface owner to obtain copies from the secretary.

Notice is hereby provided to:

☒ SURFACE OWNER(s)

Name: James E. Webb (Life) ✓
Address: 813 Cabin Run Rd.
West Union, WV 26456
Name: Joseph Edward Webb ✓
Address: 30 Red Oak Dr.
West Union, WV 26456
Name: _____
Address: _____

☐ COAL OWNER OR LESSEE

Name: NO DECLARATIONS ON RECORD WITH THE COUNTY
Address: _____

☒ MINERAL OWNER(s)

Name: Robert L. Riley ✓ Cinda L. Fleming ✓
Address: 248 Late Ave 4501 Hudson St.
Bridgeport, WV 26330 Parkersburg, WV 26104
*please attach additional forms if necessary

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(a), notice is hereby given that the undersigned well operator is planning entry to conduct a plat survey on the tract of land as follows:

State: <u>West Virginia</u>	Approx. Latitude & Longitude: <u>39.238599, -80.873231 (NAD 83)</u>
County: <u>Doddridge</u>	Public Road Access: <u>CR 21/1</u>
District: <u>Central</u>	Watershed: <u>North Fork Hughes River</u>
Quadrangle: <u>Oxford</u>	Generally used farm name: <u>Webb, Joseph E.</u>

Copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450). Copies of such documents or additional information related to horizontal drilling may be obtained from the Secretary by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Notice is hereby given by:

Well Operator: Antero Resources Corporation
Telephone: (303) 357- 7310
Email: astele@anteroresources.com

Address: 1625 17th Street
Denver, CO 80202
Facsimile: (303) 357-7315

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Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

12/12/2025
Tax Map 15 Parcel 3

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF PLANNED OPERATION

Notice Time Requirement: notice shall be provided no later than the **filing date of permit application.**

Date of Notice: 12/12/2014 **Date Permit Application Filed:** 12/12/2014

Delivery method pursuant to West Virginia Code § 22-6A-16(c)

☒ **CERTIFIED MAIL** ☐ **HAND**
RETURN RECEIPT REQUESTED **DELIVERY**

Pursuant to W. Va. Code § 22-6A-16(c), no later than the date for filing the permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner whose land will be used for the drilling of a horizontal well notice of the planned operation. The notice required by this subsection shall include: (1) A copy of this code section; (2) The information required to be provided by subsection (b), section ten of this article to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. (d) The notices required by this section shall be given to the surface owner at the address listed in the records of the sheriff at the time of notice.

Notice is hereby provided to the SURFACE OWNER(s)

(at the address listed in the records of the sheriff at the time of notice):

Name: James E. Webb
Address: 813 Cabin Run Rd.
West Union, WV 26456

Name: Joseph E. Webb
Address: 30 Red Oak Dr.
West Union, WV 26456

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(c), notice is hereby given that the undersigned well operator has developed a planned operation on the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State:	<u>West Virginia</u>	UTM NAD 83	Easting:	<u>510,935m</u>
County:	<u>Doddridge</u>		Northing:	<u>4,343,263m</u>
District:	<u>Central</u>	Public Road Access:		<u>CR 21/1</u>
Quadrangle:	<u>Oxford 7.5'</u>	Generally used farm name:		<u>Webb, James E.</u>
Watershed:	<u>Cabin Run</u>			

This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(c), this notice shall include: (1) A copy of this code section; (2) The information required to be provided by **W. Va. Code § 22-6A-10(b)** to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Operator: Antero Resources Corporation
Telephone: (303) 357-7310
Email: asteel@anteroresources.com

Address: 1615 Wynkoop Street
Denver, CO 80202
Facsimile: 303-357-7315

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

Received
Office of Oil & Gas

DEC 18 2014

12/12/2025



WEST VIRGINIA DEPARTMENT OF TRANSPORTATION

Division of Highways

1900 Kanawha Boulevard East • Building Five • Room 110
Charleston, West Virginia 25305-0430 • (304) 558-3505

Earl Ray Tomblin
Governor

Paul A. Mattox, Jr., P. E.
Secretary of Transportation/
Commissioner of Highways

November 24, 2014

James A. Martin, Chief
Office of Oil and Gas
Department of Environmental Protection
601 57th Street, SE
Charleston, WV 25304

Subject: DOH Permit for the James Webb Pad, Doddridge County

Mahogany Unit 1H Well site

Dear Mr. Martin,

This well site will be accessed from a DOH permit #04-2013-0201 which has been issued to Antero Resources Corporation for access to the State Road for a well site located off of Doddridge County Route 24/1 SLS.

The operator has signed a STATEWIDE OIL AND GAS ROAD MAINTENANCE BONDING AGREEMENT and provided the required Bond. This operator is currently in compliance with the DOH OIL AND GAS POLICY dated January 3, 2012.

Very Truly Yours,

Gary K. Clayton, P.E.
Regional Maintenance Engineer
Central Office O&G Coordinator

Cc: Ashlie Steele
Antero Resources Corporation
CH, OM, D-4
File

Received
Office of Oil & Gas

DEC 18 2014

List of Anticipated Additives Used for Fracturing or Stimulating Well

Additives	Chemical Abstract Service Number (CAS #)
Fresh Water	7732-18-5
2 Phosphobutane 1,2,4 tricarboxylic acid	37971-36-1
Ammonium Persulfate	7727-54-0
Anionic copolymer	proprietary
Anionic polymer	proprietary
BTEX Free Hydrotreated Heavy Naphtha	64742-48-9
Cellulase enzyme	(Proprietary)
Demulsifier Base	(Proprietary)
Ethoxylated alcohol blend	Mixture
Ethoxylated Nonylphenol	68412-54-4
Ethoxylated oleylamine	26635-93-8
Ethylene Glycol	107-21-1
Glycol Ethers	111-76-2
guar gum	9000-30-0
Hydrogen Chloride	7647-01-0
Hydrotreated light distillates, non-aromatic, BTEX free	64742-47-8
Isopropyl alcohol	67-63-0
liquid, 2,2-dibromo-3-nitrilopropionamide	10222-01-2
Microparticle	proprietary
Petroleum Distillates (BTEX Below Detect)	64742-47-8
Polyacrylamide	57-55-6
Propargyl Alcohol	107-19-7
Propylene Glycol	57-55-6
Quartz	14808-60-7
Sillica, crystalline quartz	7631-86-9
Sodium Chloride	7647-14-5
Sodium Hydroxide	1310-73-2
Sugar	57-50-1
Surfactant	68439-51-0
Suspending agent (solid)	14808-60-7
Tar bases, quinoline derivs, benzyl chloride-quaternized	72480-70-7

