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west virginia department of environmental protection

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Office of Oil and Gas  
601 57<sup>th</sup> Street, S.E.  
Charleston, WV 25304  
(304) 926-0450  
fax: (304) 926-0452

Earl Ray Tomblin , Governor  
Randy C. Huffman , Cabinet Secretary  
[www.dep.wv.gov](http://www.dep.wv.gov)

Wednesday, August 24, 2016  
WELL WORK PERMIT  
Horizontal 6A / Horizontal 6A Well - 1

EQT PRODUCTION COMPANY  
120 PROFESSIONAL PLACE

BRIDGEPORT, WV 26330

Re: Permit approval for 516228  
47-017-06739-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.



James A. Martin  
Chief

Operator's Well Number: 516228  
Farm Name: MAXWELL, FRANKLIN  
U.S. WELL NUMBER: 47-017-06739-00-00  
Horizontal 6A / Horizontal 6A Well - 1  
Date Issued: 8/24/2016

Promoting a healthy environment.

08/26/2016

# PERMIT CONDITIONS

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

## CONDITIONS

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1. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed activity.
2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than one hundred (100) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
7. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
8. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.
9. The operator shall provide to the Office of Oil and Gas the dates of each of the following within 30 days of their occurrence: completion of construction of the well pad, commencement of drilling, cessation of drilling, completion of any other permitted well work, and completion of the well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov.

WW-6B  
(04/15)

API NO. 47-017 - 06739 HUA  
OPERATOR WELL NO. 516228  
Well Pad Name: OXF43

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
WELL WORK PERMIT APPLICATION

1) Well Operator: EQT Production Company 306686 Doddridge SouthWest/Cove Oxford  
Operator ID County District Quadrangle

2) Operator's Well Number: 516228 Well Pad Name: OXF43

3) Farm Name/Surface Owner: Cathy Wetzel Public Road Access: Rt 20

4) Elevation, current ground: 1254' Elevation, proposed post-construction: 1229'

5) Well Type (a) Gas  Oil \_\_\_\_\_ Underground Storage \_\_\_\_\_

Other \_\_\_\_\_

(b) If Gas Shallow  Deep \_\_\_\_\_

Horizontal  \_\_\_\_\_

*SDW  
3130/2016  
DAF*

6) Existing Pad: Yes or No No

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):  
Marcellus, 6666' TVD, 57', 2951 PSI, Top of Marcellus 6631'

8) Proposed Total Vertical Depth: 6666

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 13082

11) Proposed Horizontal Leg Length: 6023

12) Approximate Fresh Water Strata Depths: 70, 221, 307, 382

13) Method to Determine Fresh Water Depths: By offset wells

14) Approximate Saltwater Depths: None noted

15) Approximate Coal Seam Depths: 321

16) Approximate Depth to Possible Void (coal mine, karst, other): None

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes \_\_\_\_\_ No

(a) If Yes, provide Mine Info: Name: \_\_\_\_\_

Depth: \_\_\_\_\_

Seam: \_\_\_\_\_

Owner: \_\_\_\_\_

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WV Department of  
Environmental Protection

08/26/2016

WW-6B  
(04/15)

API NO. 47- 017 - 06739 H6A  
 OPERATOR WELL NO. 516228  
 Well Pad Name: OXF43

18)

**CASING AND TUBING PROGRAM**

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	20	New	A-500	78.6	40	40	60 ft <sup>3</sup> / CTS
Fresh Water	13 3/8	New	J-55	54.5	532	532	487 ft <sup>3</sup> / CTS
Coal							
Intermediate	9 5/8	New	P-110	40	5276	5276	2089 ft <sup>3</sup> / CTS
Production	5 1/2	New	P-110	20	13082	13082	500' above top producing zone
Tubing	2 3/8		J-55	4.7		May not be run, if run set 40' above top perf or 80° inclination	
Liners							

*3/30/2016  
DAF*

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	20	26	.375	1378	1102	Class A	1.18
Fresh Water	13 3/8	17 1/2	.38	2700	2160	See Variance	1.19
Coal							
Intermediate	9 5/8	12 3/8	.395	7900	6320	See Variance	1.19
Production	5 1/2	8 1/2	.361	12640	10112	Class H	1.07/1.86
Tubing	2 3/8	NA	.19	7700			
Liners							

**PACKERS**

Kind:	n/a			
Sizes:	n/a			
Depths Set:	n/a			

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19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill and complete a new horizontal well in the Marcellus Formation. Drill the vertical to an approximate depth of 5328'. Kick off and drill curve. Drill the lateral in the Marcellus. Cement casing.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Hydraulic fracturing is completed in accordance with state regulations using water recycled from previously fractured wells and obtained from freshwater sources. This water is mixed with sand and a small percentage (less than 0.3%) of chemicals (including 15% Hydrochloric acid, gelling agent, gel breaker, friction reducer, biocide, and scale inhibitor), referred to in the industry as a "slickwater" completion. Maximum anticipated internal casing pressure is expected to be approximately 10000 psi, maximum anticipated treating rates are expected to average approximately 100 bpm. Stage lengths vary from 150 to 300 feet. Average approximately 200,000 barrels of water per stage. Sand sizes vary from 100 mesh to 20/40 mesh. Average approximately 200,000 pounds of sand per stage.

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): +/- 77.67

22) Area to be disturbed for well pad only, less access road (acres): +/- 23.31

23) Describe centralizer placement for each casing string:

- Surface: Bow spring centralizers – One centralizer at the shoe and one spaced every 500'.
- Intermediate: Bow spring centralizers– One centralizer at the shoe and one spaced every 500'.
- Production: One solid body centralizer spaced every joint from production casing shoe to KOP

24) Describe all cement additives associated with each cement type:

Conductor: Class A no additives  
Surface (Type 1 Cement): 0-3% Calcium Chloride. Used to speed the setting of cement slurries. .25% Flake. Loss Circulation Material (LCM)  
Intermediate (Type 1 Cement): 0-3% Calcium Chloride. Used to speed the setting of cement slurries. 0.25% flake. Loss Circulation Material (LCM)  
Production:  
Lead (Type H Cement): 0.2% CD-20 (dispersant makes cement easier to mix). .15% SuperFL-300 (fluid loss/lengthens thickening time) .15% SEC-10 (fluid loss) 50:50 POZ (extender)  
Tail (Type H Cement): 0.2% Super CR-1 (Retarder). Lengthens thickening time. .3% Super FL-200 (fluid loss) .2% SEC-10 (Fluid loss). .2% SuperFL-350 (fluid loss) Reduces amount of water lost to formation. 60 % Calcium Carbonate. Acid solubility.

25) Proposed borehole conditioning procedures:

Surface: Circulate hole clean while rotating & reciprocating the drill string until cuttings diminish at surface.  
Intermediate: Circulate hole clean while rotating & reciprocating the drill string until cuttings diminish at surface.  
Production: Pump marker sweep with nut plug to determine actual hole washout. Calculate a gauge holes bottoms up volume. Perform a cleanup cycle by pumping 3-5 bottoms up or until the shakers are clean. Check volume of cuttings coming across the shakers every 15 minutes.

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\*Note: Attach additional sheets as needed.



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Earl Ray Tomblin, Governor  
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**BEFORE THE OFFICE OF OIL AND GAS  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
STATE OF WEST VIRGINIA**

**IN THE MATTER OF A VARIANCE FROM ) ORDER NO. 2014 - 17**  
**REGULATION 35 CSR § 4-11.4/11.5/14.1 )**  
**AND 35 CSR § 8-9.2.h. 4/5/6/8 OF THE )**  
**THE OPERATIONAL )**  
**REGULATIONS OF CEMENTING OIL )**  
**AND GAS WELLS )**

**REPORT OF THE OFFICE**

Nabors Completion & Production Services Co. requests approval of a different cement blend for use in cementing surface and coal protection casing of oil and gas wells.

**FINDINGS OF FACT**

- 1.) Nabors Completion & Production Services Co. proposes the following cement blend:
  - 2% Calcium Chloride (Accelerator)
  - 0.25 % Super Flake (Lost Circulation)
  - 94% Type "1" Cement
  - 5.20 % Water
  
- 2.) Laboratory testing results indicate that the blend listed in Fact No.1 will achieve a 500 psi compressive strength within 6 hours and a 2,435 psi compressive strength within 24 hours.

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**CONCLUSIONS OF LAW**

Pursuant to Articles 6 and 6A, Chapter 22 of the Code of West Virginia, the Office of Oil and Gas has jurisdiction over the subject matter embraced in said notice, and the persons interested therein, and jurisdiction to promulgate the hereinafter prescribed Order.

Pursuant to 35 CSR § 4-11.5 and 35 CSR § 8-9.2.h.8 the Chief of the Office of Oil and Gas may approve different cement blends upon the well operator providing satisfactory proof that different cement types are adequate.

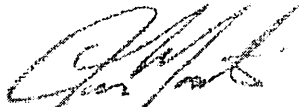
**ORDER**

It is ordered that Nabors Completion & Production Services Co. may use the cement blend listed in Findings of Fact No.1 for the cementing of surface and coal protection casing of oil and gas wells in the State as may be requested by oil and gas operators. The waiting time on the cement blend shall be 8 hours. The cement blend shall be mixed in strict accordance with the specifications for each blend and weight measurements made on-site to assure the cement slurries meet the minimum weight specifications. A sample shall be collected and, if after 8 hours the cement is not set up, additional time will be required. Nabors Completion & Production Services Co. shall keep a record of cement blend jobs in which the cement blend approved under this order is to be used and made available to the Office of Oil and Gas upon request.

Dated this, the 18th day of March, 2014.

IN THE NAME OF THE STATE OF WEST VIRGINIA

OFFICE OF OIL AND GAS  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OF THE STATE OF WEST VIRGINIA



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James Martin, Chief  
Office of Oil and Gas

**EQT Production**  
**Hydraulic Fracturing Monitoring Plan**  
**Pad ID: OXF43**  
**Doddridge County, WV**

**7/27/16**

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**Office of Oil and Gas**  
**JUL 28 2016**  
**WV Department of**  
**Environmental Protection**



## Purpose

The purpose of this pad-specific Hydraulic Fracturing Monitoring Plan is to identify and notify conventional well operators near EQT hydraulic fracturing in Doddridge County, WV prior to hydraulic fracturing at the following EQT wells on the OXF43 pad: 516228, 516229, 516230, 516231, 516232, 516233, 516234, 516235, 516238, 516240.

Due to the apparent presence of unique geological conditions, the potential for communication between deep geologic zones exists in this area. This potential communication, via natural gas, water, or both, may occur between hydraulically fractured wells in the Marcellus formation (approximately 6,600' TVD) and existing conventional natural gas wells in the partially-depleted, relatively high permeability Alexander formation (approximately 5,100' TVD).

The plan is being implemented as an additional safety measure to be utilized in conjunction with existing best management practices and emergency action plans for the site. These additional measures include pre-notification of conventional well operators of the timing and location of the hydraulic fracturing, establishment of measures conventional well operators should implement, and assurance that the OOG is notified of the timeline, as well as any issues that may arise during fracturing.

### 1. Communications with Conventional Well Operators

EQT, using available data (WV Geological Survey, WVDEP website, and IHS data service), has identified all known conventional wells and well operators within 500 feet of this pad and the lateral sections. A map showing these wells along with a list of the wells and operators is included in **Attachment A**.

Upon approval of this plan, EQT will notify these operators, via letter, of the hydraulic fracturing schedule for these wells. A copy of this letter is included in **Attachment B**.

The letter provides recommendations to these conventional operators to 1) increase their monitoring of their wells during that time period, 2) ensure that their well head equipment is sound, and 3) provide immediate notification to EQT and the OOG in the event of any changes in their well conditions.

Specifically, the letter recommends that conventional well operators conduct the following activities during and after fracturing operations:

1. Inspect their surface equipment prior to fracturing to establish integrity and establish pre-frac well conditions
2. Observe wells closely during and after fracturing and monitor for abnormal increases in water, gas or pressure
3. Inspect or install master valves rated to 3,000 psi or other necessary equipment for wellhead integrity
4. Notify the OOG and EQT if any changes in water, gas production, pressure, or other anomalies are identified

### 2. Reporting

EQT will provide information relating to the hydraulic fracturing schedule, communication with conventional operators, and ongoing monitoring of the work upon request of OOG or immediately in the event of any noted abnormalities.



4701706739

Well ID	Well Status	Comp Date	Permit	Operator	Longitude	Latitude	Target	Datum	Eleva	SS Depth	TD
470170025	UNK	8/13/1930	00025	PGH & WV GAS	-80.8015	39.1659		1012.0000	-1490.0000		2502.0000
4701700104	GAS	9/21/1939	00104	EPC	-80.8015	39.1596		1095.0000	-1397.0000		2492.0000
4701700168	GAS	10/15/1946	00168	P & M OIL	-80.7932	39.1491		905.0000	-1416.0000		2321.0000
4701700172	GAS	12/7/1946	00172	P & M OIL	-80.7903	39.1529		955.0000	-1262.0000		2217.0000
4701700185	GAS	2/11/1919	00185	EPC	-80.7847	39.1492		1103.0000	-905.0000		2008.0000
4701700207	GAS	10/5/1954	00207	P & M OIL	-80.7910	39.1473		883.0000	-853.0000		1736.0000
4701701074	GAS	2/21/1964	01074	WILLIAMS OIL & GAS	-80.7837	39.1506		949.0000	-1510.0000		2459.0000
4701701291	O&G	9/3/1965	01291	PENNZOIL	-80.7825	39.1424		1027.0000	-994.0000		2021.0000
4701701317	OIL	2/27/1919	01317	EPC	-80.7845	39.1416		1067.0000	-934.0000		2001.0000
4701701367	O&G	10/19/1966	01367	EPC	-80.7855	39.1474		1071.0000	-959.0000		2030.0000
4701701429	O&G	3/31/1967	01429	EPC	-80.7853	39.1450		883.0000	-933.0000		1816.0000
4701701452	O&G	6/29/1967	01452	EPC	-80.7878	39.1429		1091.0000	-936.0000		2027.0000
4701701560	O&G	10/8/1969	01560	EPC	-80.7873	39.1407		1022.0000	-921.0000		1943.0000
4701701623	O&G-P	8/8/1971	01623	WARREN DRILLING	-80.7952	39.1564		1226.0000	-1474.0000		2700.0000
4701701881	O&G	5/27/1978	01881	EPC	-80.7863	39.1419		918.0000	-975.0000		1893.0000
4701701885	OIL	5/23/1978	01885	EPC	-80.7876	39.1467		863.0000	-1030.0000		1893.0000
4701702047	GAS	5/23/1918	02047	EPC	-80.7981	39.1682		0.0000	-1907.0000	1907.0000	
4701702051	GAS	7/5/1918	02051	EPC	-80.7980	39.1521		0.0000	-1801.0000	1801.0000	
4701702055	GAS-P	1/1/1918	02055	EPC	-80.7921	39.1585		1097.0000	-542.0000		1639.0000
4701702057	P&A	12/13/1918	02057	EQUITRANS	-80.7986	39.1643		985.0000	-530.0000		1515.0000
4701702107	GAS	7/14/1930	02107	EPC	-80.8017	39.1658		1012.0000	-814.0000		1826.0000
4701702113	P&A	5/5/1920	02113	EPC	-80.8020	39.1684		0.0000	-2485.0000	2485.0000	
4701702114	P&A	10/15/1920	02114	EPC	-80.8047	39.1611		0.0000	-2400.0000	2400.0000	
4701702115	GAS-P	10/14/1924	02115	EPC	-80.8118	39.1634		1180.0000	-722.0000		1902.0000
4701702386	GAS	2/19/1914	02386	EPC	-80.7858	39.1383		1000.0000	-1604.0000		2604.0000
4701703594	GAS	10/10/1987	03594	TERM ENERGY	-80.8067	39.1652		958.0000	-4073.0000		5031.0000
4701703816	GAS	9/20/1990	03816	ECA	-80.8027	39.1576		1065.0000	-4170.0000		5235.0000
4701703817	GAS	6/21/1990	03817	ECA	-80.7986	39.1600		1210.0000	-4110.0000		5320.0000
4701703828	GAS	9/28/1990	03828	ECA	-80.7880	39.1589		920.0000	-4187.0000		5107.0000
4701703831	GAS	9/18/1990	03831	ECA	-80.7934	39.1583		1250.0000	-4172.0000		5422.0000
4701703832	GAS	9/20/1990	03832	ECA	-80.7924	39.1545		1092.0000	-4191.0000		5283.0000
4701703954	GAS	6/30/1992	03954	TERM ENERGY	-80.8137	39.1677		895.0000	-4065.0000		4960.0000
4701704033	GAS	9/15/1993	04033	TERM ENERGY	-80.7975	39.1646		970.0000	-4030.0000		5000.0000
4701704711	GAS	1/20/2003	04711	KEY OIL	-80.8018	39.1676		1215.0000	-4126.0000		5341.0000
4701705031	GAS	6/24/2004	05031	SPENCER ENTERPRISES	-80.8070	39.1557		0.0000	-2070.0000	2070.0000	
4701705032	GAS	6/22/2004	05032	SPENCER ENTERPRISES	-80.8035	39.1582		0.0000	-2730.0000	2730.0000	
4701705037	GAS	6/30/2004	05037	SPENCER ENTERPRISES	-80.8088	39.1592		0.0000	-1950.0000	1950.0000	
4701705162	GAS	6/28/2006	05162	KEY OIL	-80.7983	39.1668		1201.0000	-1554.0000		2755.0000
4701705629	GAS	9/4/2008	05629	EPC	-80.7950	39.1480		866.0000	-5466.0000		6332.0000
4701730337	GAS	6/24/1917	30337	PGH & WV GAS	-80.8038	39.1553		1084.0000	-874.0000		1958.0000
4701731177	GAS	5/17/1919	31177	EPC	-80.8064	39.1700		1064.0000	-933.0000		1997.0000
4701773316	UNK		73316	UNKNOWN	-80.7976	39.1517		0.0000	-9999.0000	9999.0000	
4701701329	GAS	10/1/1965	01329	PENNZOIL COMPANY	-80.7820	39.1408			2170.0000		2170.0000
4701702888	D&A	2/8/1981	02888	DORAN ASSOC	-80.7906	39.1398	BENSON		2250.0000		2250.0000

Attachment A(2)

\*All reported data reported is correct to the best our knowledge with the resources available.

UWI	Name	PERFORATED FORMATION	NON-PERFORATED POTENTIAL FORMATION
47017050370000	BIG LIME		
47017050370000	BIG INJUN		
47017047110000	LITTLE LIME		
47017047110000	BIG LIME		
47017047110000	BIG INJUN		
47017047110000	WEIR /SD/		
47017047110000	BEREA		
47017047110000	GORDON		
47017047110000	WARREN /SD/		
47017047110000	SPEECHLEY		
47017047110000	BALLTOWN /SD/		
47017047110000	RILEY /SD/		
47017047110000	RILEY 3		
47017047110000	BENSON /SD/		
47017047110000	ELK /SD/		
47017047110000	ALEXANDER		
47017039540000	BIG LIME		
47017039540000	BIG INJUN /SD/		
47017039540000	WEIR /SD/		
47017039540000	BEREA		
47017039540000	GORDON /SD/		
47017039540000	WARREN /SD/		
47017039540000	SPEECHLEY		
47017039540000	BALLTOWN /SD/		
47017039540000	BRADFORD /SD/		
47017039540000	BENSON /SD/		
47017039540000	LEOPOLD		
47017039540000	ALEXANDER		
47017018810000	MAXTON		
47017018810000	LITTLE LIME		
47017018810000	BIG LIME		
47017018810000	BIG INJUN /SD/		
47017035940000	BIG LIME		
47017035940000	BIG INJUN /SD/		
47017035940000	WEIR /SD/		
47017035940000	GORDON /SD/		
47017035940000	WARREN /SD/		
47017035940000	BALLTOWN /SD/		
47017035940000	RILEY /SD/		
47017035940000	BENSON /SD/		
47017035940000	ALEXANDER		
47017040330000	BIG LIME		
47017040330000	BIG INJUN /SD/		
47017040330000	WEIR /SD/		
47017040330000	BEREA		
47017040330000	GORDON /SD/		
47017040330000	WARREN /SD/		
47017040330000	SPEECHLEY		
47017040330000	BALLTOWN /SD/		
47017040330000	BRADFORD /SD/		
47017040330000	BENSON /SD/		
47017040330000	LEOPOLD		

08/26/2016

Attachment A (3)

47017040330000 ALEXANDER  
47017050310000 BIG LIME  
47017050310000 BIG INJUN  
47017038280000 LITTLE LIME  
47017038280000 BIG LIME  
47017038280000 BIG INJUN /SD/  
47017038280000 WEIR /SD/  
47017038280000 BERA  
47017038280000 WARREN /SD/  
47017038280000 RILEY /SD/  
47017038280000 BENSON /SD/  
47017038280000 ALEXANDER  
47017021140000 COW RUN 2 /SD/  
47017021140000 SALT SD 2  
47017021140000 SALT SD 3  
47017021140000 MAXON/SD/  
47017021140000 BIG LIME  
47017021140000 BIG INJUN  
47017021140000 GANTZ /SD/  
47017021140000 GORDON STRAY /SD/  
47017021140000 GORDON /SD/  
47017038310000 LITTLE LIME  
47017038310000 BIG LIME  
47017038310000 BIG INJUN /SD/  
47017038310000 WEIR /SD/  
47017038310000 BERA  
47017038310000 WARREN /SD/  
47017038310000 RILEY /SD/  
47017038310000 BENSON /SD/  
47017038310000 ALEXANDER  
47017038160000 BIG LIME  
47017038160000 BIG INJUN /SD/  
47017038160000 WEIR /SD/  
47017038160000 BENSON /SD/  
47017038320000 BIG LIME  
47017038320000 BIG INJUN /SD/  
47017038320000 WEIR /SD/  
47017038320000 BERA  
47017038320000 WARREN /SD/  
47017038320000 RILEY /SD/  
47017038320000 BENSON /SD/  
47017038320000 ALEXANDER  
47017050320000 BIG LIME  
47017050320000 BIG INJUN  
47017050320000 GORDON  
47017016230000 SALT SD 2  
47017016230000 MAXTON  
47017016230000 LITTLE LIME  
47017016230000 BIG LIME  
47017016230000 BIG INJUN /SD/  
47017016230000 GANTZ /SD/  
47017016230000 GORDON /SD/  
47017051620000 LITTLE LIME  
47017051620000 BIG LIME

47017051620000 KEENER /SD/  
47017051620000 BIG INJUN /SD/  
47017051620000 WEIR /SD/  
47017051620000 BERA  
47017051620000 GORDON /SD/  
47017021130000 COW RUN 1 /SD/  
47017021130000 COW RUN 2 /SD/  
47017021130000 SALT SD 1  
47017021130000 SALT SD 2  
47017021130000 SALT SD 3  
47017021130000 MAXON/SD/  
47017021130000 LITTLE LIME  
47017021130000 PENCIL CAVE  
47017021130000 BIG LIME  
47017021130000 BIG INJUN  
47017021130000 GANTZ /SD/  
47017021130000 FIFTY FOOT SD  
47017021130000 GORDON STRAY /SD/  
47017021130000 GORDON  
47017056290000 BIG LIME  
47017056290000 BIG INJUN  
47017056290000 WEIR /SD/  
47017056290000 GANTZ /SD/  
47017056290000 GORDON  
47017056290000 FIFTH SAND  
47017056290000 WARREN /SD/  
47017056290000 SPEECHLEY  
47017056290000 BALLTOWN  
47017056290000 RILEY /SD/  
47017056290000 BENSON /SD/  
47017056290000 ALEXANDER  
47017056290000 GENESEE /SH/  
47017056290000 GENESEO /SH/  
47017056290000 TULLY /LM/  
47017056290000 MARCELLUS /SH/  
47017056290000 ONONDAGA /LM/  
47017038170000 LITTLE LIME  
47017038170000 BIG LIME  
47017038170000 BIG INJUN /SD/  
47017038170000 WEIR /SD/  
47017038170000 BERA  
47017038170000 WARREN /SD/  
47017038170000 RILEY /SD/  
47017038170000 BENSON /SD/  
47017038170000 ALEXANDER

08/26/2016

Attachment A(s)

**Well 516228(OXF43H20)**

**EQT Production**  
**Oxford Quad**  
**Doddridge County, WV**

Azimuth 155  
 Vertical Section 6342

Note: Diagram is not to scale

Formations	Top TVD	Base TVD
Conductor	40	
Base Fresh Water	382	
Surface Casing	532	
Base Red Rock	1073	
Maxton	1088 - 1128	
Big Lime	1964 - 2032	
Big Injun Weir	2076 - 2108	
	2250 - 2376	
Gantz	2450 - 2532	
Fifty foot	2532 - 2589	
Thirty foot	2630 - 2666	
Gordon	2672 - 2721	
Forth Sand	2772 - 2839	
Bayard	2952 - 3023	
Warren	3286 - 3352	
Speechley	3352 - 3857	
Balltown A	3857 - 4215	
Riley	4455 - 4831	
Benson	4831 - 4925	
Alexander	5133 - 5226	
Intermediate Casing	5276	
Sonyea	6309 - 6459	
Middlesex	6459 - 6449	
Genesee	6449 - 6558	
Genesee	6558 - 6600	
Tully	6600 - 6613	
Hamilton	6613 - 6631	
Marcellus	6631 - 6687	
Production Casing	13082	MD
Onondaga	6687	

KOP @ 5,328'

Land curve @ 6,666' TVD  
 7,059' MD

Est. TD @ 6,666' TVD  
 13,082' MD

6,023' Lateral

Proposed Well Work:  
 Drill and complete a new horizontal well in the Marcellus formation.  
 Drill the vertical to an approximate depth of 5328'.  
 Kick off and drill curve. Drill lateral in the Marcellus. Cement casing.

Environmental Protection  
 Department of  
 WV  
 APR 0 2016  
 Gas

Casing and Cementing		Deepest Fresh Water: 382'	
Type	Conductor	Surface	Intermediate
Hole Size, In.	26	17 1/2	12 3/8
Casing Size, OD In.	20	13 3/8	9 5/8
Casing Wall Thickness, In.	0.375	0.380	0.395
Depth, MD	40'	532'	5,276'
Weight	78.6#	54.5#	40#
Grade	A-500	J-55	P-110
New or Used	New	New	New
Burst (psi)	1378	2,700	7,900
Cement Class	A	A / Type 1	A / Type 1
Cement Yield	1.18	1.19	1.19
Top of Cement (Planned)	Surface	Surface	Surface
Method	Displacement	Displacement	Displacement
Est. Volume (cu ft)	60	487	2,089
Possible Additives	N/A	Calcium Chloride	Calcium Chloride
		Calcium Chloride	Calcium Chloride
			Calcium Carbonate, Fluid Loss, Extender, Dispersant, Viscosifier, Defoamer, POZ, Bonding Agent, Retarder, Anti-Settling/Suspension Agent
			500' above top Producing Zone
			1,759
			12,640
			H
			1.07/1.86



17-06739

06/16/2016

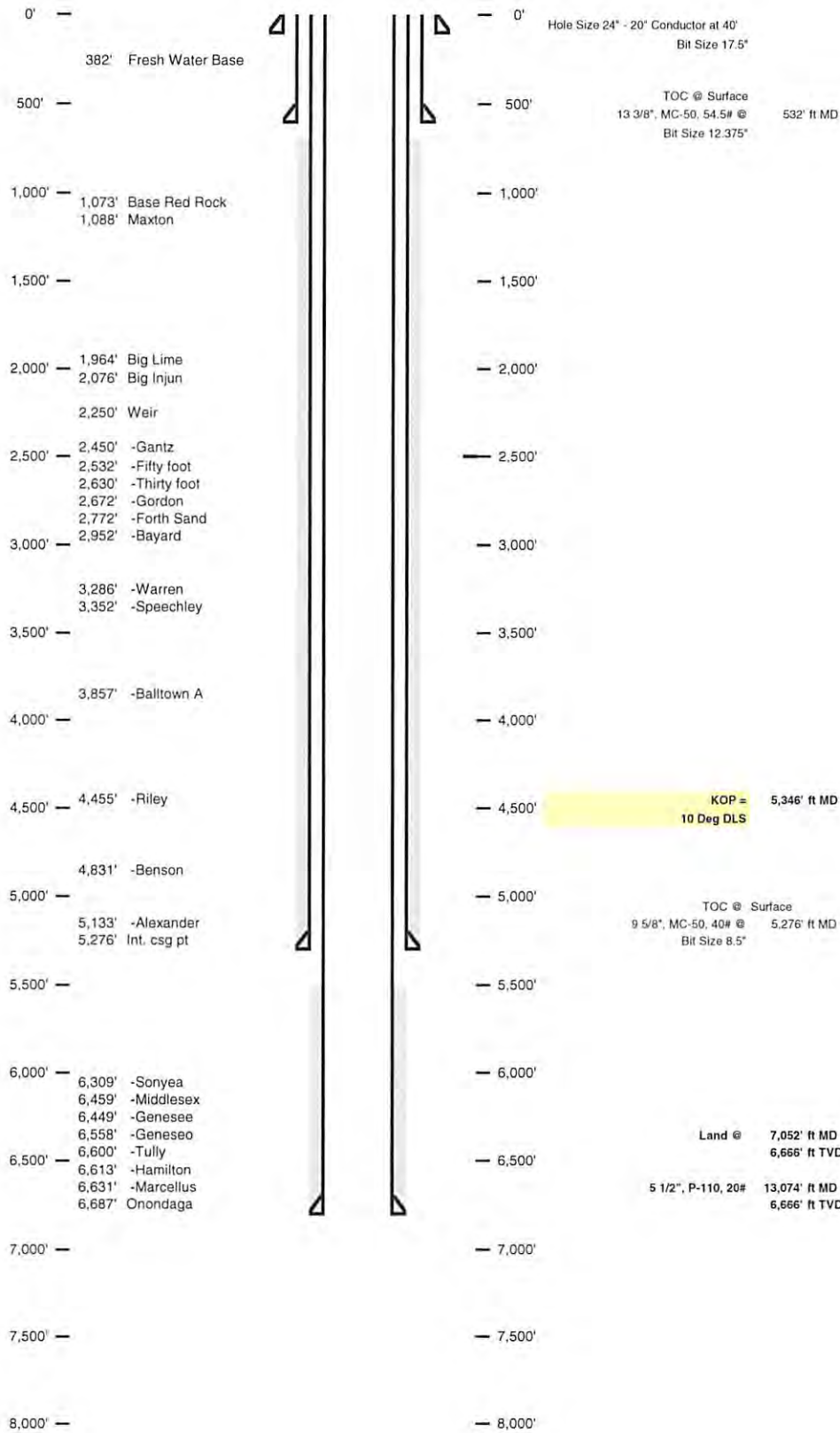
Well Schematic  
EQT Production

17-060739

Well Name 516228(OXF43H20)  
County Doddridge  
State West Virginia

Elevation KB:  
Target  
Prospect  
Azimuth  
Vertical Section

1242
Marcellus
156.5
6342





WW-9  
(2/15)

API Number 47 - 017 - 06739  
Operator's Well No. 516228

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name EQT Production Company OP Code 306686

Watershed (HUC 10) Middle Fork Hughes River Quadrangle Oxford

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes  No

Will a pit be used? Yes  No

If so, please describe anticipated pit waste: n/a

Will a synthetic liner be used in the pit? Yes  No  If so, what ml.? n/a

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection ( UIC Permit Number 0014, 8462, 4037 )
- Reuse (at API Number Various )
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain \_\_\_\_\_)

*SDW  
3/30/13*

Will closed loop system be used? If so, describe: Yes, The closed loop system will remove drill cuttings from the drilling fluid. The drill cuttings are then prepared for transportation to an off-site disposal facility.