Received
Office of Oil & Gas
DEC 18 2014

12/12/2025

JAMES WEBB WELL PAD SITE DESIGN & CONSTRUCTION PLAN, EROSION & SEDIMENT CONTROL PLANS

CENTRAL DISTRICT, DODDRIDGE COUNTY, WEST VIRGINIA
CABIN RUN WATERSHED

USGS 7.5 PULLMAN & OXFORD QUAD MAPS

LOCATION COORDINATES

EX. ACCESS ROAD "A" ENTRANCE
LATITUDE: 39.236821 LONGITUDE: -80.866471 (NAD 83)
N 4343007.07 E 511294.30 (UTM ZONE 17 METERS)

EX. ACCESS ROAD "B" ENTRANCE
LATITUDE: 39.236824 LONGITUDE: -80.866132 (NAD 83)
N 4343007.07 E 511294.30 (UTM ZONE 17 METERS)

CENTROID OF WELL PAD
LATITUDE: 39.236599 LONGITUDE: -80.873331 (NAD 83)
N 4343258.34 E 511940.21 (UTM ZONE 17 METERS)

GENERAL DESCRIPTION

THE ACCESS ROAD & WELL PAD HAVE BEEN CONSTRUCTED TO AID IN THE DEVELOPMENT OF INDIVIDUAL MARCELLUS SHALE GAS WELLS.

FLOODPLAIN NOTE

THE SITE IS LOCATED IN FLOODZONE "X" PER FEMA FLOOD MAPS #54017C0226 & #54017C0200C.

MISS UTILITY STATEMENT

ANTERO RESOURCES CORPORATION WILL NOTIFY MISS UTILITY OF WEST VIRGINIA FOR THE LOCATING OF UTILITIES PRIOR TO THIS PROJECT DESIGN, TICKET #1312028287. IN ADDITION, MISS UTILITY WILL BE CONTACTED PRIOR TO ANY ON-SITE ACTIVITIES FOR THIS PROJECT.

ENVIRONMENTAL NOTES

WETLAND DELINEATIONS WERE PERFORMED NOVEMBER-DECEMBER, 2012, & SEPTEMBER, 2013 BY GAI CONSULTANTS, INC. TO REVIEW THE SITE FOR WATERS AND WETLANDS THAT ARE MOST LIKELY WITHIN THE REGULATORY JURISDICTION OF THE U.S. ARMY CORPS OF ENGINEERS (USACE) AND/OR THE WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION (WVDEP). THE SEPTEMBER 20, 2013 RESOURCE LOCATION MAP WAS PREPARED BY GAI CONSULTANTS, INC. AND SUMMARIZES THE RESULTS OF THE FIELD DELINEATION. THE MAP DOES NOT, IN ANY WAY, REPRESENT A JURISDICTIONAL DETERMINATION OF THE LANDOWNERS RIGHTS AND WETLANDS WHICH MAY BE REGULATED BY THE USACE OR THE WVDEP. IT IS STRONGLY RECOMMENDED THAT THE APPLICABLE AGENCIES BE CONSULTED IN AN EFFORT TO OBTAIN WRITTEN CONFIRMATION OF THE DELINEATION SHOWN ON THIS EXHIBIT PRIOR TO ENGAGING CONSTRUCTION ON THE PROPERTY DESCRIBED HEREIN. THE DEVELOPER SHALL OBTAIN THE APPROPRIATE PERMITS FROM THE FEDERAL AND/OR STATE REGULATORY AGENCIES PRIOR TO ANY PROPOSED IMPACTS TO WATERS OF THE U.S., INCLUDING WETLAND FILL AND STREAM CROSSINGS.

GEOTECHNICAL NOTES

A SUBSURFACE INVESTIGATION OF THE PROPOSED SITE WAS PERFORMED BY G.A. COVEY ENGINEERING, PLLC ON JANUARY 09, 10, 14, 15, & 17, 2013. THIS REPORT PREPARED BY G.A. COVEY ENGINEERING, PLLC, DATED JANUARY 20, 2013, REFLECTS THE RESULTS OF THE SUBSURFACE INVESTIGATION. THE INFORMATION AND RECOMMENDATIONS CONTAINED IN THIS REPORT WAS USED IN THE PREPARATION OF THESE PLANS. PLEASE REFER TO THE SUBSURFACE INVESTIGATION REPORT BY G.A. COVEY ENGINEERING, PLLC FOR ADDITIONAL INFORMATION, AS NEEDED.

PROJECT CONTACTS

OPERATOR:
ANTERO RESOURCES CORPORATION
535 WHITE OAK BLVD
BRIDGEPORT, WV 26330
PHONE: (304) 642-4100
FAX: (304) 642-4102

ELI WAGONER - ENVIRONMENTAL ENGINEER
OFFICE: (304) 642-4058 CELL: (304) 478-9770
JOHN KAWCAK - OPERATIONS SUPERINTENDENT
CELL: (817) 388-1553

AARON KUNZLER - CONSTRUCTION SUPERVISOR
CELL: (405) 227-6244

ANTHONY SMITH - FIELD ENGINEER
OFFICE: (304) 642-4204 CELL: (304) 673-0199
CHARLES E. COMPTON, II - SURVEYING COORDINATOR
CELL: (304) 719-6449

REHARD LYLES - LAND AGENT
CELL: (770) 378-6833

RESTRICTIONS NOTES:

1. THERE ARE NO PERENNIAL STREAMS, WETLANDS, LAKES, OR RESERVOIRS WITHIN 100 FEET OF THE WELL PAD AND LOG. THERE IS A POND ADJACENT TO THE EX. ACCESS ROAD THAT WILL REMAIN UNDEVELOPED.
2. THERE ARE NO NATURALLY PRODUCING TROUGH STREAMS WITHIN 300 FEET OF THE WELL PAD AND LOG.
3. THERE ARE NO GROUNDWATER INTAKE OR PUBLIC WATER SUPPLY FACILITIES WITHIN 1000 FEET OF THE WELL PAD AND LOG.
4. THERE ARE NO APPARENT EXISTING WATER WELLS OR DEVELOPED SPRINGS WITHIN 250 FEET OF THE WELL(S) BEING DRILLED.
5. THERE ARE NO OCCUPIED DWELLING STRUCTURES WITHIN 625 FEET OF THE CENTER OF THE WELL PAD.
6. THERE ARE NO AGRICULTURAL BUILDINGS LARGER THAN 2,500 SQUARE FEET WITHIN 625 FEET OF THE CENTER OF THE WELL PAD.



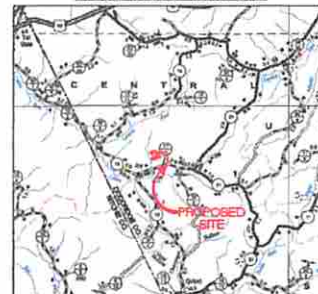
Electronic Version of These Plans May Be Viewed at: Q:\OIL GAS\SAY FILES\REVIEWS

WEST VIRGINIA COUNTY MAP



(NOT TO SCALE)

WYDDH COUNTY ROAD MAP



SCALE: 1" = 500'

DESIGN CERTIFICATION

THE DRAWINGS, CONSTRUCTION NOTES, AND REFERENCE DIAGRAM ATTACHED HERETO HAVE BEEN PREPARED IN ACCORDANCE WITH THE WEST VIRGINIA CODE OF STATE RULES, DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS CHS 36-6.

MISS Utility of West Virginia
1-800-245-4848
West Virginia State Law
(Section XIV: Chapter 24-C)
Requires that you call two
business days before you dig in
the state of West Virginia.
IT'S THE LAW!!

APPROVED
WVDEP OOG
2/24/2015

SHEET INDEX

- 01 - COVER SHEET
- 02 - CONSTRUCTION AND EAS CONTROL NOTES
- 03 - ROUTING CONDITIONS
- 04 - OVERALL PLAN SHEET INDEX & VOLUMES
- 05 - EX. ACCESS ROAD PLAN
- 06 - WELL PAD PLAN
- 07 - EX. ACCESS ROAD PROFILES
- 08 - EX. ACCESS ROAD SECTIONS
- 09-10 - WELL PAD SECTIONS
- 11-15 - CONSTRUCTION DETAILS
- 16 - EX. ACCESS ROAD RECLAMATION PLAN
- 17 - WELL PAD RECLAMATION PLAN
- 18 - FIRM EXHIBIT

WEST VIRGINIA STATE PLANE COORDINATE SYSTEM
NAD 83
PLANNED
ESTABLISHED BY SURVEY CHIEF CIPS & CIPS
POINT - PROJECTING

JAMES WEBB LIMITS OF DISTURBANCE AREA (AC)		
Total Site		
Impacts to Wetlands E. Webb TM-15-3		4.24
Ex. Access Road "A" (1.935)		4.17
Well Pad		8.41
Total Affected Area		16.82
Total Wooded Acres Disturbed		0.00

Proposed Well Name	WV Well #	NAD 27	NAD 83	UTM (METERS)	Zone 17	RAD 83 East & Long
King	N 271564.75	N 271565.30	N 4343281.81			LAT 39-14-13.035
Unit 1H	E 1610678.87	E 1610638.50	E 510533.17			LONG -80-52-23.5083
Mahogany	N 271565.40	N 271564.07	N 4343263.29			LAT 39-14-13.0094
Unit 1H	E 1610645.49	E 1610644.41	E 510533.83			LONG -80-52-23.5081
King	N 271564.18	N 271566.78	N 4343264.77			LAT 39-14-13.0343
Unit 2H	E 1610644.31	E 1610633.23	E 510537.48			LONG -80-52-23.5081
Mahogany	N 271565.39	N 271563.49	N 4343266.25			LAT 39-14-13.0022
Unit 2H	E 1610632.13	E 1610640.28	E 510536.18			LONG -80-52-23.5082
Mary Jane	N 271561.80	N 271564.25	N 4343267.73			LAT 39-14-13.1901
Unit 1H	E 1610611.88	E 1610670.87	E 510542.82			LONG -80-52-23.5216
Mary Jane	N 271567.21	N 271562.62	N 4343268.21			LAT 39-14-13.1782
Unit 3H	E 1610622.78	E 1610679.86	E 510545.48			LONG -80-52-23.5158
Hunter	N 271563.12	N 271567.62	N 4343270.38			LAT 39-14-13.2254
Unit 2H	E 1610628.90	E 1610688.91	E 510548.14			LONG -80-52-23.5263
Mary Jane	N 271567.73	N 271562.34	N 4343272.17			LAT 39-14-13.2758
Unit 3H	E 1610628.42	E 1610687.23	E 510550.81			LONG -80-52-23.5181
Hunter	N 271565.48	N 271567.08	N 4343273.88			LAT 39-14-13.2317
Unit 1H	E 1610647.24	E 1610688.18	E 510551.47			LONG -80-52-23.5276