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. See Attached

-If oil based, what type? Synthetic, petroleum, etc. Synthetic Mud

Additives to be used in drilling medium? See Attached

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Landfill

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? See Attached List

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Victoria J. Roark*

Company Official (Typed Name) Victoria J. Roark

Company Official Title Permitting Supervisor

Subscribed and sworn before me this 23 day of March

My commission expires 8-24-22

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OFFICIAL SEAL  
STATE OF WEST VIRGINIA  
NOTARY PUBLIC  
Pamela Sykes  
EQT Production  
PO Box 280  
Bridgeport, WV 26308  
The Commission Expires Aug 11, 2016

05/25/2016

Proposed Revegetation Treatment: Acres Disturbed +/- 77.67 Prevegetation pH 6.1

Lime 3 Tons/acre or to correct to pH 6.5

Fertilizer type Granular 10-20-20

Fertilizer amount 1/3 lbs/acre

Mulch 2 Tons/acre

Seed Mixtures

Temporary		Permanent	
Seed Type	lbs/acre	Seed Type	lbs/acre
KY-31	40	Orchard Grass	15
Alsike Clover	5	Alsike Clover	5
Annual Rye	15		

Attach:

Drawing(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided)

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: Carl A. Phack / S. J. DeWanette

Comments: Maintain and upgrade ETS controls as needed. No rig is allowed on location until process and mulching is completed.

Title: OOG Inspector

Date: 3/30/2016

Field Reviewed? (  ) Yes (  ) No

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WV Department of Environmental Protection 08/26/2016

WW-9

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc.

- Air is used to drill the top-hole sections of the wellbore (surface, intermediate, and pilot). Water based mud may be necessary depending on hole conditions to stabilize and drill the intermediate section. The pilot hole, curve, and lateral sections will be drilled with either air, water based mud, or oil based mud.

Additives to be used in drilling medium?

- Air - biodegradable oil lubricant, detergent, defoaming, water. Water based mud – Barite, viscosifier, alkalinity control, lime, filtration control, deflocculants, biodegradable oil lubricant, defoaming, walnut shell, salt, x-cide, carbonates. Oil based mud – synthetic base oil, emulsifier, salt, lime, viscosifier, alkalinity control, filtration control, deflocculants, biodegradable oil lubricant, defoaming, carbonates.

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**EQT Production Water plan**  
**Offsite disposals for Marcellus wells**

**CWS TRUCKING INC.**

P.O. Box 391  
Williamstown, WV 26187  
740-516-3586  
Noble County/Noble Township  
Permit # 3390

**LAD LIQUID ASSETS DISPOSAL INC.**

226 Rankin Road  
Washington, PA 15301  
724-350-2760  
724-222-6080  
724-229-7034 fax  
Ohio County/Wheeling  
Permit # USEPA WV 0014

**TRI COUNTY WASTE WATER MANAGEMENT, INC.**

1487 Toms Run Road  
Holbrook, PA 15341  
724-627-7178 Plant  
724-499-5647 Office  
Greene County/Waynesburg  
Permit # TC-1009

**Waste Management - Meadowfill Landfill**

Rt. 2, Box 68 Dawson Drive  
Bridgeport, WV 26330  
304-326-6027  
Permit #SWF-1032-98  
Approval #100785WV

**Waste Management - Northwestern Landfill**

512 E. Dry Road  
Parkersburg, WV 26104  
304-428-0602  
Permit #SWF-1025 WV-0109400  
Approval #100833WV

**BROAD STREET ENERGY LL**

37 West Broad Street  
Suite 1100  
Columbus, Ohio 43215  
740-516-5381  
Washington County/Belpre Twp.  
Permit # 8462

**TRIAD ENERGY**

P.O. Box 430  
Reno, OH 45773  
740-516-6021 Well  
740-374-2940 Reno Office Jennifer  
Nobel County/Jackson Township  
Permit # 4037

**KING EXCAVATING CO.**

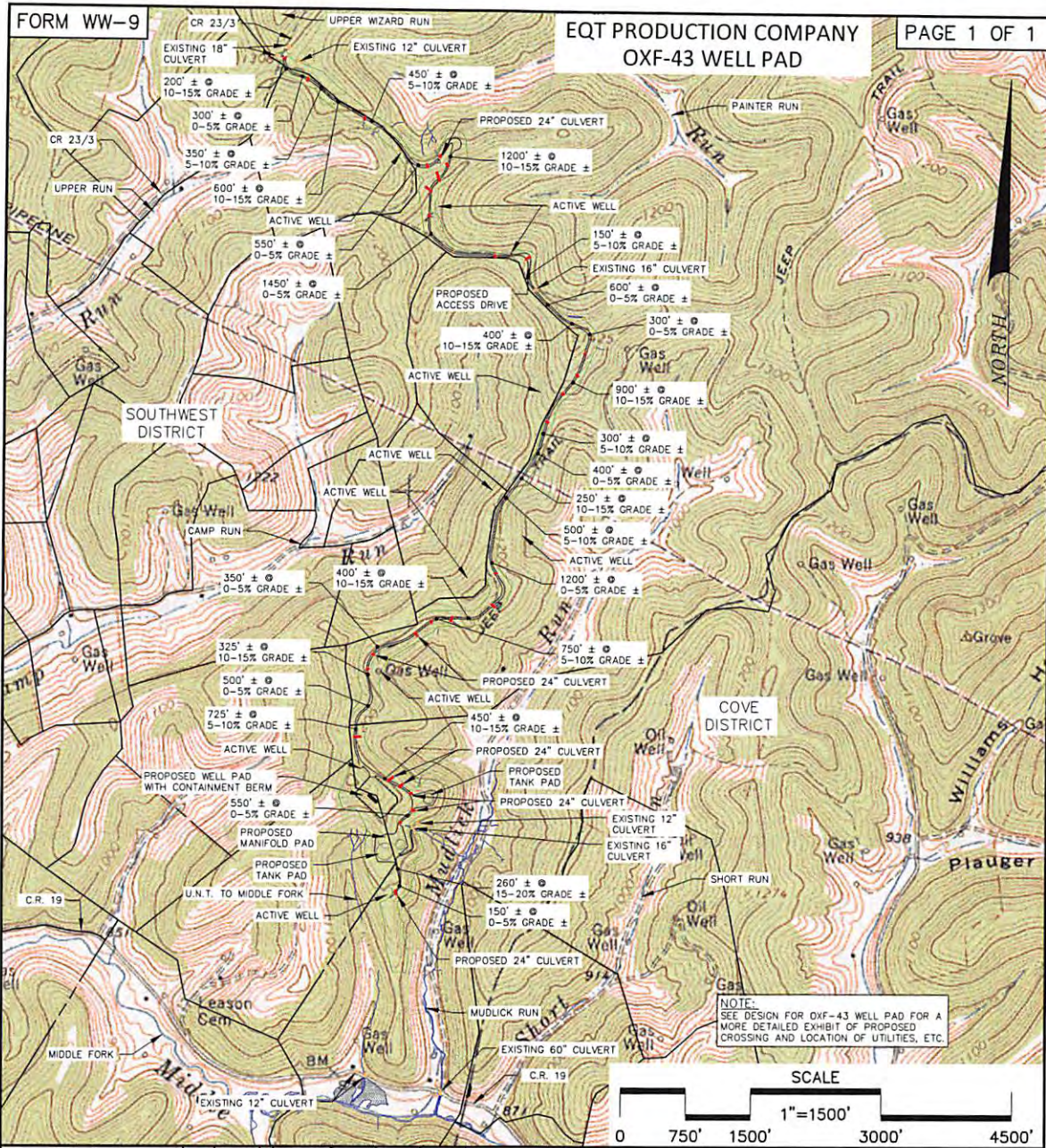
Advanced Waste Services  
101 River Park Drive  
New Castle, Pa. 16101  
Facility Permit# PAR000029132

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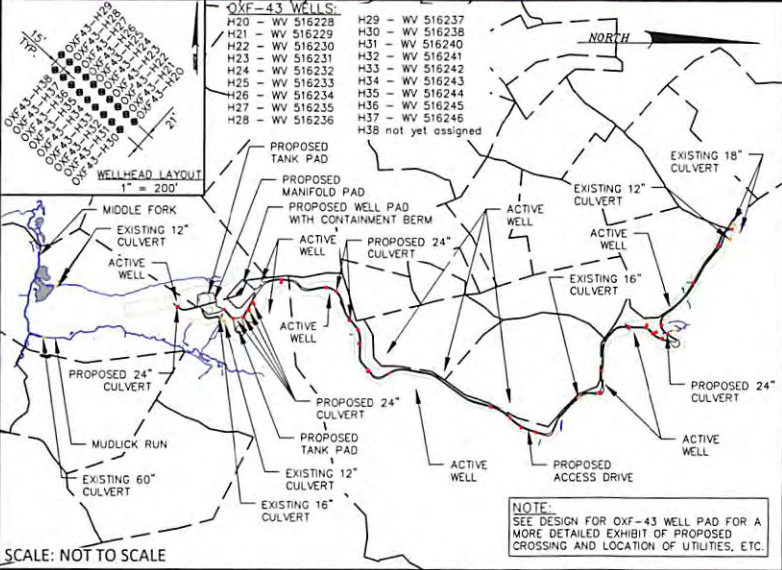
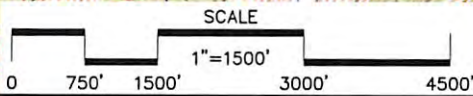
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08/26/2016



SDW  
3/30/2016  
DAF

NOTE:  
SEE DESIGN FOR OXF-43 WELL PAD FOR A  
MORE DETAILED EXHIBIT OF PROPOSED  
CROSSING AND LOCATION OF UTILITIES, ETC.



ALL ROADS SHOWN ARE EXISTING UNLESS OTHERWISE NOTED AND SHALL BE MAINTAINED IN ACCORDANCE WITH WV DEP OIL AND GAS BMP MANUAL. ENTRANCES AT COUNTY/STATE ROADS SHALL BE MAINTAINED IN ACCORDANCE WITH WV DOT REGULATION. SEPARATE PERMITS MAY BE REQUIRED BY DOT.

APPROPRIATE EROSION CONTROL BARRIERS ARE TO BE CONSTRUCTED AT ALL CULVERT AND CROSS DRAIN INLETS AND OUTLETS AS REQUIRED IN THE WV DEP OIL AND GAS BMP MANUAL. FIELD CONDITIONS (ROCK OUTCROPS AND BEDROCK) MAY PROHIBIT TRAPS BEING INSTALLED. WHEN THESE CONDITIONS EXIST ADDITIONAL EROSION CONTROL MEASURES SHALL BE EVALUATED AND UTILIZED AS NEEDED.

EARTHWORK CONTRACTORS ARE RESPONSIBLE FOR NOTIFICATION TO THE OPERATOR AND INSPECTOR PRIOR TO ANY DEVIATION FROM THIS PLAN.

TEMPORARY SEED AND MULCH ALL SLOPES AFTER CONSTRUCTION OF LOCATION.

CUT AND STACK ALL MARKETABLE TIMBER.

STACKED BRUSH MAY BE USED FOR SEDIMENT CONTROL.

APPLICATIONS FOR SEPARATE PLC PERMITS ON THE ACCESS ROAD STREAM CROSSINGS HAVE BEEN PREPARED (IF APPLIES).

— = PROPOSED CULVERT 18" MIN UNLESS OTHERWISE NOTED  
 — = EXISTING CULVERT  
 — = APPROXIMATE LIMIT OF DISTURBANCE

CONSTRUCTION AND RECLAMATION PLAN  
**OXF-43 WELL PAD**  
 SOUTHWEST TAX DISTRICT  
 DODDRIDGE COUNTY, WV

DRAWN BY: DAW  
 DATE: 9-25-2015  
 SCALE: AS NOTED



Where energy meets innovation.™

# Site Specific Safety Plan

EQT OXF43 Pad

Oxford

Doddridge County, WV

For Wells:

516228 516229 516230 516231 516232 516233 516234  
516235 516238 516240 \_\_\_\_\_

*[Signature]*  
EQT Production  
*Permitting Supervisor*  
Title  
*3-23-16*  
Date

Date Prepared:

January 11, 2016

*DAF* *SDW*  
WV Oil and Gas Inspector  
Title  
*3/30/2016*  
Date

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Environmental Protection **08/26/2016**

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE  
Chapter 22, Article 6A, Section 5(a)(5)  
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:


Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
see attached				

**Acknowledgement of Possible Permitting/Approval  
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: EQT Production Company  
 By: Victoria J. Roark   
 Its: Permitting Supervisor

Lease No.	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
<b><u>107429</u></b>	<b><u>Franklin Maxwell Heirs L.P. (current royalty owner)</u></b>		min pd 1/8	
	W. Brent Maxwell, et al (original lessor)	Fisher Oil Co.		LB23/337
	Fisher Oil Co.	The Philadelphia Oil Co.		LB24/64
	The Philadelphia Oil Co.	The Philadelphia Co. of West Virginia		DB87/90
	The Philadelphia Co. of West Virginia	Equitable Gas Co.		LB95/88
	Equitable Gas Co.	Equitrans, Inc.		LB154/475
	Equitrans, Inc.	Equitable Production-Eastern States, Inc.		LB 192/19
	Equitable Production-Eastern States, Inc.	Equitable Production Company		CB281/346
Equitable Production Company	EQT Production Co.	CB281/346		
<b><u>109481</u></b>	<b><u>Adele McDougal, et al (current royalty owner)</u></b>		min pd 1/8	
	Jackson Leeson, et al (original lessor)	The Philadelphia Co. of West Virginia		LB21/76
	The Philadelphia Co. of West Virginia	Pittsburgh & West Virginia Gas Co.		DB87/90
	Pittsburgh & West Virginia Gas Co.	Equitable Gas Company		DB121/303
	Equitable Gas Company	Equitrans, Inc.		DB154/475
	Equitrans, Inc.	Equitable Production-Eastern States, Inc.		LB192/19
	Equitable Production-Eastern States, Inc.	Equitable Production Company		CB281/346
	Equitable Production Company	EQT Production Company		CB281/346
<b><u>107437</u></b>	<b><u>Mansfield Leeson, et al (current royalty owner)</u></b>		min pd 1/8	
	F. L. Lodge (original lessor)	Fisher Oil Co.		LB22/277
	Fisher Oil Co.	The Philadelphia Oil Co.		LB24/64
	The Philadelphia Oil Co.	Pittsburgh and West Virginia Gas Company		DB87/90
	Pittsburgh and West Virginia Gas Company	Equitable Gas Co.		DB121/303
	Equitable Gas Co.	Equitrans, Inc.		LB154/475
	Equitrans, Inc.	Equitable Production-Eastern States, Inc.		LB192/19
	Equitable Production-Eastern States, Inc.	Equitable Production Company		CB281/346
Equitable Production Company	EQT Production Co.	CB281/346		

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**WV Department of**  
**Environmental Protection**





March 21, 2016

Mr. James Martin  
West Virginia Department of Environmental Protection  
Office of Oil and Gas  
601 57th Street SE  
Charleston, WV 25304

Re: OXF43, 516228  
South West/Cove District, Doddridge County

Dear Mr. Martin,

EQT Production Company is submitting an application for a new well work permit for the above well number. Upon information and belief, Operator's lease and/ or other real property rights permit it to conduct drilling operations for the subject well in the location shown on the plat, including under any public roads that the well lateral crosses.

Sincerely,

A handwritten signature in blue ink, appearing to read 'Vicki Roark'.

Vicki Roark  
Permitting Supervisor-WV

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12.069' LATITUDE: 39°10'00" TH

9.420' LATITUDE: 39°10'00" BH

**WV 516228**  
**EQT Production Company**  
**Franklin Maxwell Heirs L. P.**  
**255 Acres ±**

NO.	ADJACENT OWNER
4	MORRIS I L IKE
7	HUFF WILLIAM LEE
8	JAMES H & JENNIE FOSTER
10	TERRY E LEESON
11	BROOKS D YEATER
15	JERRY L HOSAFLOOK & WILLIAM J SHINGLETON
16	ARMSTRONG TELEPHONE CO.

NO.	SURFACE OWNER
1	CHARLES R & EVELYN GREATHOUSE GAPN
2	JAMES P GREATHOUSE
3	CATHY JEAN WETZEL ETAL
5	HUFF RANDY E DECEDENT'S
6	MANSFIELD LEESON
12	HUFF FAMILY TRUST
13	COASTAL FOREST RESOURCES CO
14	BETTY M. RYAN
39	WILMA LEE LEESON

**WV 516228 Well Point Coordinates**

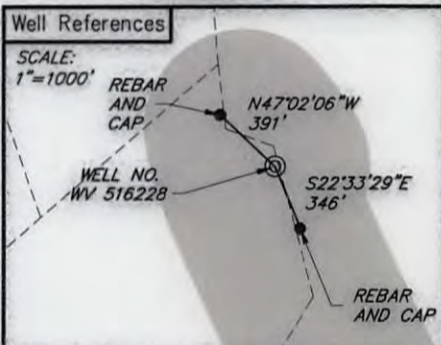
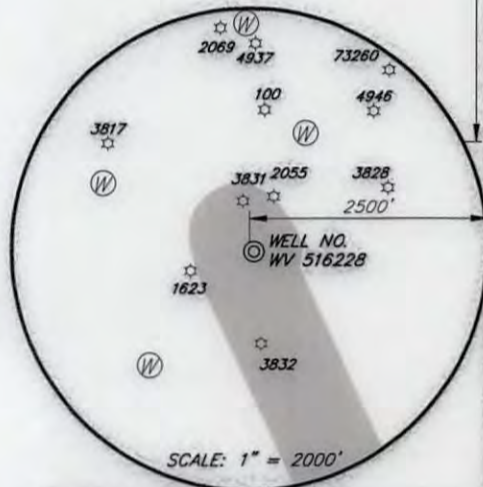
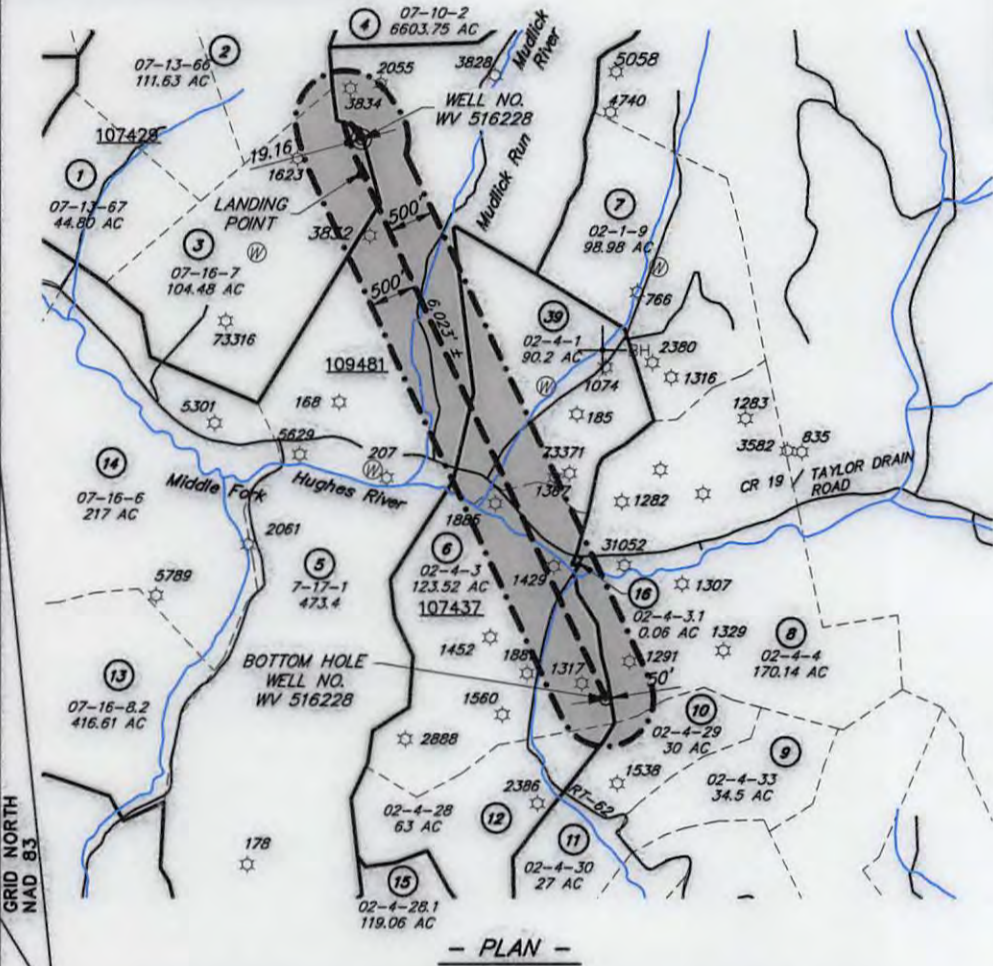
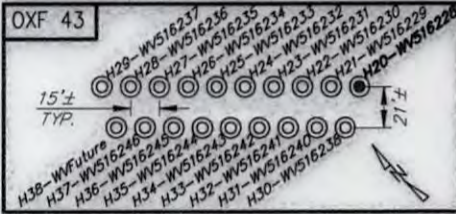
Top Hole Coordinates		
NAD 27 S.P.C. (Ft.)	N: 241,913.00	E: 1,633,421.76
NAD 27 GEO	LAT: 39.156952	LONG: 80.792735
NAD 83 UTM 17N (M)	N 4,334,224.0	E: 517,922.7
NAD 83 S.P.C. (Ft.)	N 241,948.3	E: 1,601,980.9
Landing Point Coordinates		
NAD 27 S.P.C. (Ft.)	N: 241,566.74	E: 1,633,431.72
NAD 27 GEO	LAT: 39.156002	LONG: 80.792682
NAD 83 UTM 17N (M)	N 4,334,118.5	E: 517,927.5
NAD 83 S.P.C. (Ft.)	N 241,602.1	E: 1,601,990.9
Bottom Hole Coordinates		
NAD 27 S.P.C. (Ft.)	N: 236,114.39	E: 1,635,990.19
NAD 27 GEO	LAT: 39.141134	LONG: 80.783387
NAD 83 UTM 17N (M)	N 4,332,470.5	E: 518,734.7
NAD 83 S.P.C. (Ft.)	N 236,149.8	E: 1,604,549.4

**LEGEND**

- ☆ EXISTING OIL/GAS WELL
- ⊙ WATER FEATURE
- ⊙ WELL HEAD TOP HOLE
- ▲ WELL LANDING POINT
- WELL BOTTOM HOLE
- REBAR FOUND
- WELL LATERAL LINE
- LEASE BOUNDARY
- PROPERTY LINE
- STREAM
- 500' LATERAL COLLECTION BUFFER

**Coordinate Notes**  
West Virginia Coordinate System of 1927 (North Zone) Based upon Differential GPS Measurements. Plat orientation, Corner and well ties are based upon the grid north meridian. Well location references are based upon the grid north meridian. UTM Coordinates are NAD83, Zone 17 Meters.

Lease No.	Acres	Owner
109481	2,000	Adele McDougal, et al
107437	277	Mansfield Leeson et al



(+) DENOTES LOCATION OF WELL ON UNITED STATES TOPOGRAPHIC MAPS



I, THE UNDERSIGNED, HEREBY CERTIFY THAT THIS PLAT IS CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF AND SHOWS ALL THE INFORMATION REQUIRED BY LAW AND REGULATIONS ISSUED AND PRESCRIBED BY THE DEPARTMENT OF ENVIRONMENTAL PROTECTION.

*[Signature]*



STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION  
OFFICE OF OIL AND GAS

FILE NO.: EES-60635  
DRAWING NO.: OXF43\_Well Plat  
SCALE: 1" = 2000'  
MINIMUM DEGREE OF ACCURACY: ±3'  
PROVEN SOURCE OF ELEVATION: GPS

DATE: JULY 19, 20 16  
OPERATORS WELL NO. WV 516228  
API WELL NO. 47 017 06239 H/A  
STATE COUNTY PERMIT

WELL TYPE:  OIL  GAS  LIQUID INJECTION  WASTE DISPOSAL  (IF GAS) PRODUCTION:  STORAGE  DEEP  SHALLOW  
LOCATION, ELEVATION: 1254' (Ground) 1229' (Prop.) WATERSHED: Middle Fork Hughes River QUADRANGLE: OXFORD 08/26/2016  
DISTRICT: SOUTH WEST / COVE COUNTY: DODDRIDGE  
SURFACE OWNER: Cathy Wetzel ACREAGE: 104.48± AC  
ROYALTY OWNER: Franklin Maxwell Heirs L. P. LEASE NO.: 107429 ACREAGE: 255± AC  
PROPOSED WORK:  DRILL  CONVERT  DRILL DEEPER  FRACTURE OR STIMULATE  PLUG OFF OLD FORMATION  
 PERFORATE NEW FORMATION  OTHER PHYSICAL CHANGE IN WELL (SPECIFY)  
 PLUG AND ABANDON  CLEAN OUT AND REPLUG TARGET FORMATION: MARCELLUS ESTIMATED DEPTH: 6631'

WELL OPERATOR: EQT Production Company DESIGNATED AGENT: Rex. C. Roy  
ADDRESS: 115 Professional Pl., P.O. Box 280 ADDRESS: 115 Professional Pl., P.O. Box 280  
Bridgeport, WV 26330 Bridgeport, WV 26330

WWW.ENCOMPASSSERVICES.COM PLOT DATE: 7/19/2016 CAD FILE: OXF 43\_WELL PLAT-2016-07-14.DWG

**STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
NOTICE CERTIFICATION**

Date of Notice Certification: JUN 02 2015

API No. 47 - 017 - 0 <sup>6739</sup>  
Operator's Well No. 516228  
Well Pad Name: OXF43

**Notice has been given:**

Pursuant to the provisions in West Virginia Code § 22-6A, the Operator has provided the required parties with the Notice Forms listed below for the tract of land as follows:

State: <u>WV</u>	UTM NAD 83 Easting: <u>517,922.70</u>
County: <u>Doddridge</u>	UTM NAD 83 Northing: <u>4,334,224.00</u>
District: <u>South West / Cove</u>	Public Road Access: <u>RT20</u>
Quadrangle: <u>Oxford</u>	Generally used farm name: <u>Cathy Wetzel</u>
Watershed: <u>Middle Fork Hughes River</u>	

Pursuant to West Virginia Code § 22-6A-7(b), every permit application filed under this section shall be on a form as may be prescribed by the secretary, shall be verified and shall contain the following information: (14) A certification from the operator that (i) it has provided the owners of the surface described in subdivisions (1), (2) and (4), subsection (b), section ten of this article, the information required by subsections (b) and (c), section sixteen of this article; (ii) that the requirement was deemed satisfied as a result of giving the surface owner notice of entry to survey pursuant to subsection (a), section ten of this article six-a; or (iii) the notice requirements of subsection (b), section sixteen of this article were waived in writing by the surface owner; and Pursuant to West Virginia Code § 22-6A-11(b), the applicant shall tender proof of and certify to the secretary that the notice requirements of section ten of this article have been completed by the applicant.

<p>Pursuant to West Virginia Code § 22-6A, the Operator has attached proof to this Notice Certification that the Operator has properly served the required parties with the following:</p> <p>*PLEASE CHECK ALL THAT APPLY</p> <p><input type="checkbox"/> NOTICE OF SEISMIC ACTIVITY or <input checked="" type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NO SEISMIC ACTIVITY WAS CONDUCTED</p> <p><input type="checkbox"/> NOTICE OF ENTRY FOR PLAT SURVEY or <input checked="" type="checkbox"/> NO PLAT SURVEY WAS CONDUCTED</p> <p><input checked="" type="checkbox"/> NOTICE OF INTENT TO DRILL or <input type="checkbox"/> NOTICE OF ENTRY FOR PLAT SURVEY WAS CONDUCTED OR</p> <p style="padding-left: 150px;"><input type="checkbox"/> WRITTEN WAIVER BY SURFACE OWNER (PLEASE ATTACH)</p> <p><input checked="" type="checkbox"/> NOTICE OF PLANNED OPERATION</p> <p><input checked="" type="checkbox"/> PUBLIC NOTICE</p> <p><input checked="" type="checkbox"/> NOTICE OF APPLICATION</p>	<p><b>OOG OFFICE USE ONLY</b></p> <p><input type="checkbox"/> RECEIVED/NOT REQUIRED</p> <p><input type="checkbox"/> RECEIVED</p> <p><input type="checkbox"/> RECEIVED/NOT REQUIRED</p> <p><input type="checkbox"/> RECEIVED</p> <p><input type="checkbox"/> RECEIVED</p> <p><input type="checkbox"/> RECEIVED</p>
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**Required Attachments:**

The Operator shall attach to this Notice Certification Form all Notice Forms and Certifications of Notice that have been provided to the required parties and/or any associated written waivers. For the Public Notice, the operator shall attach a copy of the Class II Legal Advertisement with publication date verification or the associated Affidavit of Publication. The attached Notice Forms and Certifications of Notice shall serve as proof that the required parties have been noticed as required under West Virginia Code § 22-6A. Pursuant to West Virginia Code § 22-6A-11(b), the Certification of Notice to the person may be made by affidavit of personal service, the return receipt card or other postal receipt for certified mailing.