Well Pad Elevation: 901.4

API#1706699
API#1706700
API#1706701
API#1706702
API#1706703
API#1706704
API#1706705
API#1706708

NAVITUS
ENERGY ENGINEERING

Telephone: (888) 882-1483 | www.NavitusEng.com

REVISION

DATE



THIS DOCUMENT
WAS PREPARED FOR
ANTERO RESOURCES
CORPORATION

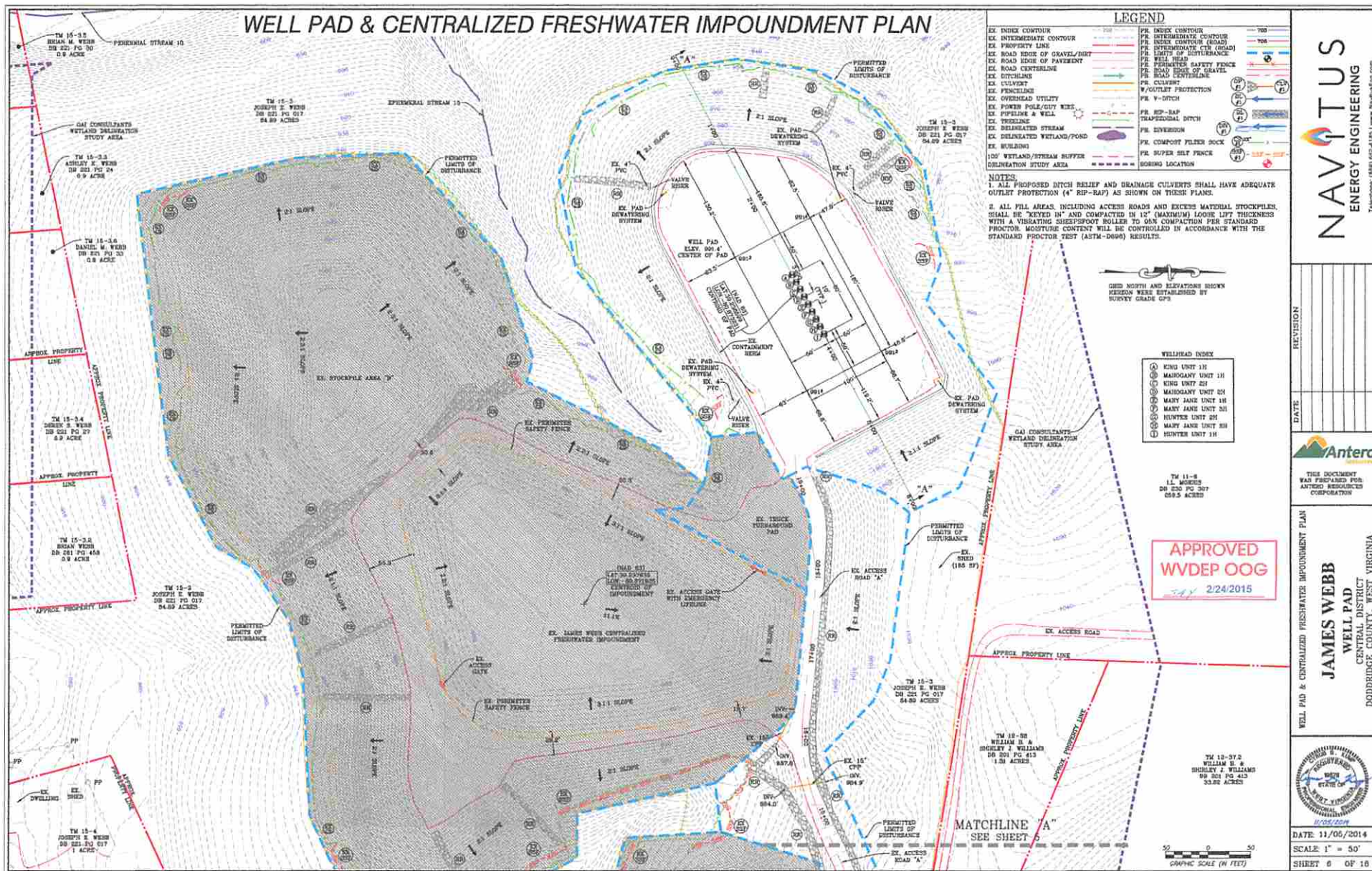
COVER SHEET

JAMES WEBB
WELL PAD
CENTRAL DISTRICT
DODDRIDGE COUNTY, WEST VIRGINIA



DATE: 11/05/2014
SCALE: AS SHOWN
SHEET 1 OF 18

WELL PAD & CENTRALIZED FRESHWATER IMPOUNDMENT PLAN



NAVITUS
ENERGY ENGINEERING

Category	Percentage
1. General	100%
2. Specific	100%
3. Detailed	100%
4. Comprehensive	100%
5. In-depth	100%
6. Thorough	100%
7. Extensive	100%
8. Exhaustive	100%
9. Comprehensive	100%
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145. Detailed	100%
146. Thorough	100%
147. Extensive	100%
148. Exhaustive	100%
149. Comprehensive	100%
150. Detailed	100%
151. Thorough	100%

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 **Antero**
Resources

THIS DOCUMENT
WAS PREPARED FOR
ANTERO RESOURCES
CORPORATION

JAMES WEBB
WELL PAD
CENTRAL DISTRICT
DONDRIIDGE COUNTY, WEST VIRGINIA

DATE: 11/05/2014
SCALE: 1" = 50'
SHEET 6 OF 16

12-10-2014
Douglas Newb
SI
ER

XX ACCESS ROAD "A" ENTRANCE
LATITUDE: 39.808281 LONGITUDE: -80.868471 (NAD 83)
N 4342894.09 E 511945.30 (UTM ZONE 17 METERS)

IX. ACCESS ROAD "B" ENTRANCE
LATITUDE: 08.806294 LONGITUDE: -80.809122 (RAD 83)
N 4343007.07 E 811894.00 (UTM ZONE 17 METERS)

LATITUDE: 88.826588 LONGITUDE: -80.873831 (KAD 80)
N 434200E.24 E 510840.83 UTM ZONE 19 METERED

THE ACCESS ROADS & WELL PAD HAVE BEEN CONSTRUCTED TO AID IN THE DEVELOPMENT OF INDIVIDUAL MARCELLUS SHALE GAS WELLS.

THE SITE IS LOCATED IN FLOODZONE "X" PER FEMA FLOOD MAPS #54017C0225C &

ANTERO RESOURCES CORPORATION WILL NOTIFY MISS UTILITY OF WEST VIRGINIA FOR THE LOCATING OF UTILITIES PRIOR TO THIS PROJECT DESIGN; TICKET #1818088897. IN ADDITION, MISS UTILITY WILL BE CONTACTED PRIOR TO ANY ON-SITE ACTIVITIES FOR THIS PROJECT.

WETLAND DELINEATIONS WERE PERFORMED MOVINGDON-DACRES, INC., A SEPTEMBER, 1985 BY GAI CONSULTANTS, INC. TO REVIEW THE SITE FOR WATERS AND WETLANDS THAT ARE MOST LIKELY UNDER THE REGULATORY PORTION OF THE U.S. ARMY CORPS OF ENGINEERS (COE) AND/OR THE VENT VIRGINIA DEPARTMENT OF ENVIRONMENTAL AFFAIRS (VDEA). THIS STUDY WAS CONDUCTED IN ACCORDANCE WITH THE REQUIREMENTS SET FORTH BY GAI CONSULTANTS, INC. AND SUGGESTS THE EFFECTS OF THE FIELD DILATION. THIS MAP DOES NOT, IN ANY WAY, REPRESENT A FUNCTIONAL INTERPRETATION OF THE LANDWARD LIMITS OF WATERS AND WETLANDS WHICH MAY BE REGULATED BY THE USACE ON THE VIEW. IT IS STRONGLY RECOMMENDED THAT THE ABOVEMENTIONS ADDRESS BE CONSULTED IN AN EFFORT TO OBTAIN VERIFICATION OF THE DILATION BASED ON THIS EXISTENT PAST TO ENSURING COMPLETION OF THE PROPERTY DEVELOPMENT. THE DEVELOPER MUST BE AWARE OF THE POTENTIAL FOR DAMAGE TO THE WETLANDS FROM THE PROPOSED PROJECTS. THE DEVELOPER SHOULD BE AWARE OF THE POTENTIAL FOR DAMAGE TO THE WETLANDS FROM THE PROPOSED PROJECTS.

A SUBSURFACE INVESTIGATION OF THIS PROPOSED SITE WAS PERFORMED BY G.A. COVEY ENGINEERING, PLLC ON JANUARY 08, 10, 14, 16, & 17, 2013. THE REPORT PREPARED BY G.A. COVEY ENGINEERING, PLLC DATED JANUARY 20, 2013, REFLECTS THE RESULTS OF THE SUBSURFACE INVESTIGATION. THE INFORMATION AND RECOMMENDATIONS CONTAINED IN THIS REPORT WAS USED IN THE PREPARATION OF THESE PLANS. PLEASE REFER TO THE SUBSURFACE INVESTIGATION REPORT BY G.A. COVEY ENGINEERING, PLLC FOR ADDITIONAL INFORMATION, AS NEEDED.

1999-2000
 2000-2001

OPERATOR:
ANTENNA RESOURCES CORPORATION
555 WHITE OAK BLVD.
BRIDGEPORT, WV 26330
PHONE: (304) 842-4100
FAX: (304) 842-4102

ELI WAGONER - ENVIRONMENTAL ENGINEER
OFFICE: (304) 842-4088 CELL: (304) 478-8770
JOHN KAYAK - OPERATIONS SUPERINTENDENT
CELL: (NIT) 568-1803

AARON KUNTZER - CONSTRUCTION SUPERVISOR
CELL: (405) 227-8344

ANTHONY SMITH - FIELD ENGINEER
OFFICE: (304) 542-6308 CELL: (304) 873-8198

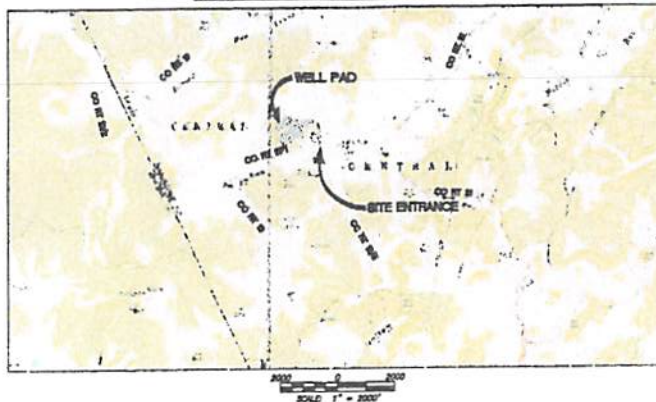
CHARLES E. COMPTON, III - SURVEYING COORDINATOR
CELL: (904) 718-8449

RICHARD LYLES - LAND AGENT
CELL (770) 878-8833

1. THERE ARE NO PERSONAL STREAMS, WETLANDS, LAKES, OR RESERVOIRS WITHIN 100 FEET OF THE WELL PAD AND LOD. THERE IS A POND ADJACENT TO THE EX. ACCESS ROADS THAT WILL REMAIN UNDISTURBED.

2. THERE ARE NO ACTUALLY PRODUCING TROUT STREAMS WITHIN 500 FEET OF THE WELL PAD AND LADS.
3. THERE ARE NO CONSUMWATER INTAKE OR PUBLIC WATER SUPPLY FACILITIES WITHIN 1000 FEET OF THE WELL PAD AND LADS.
4. THERE ARE NO APPARENT KITCHING WATER WELLS OR DEVELOPED SPRINGS WITHIN 500 FEET OF THE WELLS() BEING DRILLED.
5. THERE ARE NO OCCUPIED DWELLING STRUCTURES WITHIN 625 FEET OF THE CENTER OF THE WELL PAD.
6. THERE ARE NO AGRICULTURAL BUILDINGS LARGER THAN 2,500 SQUARE FEET WITHIN 625 FEET OF THE CENTER OF THE WELL PAD.