Received  
Received  
Office of Oil & Gas  
Office of Oil & Gas  
JUN 04 2015

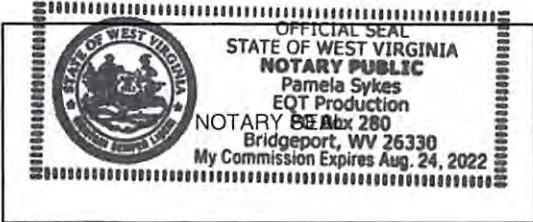
**08/26/2016**

**Certification of Notice is hereby given:**

THEREFORE, I *[Signature]*, have read and understand the notice requirements within West Virginia Code § 22-6A. I certify that as required under West Virginia Code § 22-6A, I have served the attached copies of the Notice Forms, identified above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator: EQT Production Company  
By: Victoria J. Roark  
Its: Permitting Supervisor  
Telephone: 304-848-0076

Address: P.O. Box 280  
Bridgeport, WV 26330  
Facsimile: 304-848-0040  
Email: vroark@eqt.com



Subscribed and sworn before me this 14 day of May, 2015  
*[Signature]* Notary Public

My Commission Expires 8-24-22

**Oil and Gas Privacy Notice:**

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

Received  
Office of Oil & Gas  
JUN 04 2015



**Table 1 – Water Source Identification**

EQT Well Pad Name: OXF43

Submittal Date: 3/6/15

EQT Well Number: 516228

Survey / Engineering Company: RETTEW Associates Inc.

Site Number: 1 Distance from Gas Well (feet): 1,231

Surface Owner / Occupant: Randy E Huff Descendants

Address: 826 Orange Ave Coronado, CA 92118 Phone #: (432) 559-1556

Field Located Date: 2/5/15 Owner home during survey (yes/no): No

Coordinates: 39.158055, -80.788395 (decimal degrees – NAD 83)

Contact Attempts (Date): 1st: 12/18/13 2nd: 1/19/15 Date Door Hanger Left: N/A

Comments: Well is possibly buried, remnants of house are gone.

- Landowner Requested Sampling
- Landowner Decline Sampling
- Unable to Contact  
(Further contact attempts to be made by EQT's third party pre-drill sampling lab)

Site Number: 2 Distance from Gas Well (feet): 2,401

Surface Owner / Occupant: Charles and Evelyn Greathouse

Address: 71 Alum Fork Road, Camden, WV 26338 Phone #: Unknown

Field Located Date: \_\_\_\_\_ Owner home during survey (yes/no): No

Coordinates: 39.156118, -80.800919 (decimal degrees – NAD 83)

Contact Attempts (Date): 1st: 12/18/13 2nd: 1/19/15 Door Hanger Left: See below

Comments: Door hanger left on 2/3/15 (daytime), 2/5/15 (evening), & 2/7/15 (Saturday)

- Landowner Requested Sampling
- Landowner Decline Sampling
- Unable to Contact  
(Further contact attempts to be made by EQT's third party pre-drill sampling lab)

Site Number: 3 Distance from Gas Well (feet): 2,020

Surface Owner / Occupant: James P Greathouse

Address: Rt. 1 Box 109, New Milton, WV 26411 Phone #: Unknown

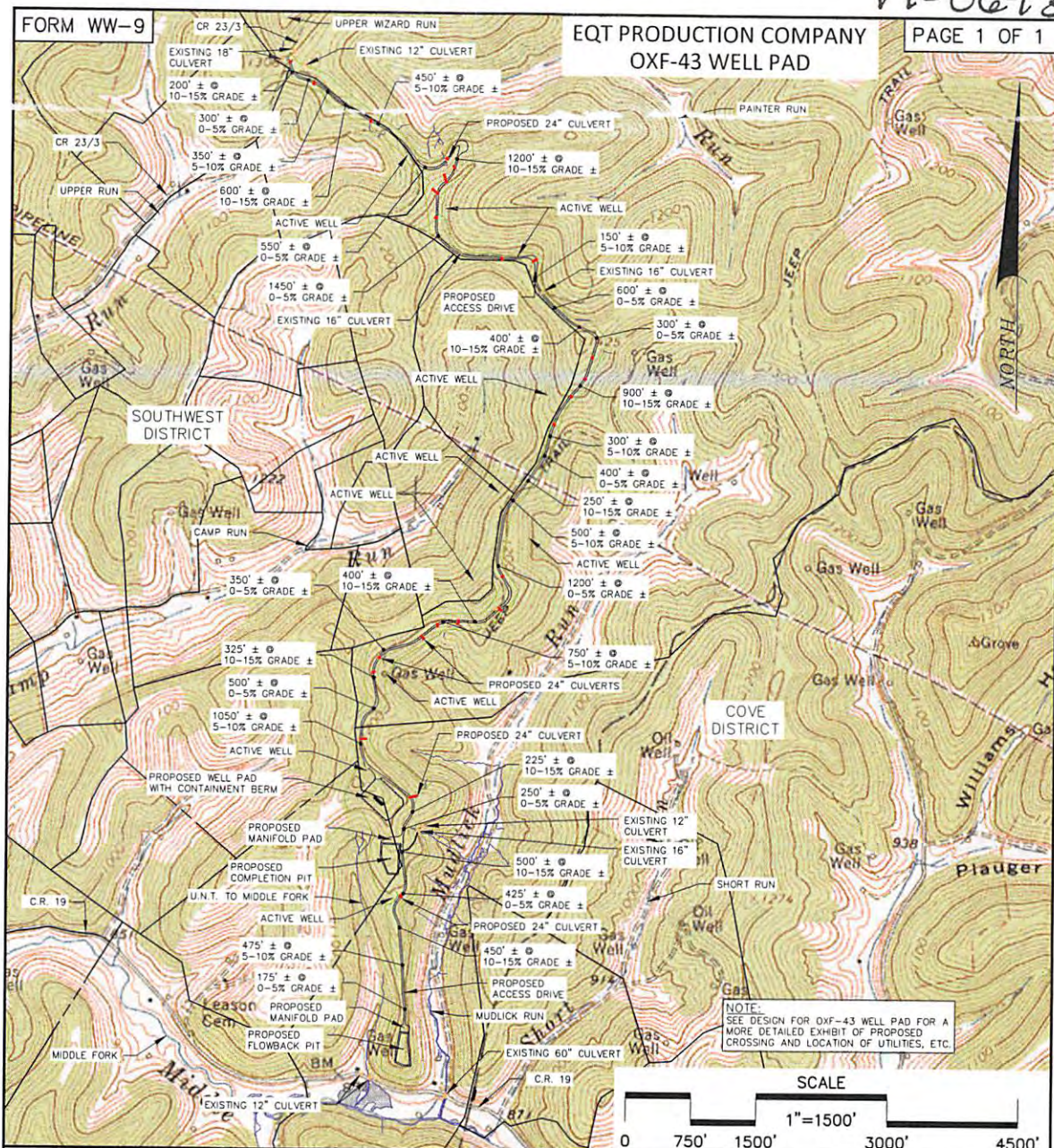
Field Located Date: \_\_\_\_\_ Owner home during survey (Yes/No): No

Coordinates: 39.157158, -80.799687 (decimal degrees – NAD 83)

Contact Attempts (Date): 1st: 12/18/13 2nd: 1/19/15 Date Door Hanger Left: See below

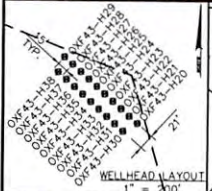
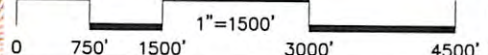
Comments: Door hanger left on 2/3/15 (daytime), 2/5/15 (evening), & 2/7/15 (Saturday)

- Landowner Requested Sampling
- Landowner Decline Sampling
- Unable to Contact  
(Further contact attempts to be made by EQT's third party pre-drill sampling lab)



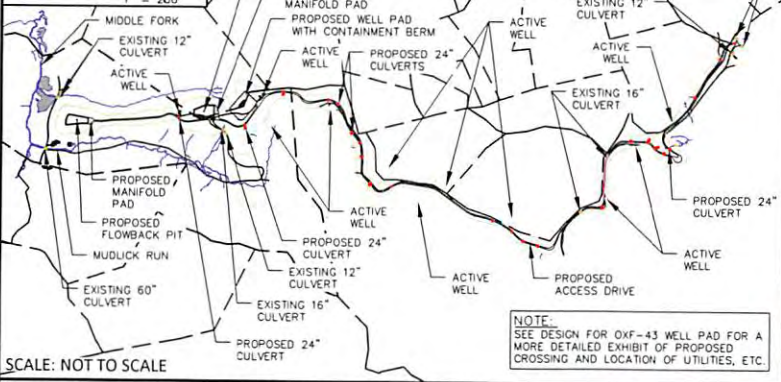
NOTE:  
SEE DESIGN FOR OXF-43 WELL PAD FOR A MORE DETAILED EXHIBIT OF PROPOSED CROSSING AND LOCATION OF UTILITIES, ETC.

SCALE



**OXF-43 WELLS:**

H20 - WV 516228	H29 - WV 516237
H21 - WV 516229	H30 - WV 516238
H22 - WV 516230	H31 - WV 516240
H23 - WV 516231	H32 - WV 516241
H24 - WV 516232	H33 - WV 516242
H25 - WV 516233	H34 - WV 516243
H26 - WV 516234	H35 - WV 516244
H27 - WV 516235	H36 - WV 516245
H28 - WV 516236	H37 - WV 516246
	H38 - not yet assigned



NOTE:  
SEE DESIGN FOR OXF-43 WELL PAD FOR A MORE DETAILED EXHIBIT OF PROPOSED CROSSING AND LOCATION OF UTILITIES, ETC.

ALL ROADS SHOWN ARE EXISTING UNLESS OTHERWISE NOTED AND SHALL BE MAINTAINED IN ACCORDANCE WITH WV DEP OIL AND GAS BMP MANUAL. ENTRANCES AT COUNTY/STATE ROADS SHALL BE MAINTAINED IN ACCORDANCE WITH WV DOT REGULATION. SEPARATE PERMITS MAY BE REQUIRED BY DOT.

SEDIMENT BASINS (TRAPS) AND APPROPRIATE EROSION CONTROL BARRIERS ARE TO BE CONSTRUCTED AT ALL CULVERT AND CROSS DRAIN INLETS AND OUTLETS AS REQUIRED IN THE WV DEP OIL AND GAS BMP MANUAL. FIELD CONDITIONS (ROCK OUTCROPS AND BEDROCK) MAY PROHIBIT INLET TRAPS BEING INSTALLED. WHEN THESE CONDITIONS EXIST ADDITIONAL EROSION CONTROL MEASURES SHALL BE EVALUATED AND UTILIZED AS NEEDED.

EARTHWORK CONTRACTORS ARE RESPONSIBLE FOR NOTIFICATION TO THE OPERATOR AND INSPECTOR PRIOR TO ANY DEVIATION FROM THIS PLAN.

TEMPORARY SEED AND MULCH ALL SLOPES AFTER CONSTRUCTION OF LOCATION.

CUT AND STACK ALL MARKETABLE TIMBER.

STACKED BRUSH MAY BE USED FOR SEDIMENT CONTROL.

APPLICATIONS FOR SEPARATE PLC PERMITS ON THE ACCESS ROAD STREAM CROSSINGS HAVE BEEN PREPARED (IF APPLIES).

- = PROPOSED CULVERT 18" MIN UNLESS OTHERWISE NOTED
- = EXISTING CULVERT
- = APPROXIMATE LIMIT OF DISTURBANCE

**CONSTRUCTION AND RECLAMATION PLAN**  
**OXF-43 WELL PAD**  
SOUTHWEST TAX DISTRICT      DODDRIDGE COUNTY, WV

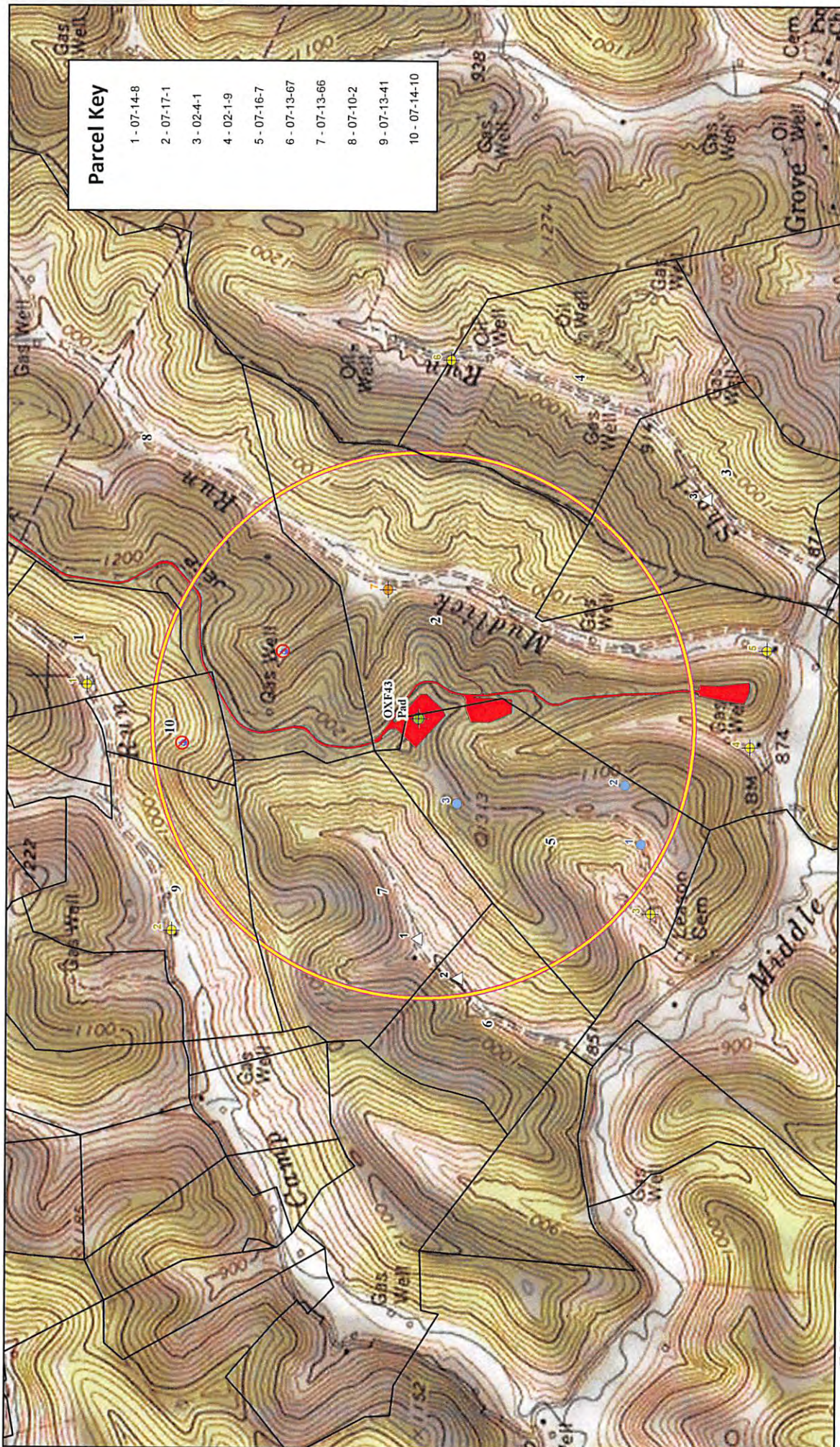
**EQT** RETTEW  
Where energy meets innovation.  
RETTEW Associates, Inc.  
One Robinson Plaza,  
Suite 200  
5600 Steubenville Pike,  
Pittsburgh, PA 15205

DRAWN BY: DAW  
DATE: 05/06/2015  
SCALE: AS NOTED

08/26/2016

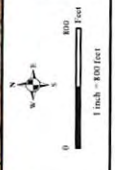
**Parcel Key**

1 - 07-14-8
2 - 07-17-1
3 - 02-4-1
4 - 02-1-9
5 - 07-16-7
6 - 07-13-67
7 - 07-13-66
8 - 07-10-2
9 - 07-13-41
10 - 07-14-10



	2,500 ft Buffer
	Well Road
	Parcel Boundary
	Well Pad
	Source Unconfirmed
	No Source to be Sampled
	SPRING
	Well Location
	Well Confirmed Not In Use

EQT Production Company  
**OXF43 Pad**  
 Residential Water Supply Map  
 Project No. 0925612027  
 Southwest Tax District, Doddridge County, WV



08/26/2016

68290-21

WW-6A  
(9-13)

API NO. 47 - 017 - 06739  
OPERATOR WELL NO 516228  
Well Pad Name: OXF43

**STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
NOTICE OF APPLICATION**

Notice Time Requirement: notice shall be provided no later than the filing date of permit application.