USGS 7.5 PITLMAN & OXFORD QUAD MAPS



WEST VIRGINIA COUNTY MAP



(NOT TO SCALE)

WYDOH COUNTY ROAD MAP



SCALE: 1" = 5000'

THE DRAWINGS, CONSTRUCTION NOTES, AND REFERENCE DIAGRAMS ATTACHED HERETO HAVE BEEN PREPARED IN ACCORDANCE WITH THE WEST VIRGINIA CODE OF STATE RULES, DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS REG. 88-8.

MISS Utility of West Virginia
1-800-245-4848
West Virginia State Law
(Section XIV: Chapter 24-C)
Requires that you call two
business days before you dig in
the state of West Virginia.
IT'S THE LAW!!

- 01 - COVER SHEET
- 02 - CONSTRUCTION AND EMB CONTROL NOTES
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- 04 - OVERALL PLAN SHEET INDEX & VOLUMES
- 05 - EX ACCESS ROAD PLAN
- 06 - WELL PAD PLAN
- 07 - EX ACCESS ROAD PROFILES
- 08 - EX ACCESS ROAD SECTIONS
- 09-10 - WELL PAD SECTIONS
- 11-18 - CONSTRUCTION DETAILS
- 12 - EX ACCESS ROAD RECLAMATION PLAN
- 17 - WELL PAD RECLAMATION PLAN
- 18 - FIRM EXHIBIT

JAMES WOOD LOT 178 OF DISTURBANCE AREA (A2)	
Total Sub	
Exposure to Joseph B. Wood T81 18-2	
Ex Access Road "A" (1.638)	4.24
Well Pad	4.17
Total Affected Area	8.41
Total Wooded Area Disturbed	0.50

[illegible]

Received
Office of Oil & Gas
JAN 09 2015

NAVITUS
ENERGY ENGINEERING

[illegible]

 **Antero**
THIS DOCUMENT
WAS PREPARED FOR
ANTERO RESOURCES
CORPORATION

COVER SHEET
JAMES WEBB
WELL PAD
CENTRAL DISTRICT



11/05/2014

DATE: 11/06/2014
SCALE: AS SHOWN
SHEET 1 OF 1

Antero Resources Corporation Site Construction Plan for James Webb Well Pad

**The James Webb Well Pad, as shown in these plans, is also shown as "Staging Area" in the James Webb Centralized Well Freshwater Impoundment Site Design. Refer to the James Webb Centralized Freshwater Impoundment Site Design ("Staging Area") for all construction quantities associated with the construction of the James Webb Well Pad. The Proposed limit of disturbance acreage, as shown in this plan, is repetitive to the acreage previously shown in the James Webb Centralized Freshwater Impoundment Site Design. **

Antero Resources Corporation (Antero) is submitting the following Site Construction Plan in compliance with §35-8-5.5. This plan is submitted in conjunction with the James Webb Well Pad Site Design & Construction Plan, Erosion & Sediment Control Plans prepared in accordance with the West Virginia Code of State Rules, Division of Environmental Protection and Office of Oil and Gas, and certified by Navitus Engineering Inc., a West Virginia registered professional engineer.

Requirement §5.5.a. *The plan should describe the nature and purpose of the construction project and identify the procedures for construction that will be used to achieve site stability. The plan shall be considered conditions of the permit and be enforceable as such.*

Antero Response

The nature and purpose of the subject project is to perforate, fracture, and complete one or more horizontal shallow wells. Procedures to achieve site stability include seeding and mulching of earth disturbed areas and implementation of erosion and sediment best management practices (BMPs). Details of seeding and mulching rates as well as procedures for installation and maintenance of erosion and sediment BMPs are outlined on page 2 of "James Webb Well Pad Site Design & Construction Plan, Erosion & Sediment Control Plans" (Site Design) prepared and certified by Navitus Engineering Inc. of West Virginia.

These procedures will be considered as conditions of the permit and shall be inspected and maintained for continual compliance measures outlined in §35-8-5.5.

Requirement §5.5.b.1. *A vicinity map location the site in relation to the surrounding area and roads;*

Antero Response

Please refer to the vicinity map on page 1 for the location the site in relation to the surrounding area and roads.

Requirement §5.5.b.2. *A plan view site map at a scale of one inch equal to one hundred feet (1"=100') or greater that shows appropriate detail of all site features and:*

Requirement §5.5.b.A.. *Clearly identifies the limit of disturbance for the project;*

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Antero Response

The limit of disturbance for the James Webb Well Pad can be found on "Overall Plan Sheet Index & Volumes," "Ex. Access Road Plan," and "Well Pad Plan," maps are included on pages 4-6 of the Site Design.

***Requirement §5.5.b.2.B.** Provides existing topographic information on a contour interval that affords sufficient detail to illustrate site terrain conditions*

Antero Response

Please refer to the "Existing Conditions" maps on page 3 of the Site Design for the current topographic conditions for the constructed pad on a contour interval that affords sufficient detail to illustrate site terrain conditions.

***Requirement §5.5.b.2.C.** Identifies proposed cut and fill areas with grading contours at an interval that provides sufficient detail to accurately depict slope ratios, indicating top and bottom of slopes; and*

Antero Response

Please refer to the "Overall Plan Sheet Index & Volumes," "Ex. Access Road Plan," and "Well Pad Plan," maps are included on pages 4-6 as well as the "Ex. Access Road Profiles," "EX. Access Road Sections," and "Well Pad Sections," on pages 7-10 of the Site Design for proposed cut and fill areas with grading contours.

***Requirement §5.5.b.2.D.** Identifies any existing structures, roads, water bodies, and other critical areas within the area that would most likely be affected by the construction.*

Antero Response

Please refer to "Overall Plan Sheet Index & Volumes," "Ex. Access Road Plan," and "Well Pad Plan," maps on pages 4-6 for the map identifying any structures, roads, water bodies, and other critical areas within the area of interest that would be most likely affected by construction.

***Requirement §5.5.b.3.** A cross-section of the length and width of the location, providing cut and fill volumes; and*

Antero Response

Please refer to "Ex. Access Road Profiles," "Ex. Access Road Sections," and "Well Pad Sections," on pages 7-10 for a cross-section of the location. For cut and fill volumes please refer to the "James Webb Centralized Fresh Water Impoundment Site Design & Construction Plan, Erosion & Sediment Control Plans" Material Quantities on page 3.

***Requirement §5.5.b.4.** Any other engineering designs or drawings necessary to construct the project.*

Antero Response

All other engineering designs and drawings necessary to construct this project are included in the Site Design.

Requirement §5.5.c. At a minimum, site construction shall be conducted in accordance with the following criteria:

Antero Response

All Antero contractors shall be notified of and comply with the measures outlined in Section 5.5.c. of §35-8.

Requirement §5.5.c.1. All woody material, brush, and trees shall be cleared from the site area and kept to the minimum necessary for proper construction, including the installation of necessary sediment controls. Trees six inches in diameter and larger shall be cut and logs stacked;

Antero Response

The Site Design outlines measures to maintain compliance with Section 201 of the WVDOP Specifications which outlines clearing and grubbing measures. Please refer to Construction and E&S Control Notes on page 2 of the Site Design.

Requirement §5.5.c.2. Topsoil shall be removed from construction areas and stockpiled for reuse during reclamation. In woodland areas, tree stumps, large roots, large rocks, tree and leaf debris, and ground vegetation shall be removed prior to actual site constructions;

Antero Response

The Site Design outlines procedures for stripping and stocking topsoil. Please refer to Construction and E&S Control Notes on page 2 of the Site Design. In addition, soil for stockpiling and use as fill shall be further compliant with measures outlined in Section 5.5.c.2. of §35-8-5.5.

Requirement §5.5.c.3. No embankment fill shall be placed on frozen material;

Antero Response

All Antero contractors shall be notified of and comply with measures outlined in Section 5.5.c.3. of §35-8-5.5.

Requirement §5.5.c.4. The fill material shall be clean mineral soil, free of roots, woody vegetation, stumps, sod, large rocks, frozen soil or other objectionable material;

Antero Response

The Site Design outlines procedures for stripping and stocking topsoil. Please refer to Construction and E&S Control Notes on page 2 of the Site Design. In addition, soil shall be further defined to the measures outlined in Section 5.5.c.4. of §35-8-5.5.

Requirement §3.2.b.5. Embankment material shall exhibit adequate soil strength and contain the proper amount of moisture to ensure that compaction will be achieved;

Antero Response

All Antero contractors shall be notified of and comply with measures outlined in Section 5.5.c.5. of §35-8-5.5.

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Requirement §5.5.c.6 Earthen fill slopes should be constructed with slopes no steeper than a ratio of two to one (2:1);

Antero Response

The Site Design outlines all earthen fill slopes to be constructed with slopes no steeper than a ratio of two to one (2:1).

Requirement §5.5.c.7. Fill material will be placed in lifts or layers over the length of the fill. Lift thickness of soil shall be as thin as the suitable random excavated material will permit, typically from six to twelve (12) inches; and

Antero Response

Please refer to the Construction and E&S Control Notes on page 2 of the Site Design. Fill shall be placed in horizontal lifts of maximum loose depth of 12 inches. Compaction will be performed with a compactor with a minimum of five ton static drum weight vibratory roller or five ton static drum weight sheeps footed compactor as appropriate for the type of soil material at the site or other compactor approved by the Engineer.

Requirement §5.5.c.8. The size of rock lifts shall not exceed thirty-six (36) inches. The rock shall not be greater in any dimension than thirty-six (36) inches;

Antero Response

All Antero contractors shall be notified of and comply with measures outlined in Section 5.5.c.8. of §35-8-5.5.

Requirement §5.5.c.9. Compaction shall be obtained by compaction equipment or by routing the hauling equipment over the fill so that the entire surface of each fill lift is compacted by at least one wheel or tread track of equipment or by a compactor. Each lift shall be compacted before beginning the next lift;

Antero Response

Compaction compliance measures are outlined in the Construction and E&S Notes on page 2. Compaction is required with a compactor with a minimum of five ton static drum weight vibratory roller or five ton static drum weight sheeps footed compactor as appropriate for the type of soil material at the site or other compactor approved by the Engineer.

Requirement §5.5.c.10. Surface water diversion ditches shall be constructed above the disturbed area to intercept water and to divert surface water runoff around the site; and

Antero Response

Construction and E&S Control Notes on page 2 of the Site Design identifies the surface diversions used to prevent surface water and subsurface water from flowing on to the well pad and coming into contact with the stormwater associated with the well pad. Additional Erosion & Sediment BMPs will be used to prevent sediment discharges from the project.

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Requirement §5.5.c.11. In areas of steep terrain, a terraced bench shall be constructed at the base of the slope where fill is to be placed, creating a toe foundation and aid in holding fill material. Additional terracing shall be constructed from each additional fifty (50) vertical feet of slope and shall be a minimum of ten (10) feet wide.

Antero Response

All Antero contractors shall be notified of and comply with the measures outlined in Section 5.5.c.11.. of §35-8-5.5.

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Antero Resources Corporation Erosion and Sediment Control Plan for James Webb Well Pad

**The James Webb Well Pad, as shown in these plans, is also shown as "Staging Area" in the James Webb Centralized Well Freshwater Impoundment Site Design. Refer to the James Webb Centralized Freshwater Impoundment Site Design ("Staging Area") for all construction quantities associated with the construction of the James Webb Well Pad. The Proposed limit of disturbance acreage, as shown in this plan, is repetitive to the acreage previously shown in the James Webb Centralized Freshwater Impoundment Site Design. **

Antero Resources Corporation (Antero) is submitting the following narrative and set of drawings in compliance with §35-8-5.4. This plan is submitted in conjunction with the James Webb Well Pad Site Design & Construction Plan, Erosion & Sediment Control Plans prepared in accordance with the West Virginia Code of State Rules, Division of Environmental Protection and Office of Oil and Gas, and certified by Navitus Engineering Inc., a West Virginia registered professional engineer.