Date of Notice: JUN 02 2015 Date Permit Application Filed: JUN 02 2015

Notice of:

- PERMIT FOR ANY WELL WORK
- CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

Delivery method pursuant to West Virginia Code § 22-6A-10(b)

- PERSONAL SERVICE
- REGISTERED MAIL
- METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

- Application Notice
- WSSP Notice
- E&S Plan Notice
- Well Plat Notice is hereby provided to:

SURFACE OWNER(s)  
Name: Cathy Jean Wetzel et al  
Address: 322 Zacks Run Road  
Mount Clare WV 26408

COAL OWNER OR LESSEE  
Name: Franklin Maxwell Heirs  
Address: LTD Partnership #1  
PO Box 2395  
Buckhannon WV 26201

Name: \_\_\_\_\_  
Address: \_\_\_\_\_

COAL OPERATOR  
Name: \_\_\_\_\_  
Address: \_\_\_\_\_

SURFACE OWNERS(s) (Road and/or Other Disturbance)  
Name: The Randy E Huff Decedent's Trust B  
Address: C/O Joye E Huff Trustee  
826 Orange Ave #205  
Coronado CA 92118  
Name: William Lee Huff  
Address: 1108 W County Road 130  
Midland TX 79706  
See Attached

SURFACE OWNER OF WATER WELL  
 AND/OR WATER PURVEYOR(s)  
Name: Randy E Huff Decedent's Trust B  
Address: 826 Orange Ave  
Coronado CA 92118

SURFACE OWNER(s) (Impoundments/Pits)  
Name: Randy E Huff Decedent's Trust B  
Address: C/O Joye E Huff Trustee  
826 Orange Ave #205  
Coronado CA 92118  
See Attached

OPERATOR OF ANY NATURAL GAS STORAGE FIELD  
Name: Office of Oil and Gas  
Address: \_\_\_\_\_  
APR 01 2016

\*Please attach additional forms if necessary



**Time Limits and Methods for Filing Comments.**

The law requires these materials to be served on or before the date the operator files its Application. You have **THIRTY (30) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article

**Comment Requirements**

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site <http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx> and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

**Permit Denial or Condition**

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

RECEIVED  
Office of Oil and Gas

APR 01 2016

WV Department of  
Environmental Protection 05/16/2016

**Notice is hereby given:**

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

**This Notice Shall Include:**

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting [www.dep.wv.gov/oil-and-gas/pages/default.aspx](http://www.dep.wv.gov/oil-and-gas/pages/default.aspx).

**Well Location Restrictions**

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items

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Office of Oil and Gas  
APR 26 2016  
WV Department of  
Environmental Protection  
08/26/2016

WW-6A  
(8-13)

API NO. 47 - 017 - 0 6739  
OPERATOR WELL NO. 516228  
Well Pad Name: OXP43

examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

**Water Well Testing:**

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

**Water Testing Laboratories:**

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

**Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:**

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

**Written Comment:**

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

Chief, Office of Oil and Gas  
Department of Environmental Protection  
601 57th St. SE  
Charleston, WV 25304  
(304) 926-0450

Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.  
NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.

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17-06739

Notice is hereby given by:

Well Operator: EQT Production Company  
Telephone: 304-848-0082  
Email: Vroark@eqt.com

Address: 115 Professional Place P.O. Box 280  
Bridgeport, WV 26330  
Facsimile: 304-848-0041

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

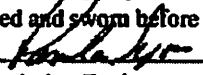
I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete.



By: Victoria Roark

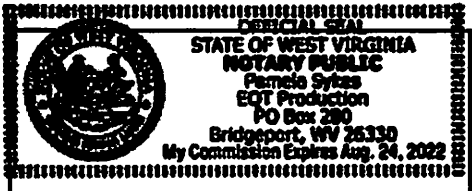
Its: Permitting Supervisor

Subscribed and sworn before on 14 day of May, 2015



Notary Public

My Commission Expires 8-24-22



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WW6-A

**Additional Surface Owners (Access Roads or other Disturbances):**

I.L. Morris  
PO Box 397  
Glenville WV 26351

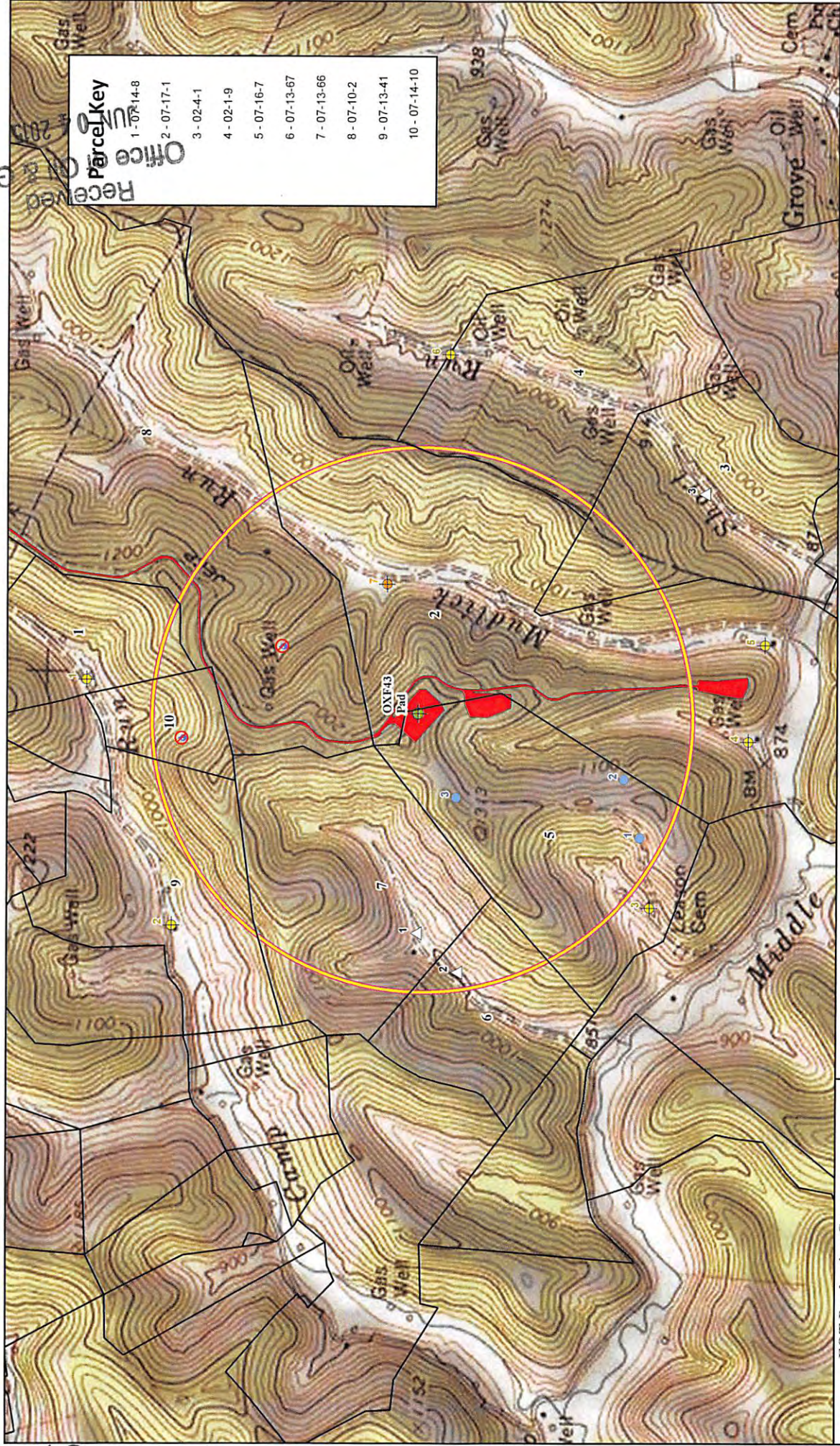
Mathew Copeland  
3 Earl Dr  
Cape May NJ 08204

Sandra Matheny Armentrout &  
William A. Armentrout  
851 Mace St.  
Elkview WV 25071

**Additional Surface Owners (Pit or Impoundments):**

William Lee Huff  
1108 W County Rd. 130  
Midland TX 79706

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Received  
Office of  
UNF  
Parcel Key

1-07-14-8
2-07-17-1
3-02-4-1
4-02-1-9
5-07-16-7
6-07-13-67
7-07-13-66
8-07-10-2
9-07-13-41
10-07-14-10

**EQT Production Company**  
**OXF43 Pad**  
 Residential Water Supply Map  
 Project No. 0925612027  
 Southwest Tax District, Doddridge County, WV

SPRING  
 Well Location  
 Well Confirmed Not In Use

Well Pad  
 Source Unconfirmed  
 No Source to be Sampled

2,500 ft Buffer  
 Well Road  
 Parcel Boundary

**EQT**  
 Where energy meets innovation™

0 400 800 Feet  
 0 1 inch = 100 feet

**REVIEW**

08/26/2016

12-06739

**DEED**

**This Deed, made this 4th day of May 2015, by and between NIKOLAI HRUSHCHOV, party of the first part and hereinafter referred to as Grantor, and MATTHEW H. COPELAND, party of the second part, hereinafter referred to as Grantee.**

**WITNESSETH: That for and in consideration of the sum of Ten Dollars (\$10.00) cash in hand paid, and other good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, the party of the first part does hereby grant and convey, with covenants of General Warranty, unto Matthew H. Copeland, all of the following described tract or parcel of land situate on Upper Run of Middle Fork of Hughes River, Southwest District, Doddridge County, West Virginia, and more particularly bounded and described as follows:**

**Beginning at a White Oak, thence S. 14 ½ E. 77 poles to a stone, thence N. 68 E. 30 poles to a stone; thence N. 62 ½ E. 26 ½ poles to a stone; thence N. 73 E. 11 poles to a stone; thence N. 85 E. 21 ½ poles to a C.O.; thence N. 82 E. 11 poles to a gum; thence N. 38 E. 18 poles to a poplar; thence N. 4 W 15 ¼ poles to a R.O.; thence N. 36 W. 19 ½ poles to a W.O.; thence N. 43 W. 18 ¾ poles to a W.O.; thence N. 59 W. 17 ½ poles to a gum; thence N. 63 W. 16 ¾ poles to a W.O.; thence N. 52 W. 28 poles to a R.O. (small); thence N. 75 W. 19 poles to road; thence S. 20 W. 30 poles to a stone; thence S. 26 W. 20**

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poles to a stake; thence S. 55 W. 14 poles to the beginning, containing fifty-seven and one-half (57 ½) acres, more or less.

Being the same lot or parcel of land conveyed unto Maria Hruscov from Lee Cashdollar, Jr. and Patricia L. Cashdollar, by Deed dated July 30, 1986, and recorded in the Office of the Clerk of the County Commission of Doddridge County, West Virginia, in Deed Book No. 200, at page 392. Maria Hruscov died intestate in Doddridge County, West Virginia on July 2, 2014, leaving as her sole heir Nikolai Hrushchov.

There is further granted and conveyed an unobstructed right of way for a roadway on, over and across that certain tract or parcel of land situate on the waters of Upper Run of Middle Fork of Hughes River in Southwest District, Doddridge County, West Virginia, containing 45 acres, more or less, as now or formerly owned by Eliza Ellene Gaston Cailor, said right of way being 20 feet in width, and commencing at State Route 23/3 located at or near the dwelling house located upon said tract of 45 acres, more or less, and generally traversing said tract in an easterly direction and parallel to Upper Run for a distance of 680 feet to the tract or parcel of land containing 57 ½ acres.

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The party of the first part covenants and agrees that the party of the second part, his heirs and assigns, shall have the unobstructed, uninterrupted and continuous use and enjoyment of the right of way herein granted for the purpose of ingress, egress and regress to and from the above mentioned 57 ½ acre tract of land.

There is granted and conveyed unto Grantee, his heirs and assigns, the right to use free gas from any existing well and/or any well that may be drilled on said premises to the extent that free gas may be allowed under the terms of any lease or leases now covering said property or which may hereafter be executed by the owners of said oil and gas.

This conveyance is made subject to all exceptions, reservations, restrictions, rights-of-way, easements, covenants and conditions as set forth and contained in prior Deeds or other instruments in the Grantor's chain of title to said real estate.

**DECLARATION OF CONSIDERATION OR VALUE**

The undersigned Grantor does hereby certify that the total consideration paid for the property conveyed by the document to which this declaration is attached was Seventy-Nine Thousand and 00/100 Dollars (\$79,000.00).

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MARY L. GALAN, ATTORNEY AT LAW  
342 LEE AVENUE  
CLARKSBURG, WV 26301-3302

Grantor certifies that he is not a resident of the State of West Virginia and will be filing Return of Income Tax Withholding for Nonresident Sale of Real Property.

WITNESS the following signature:

  
Nikolai Hrushchov

STATE OF WEST VIRGINIA:

COUNTY OF HARRISON, to-wit:

The foregoing instrument, being a Deed dated May 4, 2015, was acknowledged before me this 12<sup>th</sup> day of May 2015, by Nikolai Hrushchov.

[SEAL]

  
NOTARY PUBLIC

My Commission Expires: 03/17/2020



This instrument was prepared by and please return to:  
Mary L. Galan, Attorney at Law  
342 Lee Avenue / Clarksburg, WV 26301  
15-0156

Beth A Rogers  
BOORIDGE County 03:19:48 PM  
Instrument No 229437  
Date Recorded 05/18/2015  
Document Type DEED  
Pages Recorded 4  
Book-Page 337-5  
Recording Fee \$11.00  
Transfer Tax \$347.60  
Additional \$25.00

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**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**  
**NOTICE OF INTENT TO DRILL**

Pursuant to W. Va. Code § 22-6A-16(b), the Notice of Intent to Drill is only required if the notice requirements of W. Va. Code § 22-6A-10(a) have NOT been met or if the Notice of Intent to Drill requirement has NOT been waived in writing by the surface owner.