Requirement §5.4.b.1. A general sequence of events that describe in relative terms how and when each construction phase (i.e. clearing and grubbing, mass grading, stabilization) will occur and when each erosion and sediment control best management practice ("BMP") will be installed;

Antero Response:

The following includes a general sequence of events that describe in relative terms how and when each construction phase is anticipated to occur and erosion and sediment control BMPs to be installed. Please refer to the James Webb Well Pad Site Design & Construction Plan, Erosion & Sediment Control Plans (Site Design) prepared and certified by Navitus Engineering Inc. for specific construction measures. Compliance with the measures outlined in the Site Construction Plan (§35-8-5.4) submitted in conjunction with this plan will also be maintained.

1. A pre-construction conference with the contractor and the appropriate erosion and sediment control inspector 48 hours prior to beginning work to review the construction drawings and provide any requested guidance.
2. Stake the limits of construction and mark all identified wetlands, streams, and other areas of concern for construction activities. Install signs to designate the areas and orange safety fence to identify important project attributes such as approved access roads, no refueling zones, wetlands/stream bounds, Etc.
3. Maintain the rock construction entrance. All vehicles entering and exiting the site shall do so via the rock construction entrance.
4. Construct all BMP's as soon as clearing and grubbing operations allow. Diversions and sediment trap(s)/basin(s) shall be seeded and mulched immediately.
5. If applicable, convey upslope drainage around the access road and pad/pit area by constructing all diversion berm(s) and/or compost filter sock diversion(s) as shown on the plans.
6. Commence well drilling activity and use of the associated pit facility.

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7. All BMP's must remain in place and functional until all areas within the limit of disturbance are complete and permanently stabilized. Maintenance must include inspection of all erosion and sediment controls after each runoff event in excess of 0.5" and on a biweekly basis.
8. The construction site should be stabilized as soon as possible after completion. Establishment of final stabilization must be initiated no later than 7 days after reaching final grade. Final stabilization means that all soil-disturbing activities are completed, and that either a permanent vegetative cover with a density of 70% or greater has been established or that the surface has been stabilized by hard cover such as pavement or buildings. It should be noted that the 70% requirement refers to the total area vegetated and not just a percent of the site.
9. All permanent sediment control measures can be removed after the site is permanently stabilized and approval is received from the WVDEP.
10. Any Areas disturbed by removal of controls shall be repaired, stabilized, and permanently seeded.

Requirement §5.4.b.2. *A description of the stabilization methods to be used, including the application rates for temporary and permanent seeding and mulching, and provide the timeframes for establishing stabilization*

Antero Response:

Stabilization methods used include seeding and mulching of disturbed areas as well as the implementation of erosion and sediment control BMPs. Please refer to Construction and E&S Control Notes on page 2 as well as "Construction Details" on page 11-15 for detailed descriptions of the different stabilization methods to be used. Seeding and mulching is to be in accordance with the WVDOT Standard Specifications unless specified otherwise in the plans or unless specified otherwise by the construction engineer or Antero representative. Please refer to Erosion and Sediment Control Narrative under Construction and E&S Control Notes on page 2 of the Site Design for more specific information regarding application, liming, and mulching rates.

Erosion and sediment BMPs will be constructed, stabilized, and functional before site disturbance begins within the tributary areas of those BMPs. In a timely manner after earth disturbance activities cease, Antero shall stabilize any areas disturbed by the activities. During non-germination periods, mulch must be applied at the specified rates. Disturbed areas which are not at finish grade and which will be re-disturbed within 1 year will be stabilized in accordance with the temporary vegetative stabilization and specifications. Disturbed areas which are finished grade or which will not be re-disturbed within 1 year will be stabilized in accordance with the permanent vegetative stabilization specification. Please refer to "Construction and E&S Control Notes" on page 2 for more information regarding timeframes for establishing stabilization and erosion and sediment BMPs.

The site shall be considered to have achieved full stabilization when it has a minimum uniform 70% perennial vegetative cover or other permanent non-vegetative cover with a density sufficient to resist accelerated surface erosion and subsurface characteristics to resist sliding and other movements. Until the site achieves final stabilization, Antero will assure that the best management practices (BMPs) are implemented, inspected, operated, and maintained. As such, Antero will maintain written inspection logs. All maintenance work, including cleaning, repair, replacement, regarding, and re-stabilization shall be performed immediately upon discovery of deficiency. After final stabilization has been achieved, temporary erosion and sediment BMPs controls will be removed. Areas disturbed during removal of the BMPs will be stabilized immediately.

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Requirement §5.4.b.3. Details of specifications for the erosion and sediment control BMPs employed on the project.

Antero Response:

Please refer to the "Construction and E&S Control Notes" on page 2 and "Construction Details" on pages 11-15 in the Site Design for specifications including instructions for installation, inspection, and maintenance for erosion and sediment control BMPs employed at this site.

Requirement §5.4.b.3. A vicinity map locating the site in relation to the surrounding area and roads;

Antero Response:

A "Vicinity Map" locating the site in relation to the surrounding area and roads is included on page 1 the Site Design.

Requirement §5.4.c.2 A plan view site map at a scale of one inch equal to one hundred feet (1"=100') or greater, showing appropriate detail of all site features, including the identification of site access that provides for a stabilized construction entrance and exit to reduce tracking of sediment onto public or private roads; and

Antero Response:

"Overall Plan Sheet Index & Volumes," "Ex. Access Road Plan," and "Well Pad Plan," maps included on pages 4-6 of the Site Design. Specific design and layout and inspection and maintenance notes for a stabilized construction entrance are included in the "Construction and E&S Control Notes" verbiage on page 2.

Requirement §5.4.c.3. The location of all proposed erosion and sediment control BMPs

Antero Response:

"Overall Plan Sheet Index & Volumes," "Ex. Access Road Plan," and "Well Pad Plan," maps included on pages 4-6 of the Site Design locate all proposed erosion and sediment control BMPs.

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