**Notice Time Requirement:** Notice shall be provided at least TEN (10) days prior to filing a permit application.

Date of Notice: 4/24/2015 Date Permit Application Filed: 5/4/15

Delivery method pursuant to West Virginia Code § 22-6A-16(b)

HAND DELIVERY  CERTIFIED MAIL RETURN RECEIPT REQUESTED

Pursuant to W. Va. Code § 22-6A-16(b), at least ten days prior to filing a permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner notice of its intent to enter upon the surface owner's land for the purpose of drilling a horizontal well: Provided, That notice given pursuant to subsection (a), section ten of this article satisfies the requirements of this subsection as of the date the notice was provided to the surface owner: Provided, however, That the notice requirements of this subsection may be waived in writing by the surface owner. The notice, if required, shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative.

Notice is hereby provided to the SURFACE OWNER(s):

Name:	<u>Cathy Jean Wetzel et al</u>	Name:	<u>i.L. Morris</u>
Address:	<u>322 Zacks Run Road</u>	Address:	<u>PO Box 397</u>
	<u>Mount Clare WV 26408</u>		<u>Glenville WV 26351</u>

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(b), notice is hereby given that the undersigned well operator has an intent to enter upon the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State:	<u>WV</u>	UTM NAD 83	Easting	<u>517,922.70</u>
County:	<u>Doddridge</u>		Northing	<u>4,334,224.00</u>
District:	<u>South West / Cove</u>		Public Road Access:	<u>RT20</u>
Quadrangle:	<u>Oxford</u>		Generally used farm name:	<u>Cathy Wetzel</u>
Watershed:	<u>Middle Fork Hughes River</u>			

This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(b), this notice shall include the name, address, telephone number, and if available, facsimile number and electronic mail address of the operator and the operator's authorized representative. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting [www.dep.wv.gov/oil-and-gas/pages/default.aspx](http://www.dep.wv.gov/oil-and-gas/pages/default.aspx)

Notice is hereby given by:

Well Operator:	<u>EQT Production Company</u>	Authorized Representative:	<u>Victoria Roark</u>
Address:	<u>115 Professional Place, P.O Box 280</u>	Address:	<u>115 Professional Place, P.O Box 280</u>
	<u>Bridgeport, WV 26330</u>		<u>Bridgeport, WV 26330</u>
Telephone:	<u>304-848-0076</u>	Telephone:	<u>304-848-0076</u>
Email:	<u>vroark@eqt.com</u>	Email:	<u>vroark@eqt.com</u>
Facsimile:	<u>304-848-0041</u>	Facsimile:	<u>304-848-0041</u>

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

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**STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
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Notice is hereby provided to the SURFACE OWNER(s):

Name: Nikolai Hrushchov  
Address: 1596 Elmwood Ave  
Lakewood OH 44107

Name: Sandra Matheny Armentrout and William A Armentrout  
Address: 851 Mace St  
Elkview WV 25071

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(b), notice is hereby given that the undersigned well operator has an intent to enter upon the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

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County: <u>Doddridge</u>		Northing <u>4,334,224.00</u>
District: <u>South West / Cove</u>		Public Road Access: <u>RT20</u>
Quadrangle: <u>Oxford</u>	Generally used farm name:	<u>Cathy Wetzel</u>
Watershed: <u>Middle Fork Hughes River</u>		

This Notice Shall Include:

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Notice is hereby given by:

Well Operator: EQT Production Company  
Address: 115 Professional Place, P.O Box 280  
Bridgeport, WV 26330  
Telephone: 304-848-0076  
Email: vroark@eqt.com  
Facsimile: 304-848-0041

Authorized Representative: Victoria Roark  
Address: 115 Professional Place, P.O Box 280  
Bridgeport, WV 26330  
Telephone: 304-848-0076  
Email: vroark@eqt.com  
Facsimile: 304-848-0041

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08/26/2016

**STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
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Delivery method pursuant to West Virginia Code § 22-6A-16(b)

HAND DELIVERY

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Notice is hereby provided to the SURFACE OWNER(s):

Name: William Lee Huff  
Address: 1108 W. County Road 130  
Midland TX 79706

Name: Randy E Huff Decedent's Trust B  
Address: c/o Joye E Huff  
826 Orange Ave  
Coronado CA 92118

Notice is hereby given:

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State: <u>WV</u>	UTM NAD 83	Easting: <u>517,922.70</u>
County: <u>Doddridge</u>		Northing: <u>4,334,224.00</u>
District: <u>South West / Cove</u>		Public Road Access: <u>RT20</u>
Quadrangle: <u>Oxford</u>		Generally used farm name: <u>Cathy Wetzel</u>
Watershed: <u>Middle Fork Hughes River</u>		

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Notice is hereby given by:

Well Operator: EQT Production Company  
Address: 115 Professional Place, P.O Box 280  
Bridgeport, WV 26330  
Telephone: 304-848-0076  
Email: vroark@eqt.com  
Facsimile: 304-848-0041

Authorized Representative: Victoria Roark  
Address: 115 Professional Place, P.O Box 280  
Bridgeport, WV 26330  
Telephone: 304-848-0076  
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Facsimile: 304-848-0041

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WV Department of Environmental Protection  
08/26/2016

**STATE OF WEST VIRGINIA**  
**DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS**  
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Notice Time Requirement: Notice shall be provided at least TEN (10) days prior to filing a permit application.

Date of Notice: 5/26/2015 Date Permit Application Filed: 6/5/15

Delivery method pursuant to West Virginia Code § 22-6A-16(b)

HAND DELIVERY

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Notice is hereby provided to the SURFACE OWNER(s):

Name: Mathew Copeland  
Address: 3 Earl Dr  
Cape May NJ 08204

Name: \_\_\_\_\_  
Address: \_\_\_\_\_

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(b), notice is hereby given that the undersigned well operator has an intent to enter upon the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

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District: <u>South West / Cove</u>		Public Road Access: <u>RT20</u>
Quadrangle: <u>Oxford</u>		Generally used farm name: <u>Cathy Wetzel</u>
Watershed: <u>Middle Fork Hughes River</u>		

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Bridgeport, WV 26330  
Telephone: 304-848-0076  
Email: vroark@egt.com  
Facsimile: 304-848-0041

RECEIVED  
Office of Oil and Gas

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at [depprivacyofficer@wv.gov](mailto:depprivacyofficer@wv.gov).

APR 01 2016  
WV Department of Environmental Protection  
08/26/2016

WW-6A5  
(1/12)

Operator Well No. 516228

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
NOTICE OF PLANNED OPERATION

Notice Time Requirement: notice shall be provided no later than the filing date of permit application  
Date of Notice: JUN 02 2015 Date Permit Application Filed: JUN 02 2015

Delivery method pursuant to West Virginia Code § 22-6A-16(c)

CERTIFIED MAIL RETURN RECEIPT REQUESTED  HAND DELIVERY

Pursuant to W. Va. Code § 22-6A-16(c), no later than the date for filing the permit application, an operator shall, by certified mail return receipt requested or hand delivery, give the surface owner whose land will be used for the drilling of a horizontal well notice of the planned operation. The notice required by this subsection shall include: (1) A copy of this code section; (2) The information required to be provided by subsection (b), section ten of this article to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. (d) The notices required by this section shall be given to the surface owner at the address listed in the records of the sheriff at the time of notice.

Notice is hereby provided to the SURFACE OWNER(s)

(at the address listed in the records of the sheriff at the time of notice):

Name: Cathy Jean Wetzel et al  
Address: 322 Zacks Run Road  
Mount Clare WV 26408

Name: Randy E Huff Decedent's Trust B c/o Joya E Huff Trustee  
Address: 826 Orange Ave #205  
Coronado CA 92118

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(c), notice is hereby given that the undersigned well operator has developed a planned operation on the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State: WV UTM NAD 83 Easting: 517,922.700000  
County: Doddridge Northing: 4,334,224.000000  
District: South West / Cove Public Road Access: RT20  
Quadrangle: Oxford Generally used farm name: Cathy Wetzel  
Watershed: Middle Fork Hughes River

This Notice Shall Include:

Pursuant to West Virginia Code § 22-6A-16(c), this notice shall include: (1) A copy of this code section; (2) The information required to be provided by W. Va. Code § 22-6A-10(b) to a surface owner whose land will be used in conjunction with the drilling of a horizontal well; and (3) A proposed surface use and compensation agreement containing an offer of compensation for damages to the surface affected by oil and gas operations to the extent the damages are compensable under article six-b of this chapter. Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting [www.dep.wv.gov/oil-and-gas/pages/default.aspx](http://www.dep.wv.gov/oil-and-gas/pages/default.aspx).

Well Operator: EQT Production Company  
Telephone: 304-848-0082  
Email: vroark@eqt.com

Address: 115 Professional Place, P.O. Box 280  
Bridgeport, WV 26330  
Facsimile: 304-848-0040

Oil and Gas Privacy Notice:

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RECEIVED  
Office of Oil and Gas  
APR 01 2016  
WV Department of  
Environmental Protection

WW-6A5  
(1/12)

Operator Well No. 516228

STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
NOTICE OF PLANNED OPERATION

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Notice is hereby provided to the SURFACE OWNER(s)

(at the address listed in the records of the sheriff at the time of notice):

Name: William Lee Huff  
Address: 1108 W County Rd 130  
Midland TX 79706

Name: I L Morris  
Address: PO Box 397  
Glenville WV 26351

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-16(c), notice is hereby given that the undersigned well operator has developed a planned operation on the surface owner's land for the purpose of drilling a horizontal well on the tract of land as follows:

State: WV UTM NAD 83 Easting: 517,922.700000  
County: Doddridge Northing: 4,334,224.000000  
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Well Operator: EQT Production Company  
Telephone: 304-848-0082  
Email: vroark@eqt.com

Address: 115 Professional Place, P.O. Box 280  
Bridgeport, WV 26330  
Facsimile: 304-848-0040

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RECEIVED  
Office of Oil and Gas

APR 01 2016

08/26/2016  
WV Department of  
Environmental Protection



WW-6A5  
(1/12)

Operator Well No. 516228

**STATE OF WEST VIRGINIA  
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
NOTICE OF PLANNED OPERATION**

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Notice is hereby provided to the SURFACE OWNER(s)  
(at the address listed in the records of the sheriff at the time of notice):

Name: \_\_\_\_\_  
Address: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Name: Sandra Matheny Armentrout  
Address: William A Armentrout  
851 Mace St  
Elkview WV 25071

Notice is hereby given:

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RECEIVED  
Office of Oil and Gas  
APR 01 2016  
WV Department of  
Environmental Protection  
08/26/2016

WW-6A5  
(1/12)

Operator Well No. 516228

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DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS  
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RETURN RECEIPT REQUESTED  HAND DELIVERY

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Notice is hereby provided to the SURFACE OWNER(s)

(at the address listed in the records of the sheriff at the time of notice):

Name: Mathew Copeland  
Address: Rt 1 Box 186  
West Union WV 26456

Name: \_\_\_\_\_  
Address: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Notice is hereby given:

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Facsimile: 304-848-0040

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RECEIVED  
Office of Oil and Gas  
APR 01 2016  
08/16/2016  
WV Department of  
Environmental Protection

17-06739



WEST VIRGINIA DEPARTMENT OF TRANSPORTATION

Division of Highways

1900 Kanawha Boulevard East • Building Five • Room 110  
Charleston, West Virginia 25305-0430 • (304) 558-3505

Earl Ray Tomblin  
Governor

Paul A. Mattox, Jr., P. E.  
Secretary of Transportation/  
Commissioner of Highways

April 15, 2015

James A. Martin, Chief  
Office of Oil and Gas  
Department of Environmental Protection  
601 57<sup>th</sup> Street, SE  
Charleston, WV 25304

Subject: DOH Permit for the OXF43 Well Site, Doddridge County

- |                        |                 |                 |
|------------------------|-----------------|-----------------|
| <u>516228 OXF43H20</u> | 516229 OXF43H21 | 516230 OXF43H22 |
| 516231 OXF43H23        | 516232 OXF43H24 | 516233 OXF43H25 |
| 516234 OXF43H26        | 516235 OXF43H27 | 516236 OXF43H28 |
| 516237 OXF43H29        | 516238 OXF43H30 | 516240 OXF43H31 |
| 516241 OXF43H32        | 516242 OXF43H33 | 516243 OXF43H34 |
| 516244 OXF43H35        | 516245 OXF43H36 | 516246 OXF43H37 |
| 516247 OXF43H38        |                 |                 |

Dear Mr. Martin,

This well site will be accessed from Permit # 04-2015-0394 has been issued to EQT Production Company for access to the State Road for a well pad located off of County Rt. 23/3 SLS in Doddridge County.

The operator has signed a STATEWIDE OIL AND GAS ROAD MAINTENANCE BONDING AGREEMENT and provided the required Bond. This operator is currently in compliance with the DOH OIL AND GAS POLICY dated January 3, 2012.

Very Truly Yours,

Gary K. Clayton, P.E.  
Regional Maintenance Engineer  
Central Office O&G Coordinator

Cc: Nick Bumgardner  
EQT Production Company  
CH, OM, D-4  
File

Received  
Office of Oil & Gas  
JUN 04 2015

~~SECRET~~

17-06939

**Anticipated Frac Additives  
Chemical Names and CAS numbers**

<u>Material</u>	<u>Ingredient</u>	<u>CAS Number</u>
Water		
Sand	Hydrotreated light petroleum distillate	14808-60-7
Friction Reducer	Tributyl tetradecyl phosphonium chloride	64742-47-8
Biocide	Ammonium chloride	81741-28-8
Scale Inhibitor	Hydrochloric Acid	12125-02-9
15% Hydrochloric Acid	Propargyl Alcohol	7647-01-0
Corrosion Inhibitor	Methanol	107-19-7
Corrosion Inhibitor	Guar Gum	67-56-1
Gelling Agent	Sodium Persulfate	9000-30-0
Oxidizing Breaker	Potassium Carbonate	7775-27-1
Buffering Agent		584-08-7

Received  
Office of Oil & Gas  
JUN 04 2015

08/26/2016

# SITE CONSTRUCTION, RECLAMATION, AND EROSION & SEDIMENT CONTROL PLANS

FOR

## OXF-43 WELL PAD

### SOUTHWEST TAX DISTRICT, DODDRIDGE COUNTY, WV



DESIGNER: EOT CORPORATION  
 115 PROFESSIONAL PLACE  
 BRIDGEPORT, WEST VIRGINIA 26330

DATE: APR. 07-16-7  
 APR. 07-16-7

PROJECT: RANDY E. HUFF DECEDENTS TRUST B, ET AL.  
 D.B. 247 P. 296

DESIGNER: METZEL, CARY, JEAN, ET AL.  
 MORRIS, L. L.  
 COPELAND, MATTHEW H.

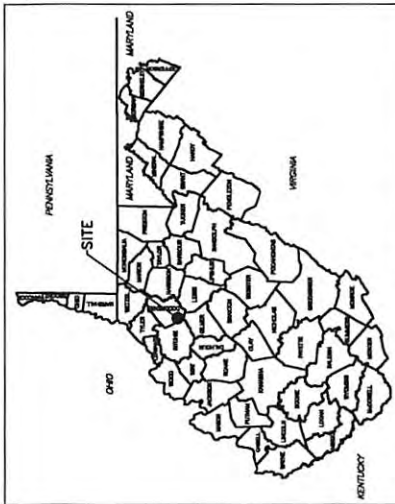
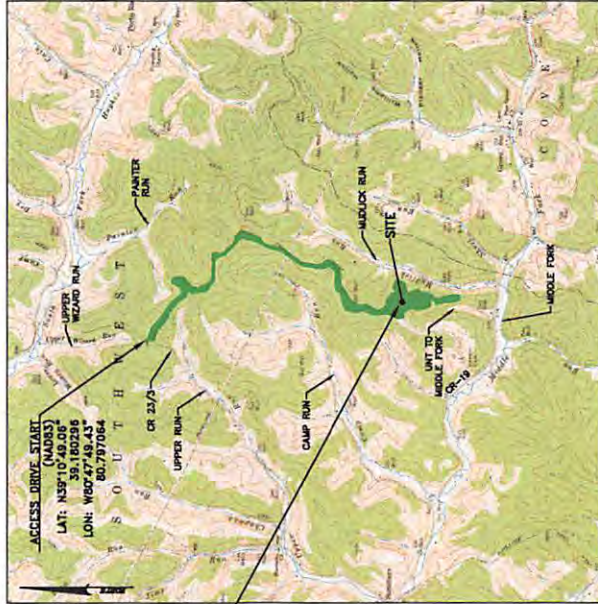
OWNER: EOT CORPORATION  
 115 PROFESSIONAL PLACE  
 BRIDGEPORT, WEST VIRGINIA 26330

DATE: APR. 07-16-7  
 APR. 07-16-7

PROJECT: RANDY E. HUFF DECEDENTS TRUST B, ET AL.  
 D.B. 247 P. 296

DESIGNER: METZEL, CARY, JEAN, ET AL.  
 MORRIS, L. L.  
 COPELAND, MATTHEW H.

OWNER: EOT CORPORATION  
 115 PROFESSIONAL PLACE  
 BRIDGEPORT, WEST VIRGINIA 26330



COUNTY MAP

**WEST VIRGINIA 811**

CALL BEFORE YOU DIG! Dial 811 or 800.245.4848

Make 811 your friend.

AT LEAST 48 HOURS, BUT NOT MORE THAN 10 WORKING DAYS (EXCLUDING WEEKENDS AND HOLIDAYS), PRIOR TO STARTING ANY CONSTRUCTION, YOU MUST CALL 811 OR 800-245-4848. AVAILABLE IN THESE ACTIVITIES WILL CONDUCT MASS UTILITY DESIGN PHASE TICKET #302098887, DATE 1/20/2013.

**AFFECTED TAX PARCELS:**  
 RANDY E. HUFF DECEDENTS TRUST B, ET AL.  
 APR. 7-17-1  
 D.B. 247 P. 296  
 METZEL, CARY, JEAN, ET AL.  
 APR. 07-16-7  
 MORRIS, L. L.  
 APR. 07-16-2  
 COPELAND, MATTHEW H.  
 APR. 07-16-1

**LIST OF DRAWINGS**  
 1 COVER SHEET  
 2-7 NOTES AND DETAILS  
 8-9 OVERALL SITE PLAN  
 10-25 EXISTING CONDITIONS PLAN  
 26-27 PROPOSED CONSTRUCTION PLAN  
 28-31 EROSION AND SEDIMENT CONTROL PLAN  
 32-34 RECLAMATION PLAN  
 35-70 PROFILES AND CROSS SECTIONS  
 71-73 RECLAMATION PLAN

DATE: JUNE 8, 2015  
 SHEET NO. 1 OF 73  
 SHEET NO. 092812027

08/26/2016

NOT FOR CONSTRUCTION/NOT FOR BIDDING



DATE: JUNE 9, 2015  
SHEET NO. 48 OF 73  
JOB NO. 05012027

SITE CONSTRUCTION PLAN  
FOR  
OXF-43 WELL PAD  
DOODGE COUNTY, WI



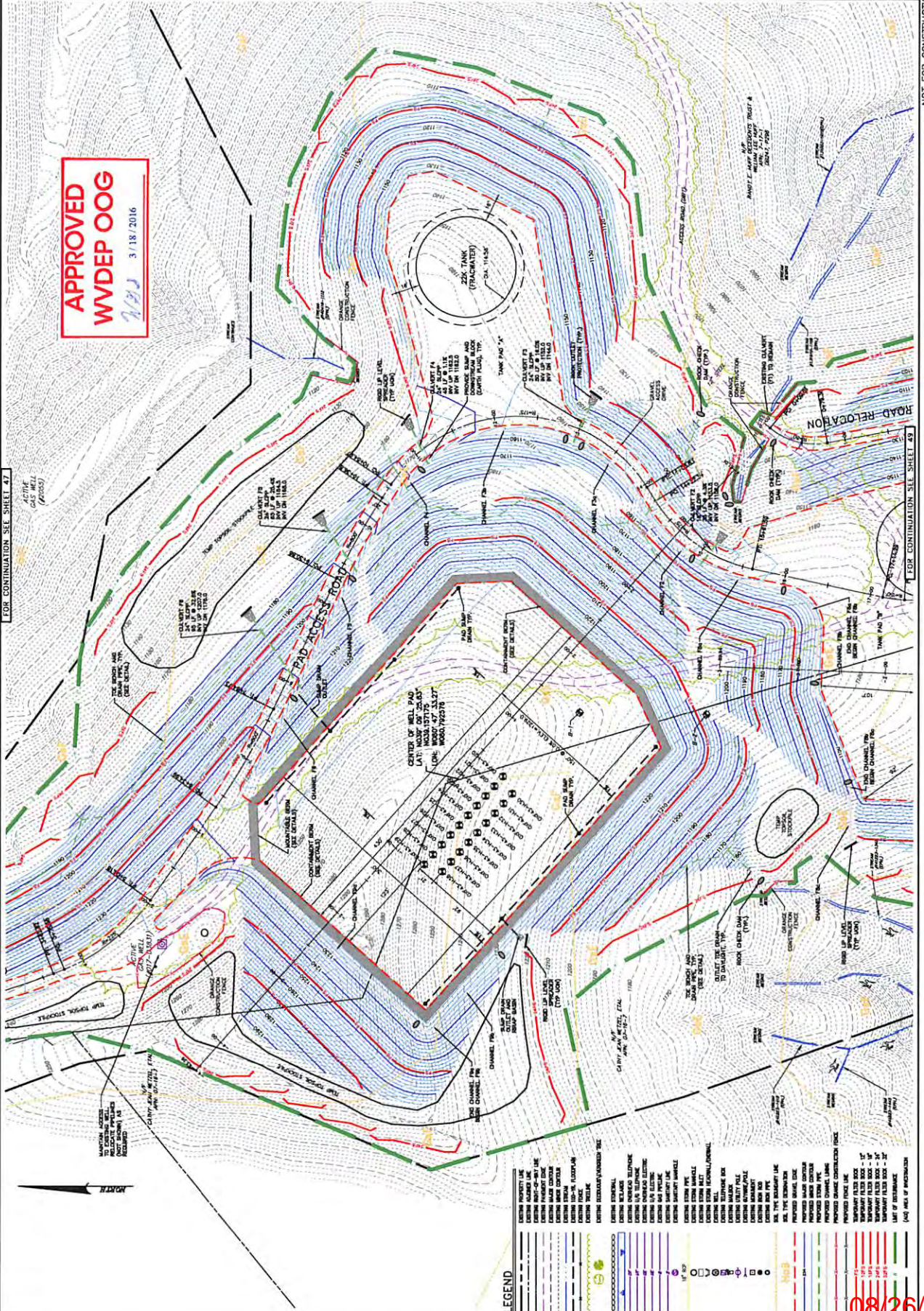
RETTEW  
Engineering, Inc.  
115 PROFESSIONAL PLACE  
BRIDGEPORT, WEST VIRGINIA 26330  
Phone (304) 446-1728  
Fax (304) 446-1729  
www.retrew.com

CLIENT  
EOT CORPORATION  
115 PROFESSIONAL PLACE  
BRIDGEPORT, WEST VIRGINIA 26330  
SCALE  
0 20' 40' 80' 120'  
1"=30'

MANAGER  
BRIAN D. SPRAY, PE  
FOR LETTER ASSOCIATES, INC.  
DRAWING NO.  
JOB NO.  
SHEET NO.  
DATE  
NO. DATE  
1 6-09-15 FOR ODF COMMENTS  
2 6-25-15 REPLACE COMPLETION MT  
3 6-25-15 REPLACE COMPLETION MT



Table with 2 columns: NO. and DATE. Row 1: 1, 6-09-15 FOR ODF COMMENTS. Row 2: 2, 6-25-15 REPLACE COMPLETION MT. Row 3: 3, 6-25-15 REPLACE COMPLETION MT.



APPROVED  
WVDEP OOG  
3/18/2016

FOR CONTINUATION SEE SHEET 47

FOR CONTINUATION SEE SHEET 49

LEGEND table with various symbols and line styles corresponding to site features like existing roads, proposed roads, channels, and well pads.

08/26/2016

# RECLAMATION, AND CONTROL PLANS

# WELL PAD

# DODDRIDGE COUNTY, WV



**UNITY MAP**  
SCALE - 1"=2000'

### AFFECTED TAX PARCELS:

RANDY E. HUFF DECEDENTS TRUST B; ET AL  
LOT 4  
APN: 7-17-1  
D.B. 247 P. 296

WETZEL, CATHY JEAN; ET AL  
APN: 07-16-7

MORRIS, I. L.  
APN: 07-10-2

COPELAND, MATTHEW H.  
APN: 07-10-1

### LIST OF DRAWINGS

- 1 . . . . . COVER SHEET
- 2-7 . . . . . NOTES AND DETAILS
- 8-9 . . . . . OVERALL SITE PLAN
- 10-23 . . . . . EXISTING CONDITIONS PLAN
- 24-37 . . . . . EROSION AND SEDIMENT CONTROL PLAN
- 38-51 . . . . . SITE CONSTRUCTION PLAN
- 52-70 . . . . . PROFILES AND CROSS SECTIONS
- 71-73 . . . . . RECLAMATION PLAN

*SDW*  
*3/30/2016*  
*DAF*

RECEIVED  
Office of Oil and Gas  
APR 01 2016  
WV Department of  
Environmental Protection

NO.	DATE	REVISION
2	9-25-15	REPLACED COMPLETION PIT
1	8-05-15	PER DEP COMMENTS



FOR RETIEW ASSOCIATED BY:  
MANAGER: BRIAN D. SPRAY, PE  
DESIGN BY: DAW  
DRAWN BY: DAW  
SURV. CHIEF: FELDROCK, NO  
DRAWING REFERENCE:

CLIENT  
**EQT**  
EQT CORPORATION  
115 PROFESSIONAL PLACE  
PROFESSIONAL BUILDING ONE  
BRIDGEPORT, WEST VIRGINIA, 26330  
SCALE  
AS NOTED

**RETIEW**  
RETIEW Associates, Inc.  
One Robinson Plaza, Suite 200  
6600 Steubenville Pike  
Pittsburgh, PA 15205  
Phone (412) 446-1728  
Email: retiew@retiew.com, Website: www.retiew.com  
Engineers • Planners • Surveyors • Landscape Architects  
Environmental Consultants

COVER SHEET FOR  
**OXF-43 WELL PAD**  
SOUTHWEST TAX DISTRICT DODDRIDGE COUNTY, WV

DATE: JUNE 8, 2015  
SHEET NO. 1 OF 73  
DWG. NO. 08/26/2016



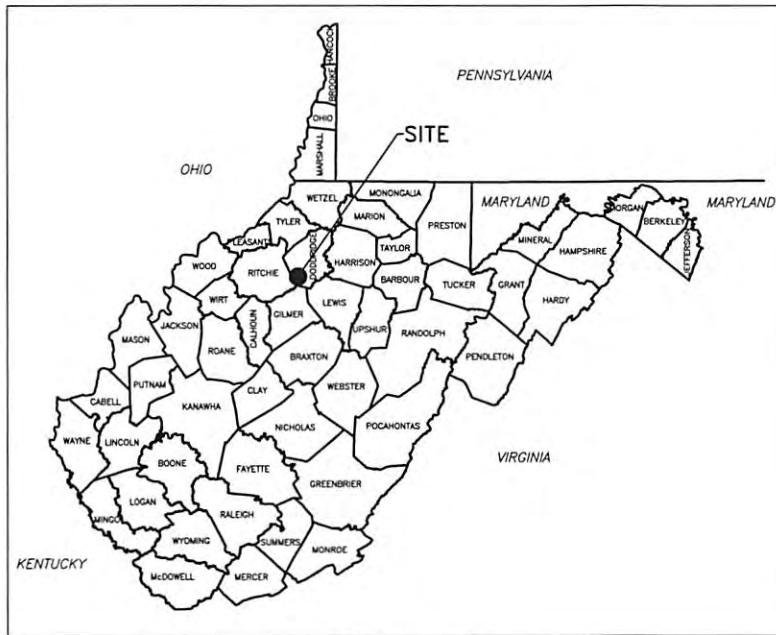
# SITE CONSTRUCTION, I EROSION & SEDIMENT

FOR

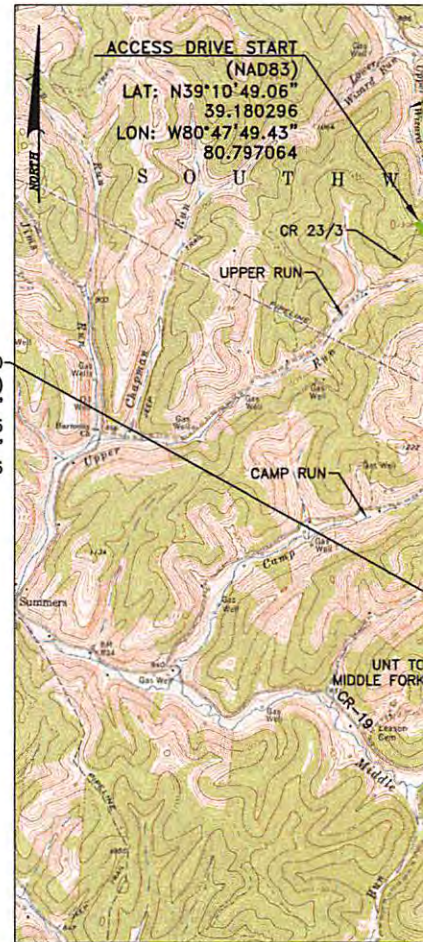
# OXF-43 WE

# SOUTHWEST TAX DISTRICT, D

**APPROVED**  
**WVDEP OOG**  
*WAS* 3/18/2016



COUNTY MAP  
NOT TO SCALE



**CALL BEFORE YOU DIG!** Dial 811 or 800.245.4848  
Miss Utility of West Virginia

AT LEAST 48 HOURS, BUT NOT MORE THAN 10 WORKING DAYS (EXCLUDING WEEKENDS AND HOLIDAYS), PRIOR TO STARTING ANY EARTH DISTURBANCE ACTIVITIES, ALL CONTRACTORS INVOLVED IN THESE ACTIVITIES SHALL CONTACT MISS UTILITY OF WEST VIRGINIA AT 811 OR 1-800-245-4848.  
DESIGN PHASE TICKET #1502099887, DATE: 1/20/2015.

08/26/2016