



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Jim Justice , Governor
Austin Caperton , Cabinet Secretary
www.dep.wv.gov

Thursday, May 11, 2017
WELL WORK PERMIT
Horizontal 6A / New Drill

ANTERO RESOURCES CORPORATION (A)
1615 WYNKOOP STREET

DENVER, CO 80202

Re: Permit approval for COBRA UNIT 2H
47-017-06810-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Please be advised that form WR-35, Well Operators Report of Well Work is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.



James A. Martin
Chief

Operator's Well Number: COBRA UNIT 2H
Farm Name: ANTERO RESOURCES CORPORATION
U.S. WELL NUMBER: 47-017-06810-00-00
Horizontal 6A / New Drill
Date Issued: 5/11/2017

Promoting a healthy environment.

05/12/2017

PERMIT CONDITIONS

West Virginia Code § 22-6A-8(d) allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. This proposed activity may require permit coverage from the United States Army Corps of Engineers (USACE). Through this permit, you are hereby being advised to consult with USACE regarding this proposed activity.
2. If the operator encounters an unanticipated void, or an anticipated void at an unanticipated depth, the operator shall notify the inspector within 24 hours. Modifications to the casing program may be necessary to comply with W. Va. Code § 22-6A-5a (12), which requires drilling to a minimum depth of thirty feet below the bottom of the void, and installing a minimum of twenty (20) feet of casing. Under no circumstance should the operator drill more than one hundred (100) feet below the bottom of the void or install less than twenty (20) feet of casing below the bottom of the void.
3. When compacting fills, each lift before compaction shall not be more than 12 inches in height, and the moisture content of the fill material shall be within limits as determined by the Standard Proctor Density test of the actual soils used in specific engineered fill, ASTM D698, Standard Test Method for Laboratory Compaction Characteristics of Soil Using Standard Effort, to achieve 95 % compaction of the optimum density. Each lift shall be tested for compaction, with a minimum of two tests per lift per acre of fill. All test results shall be maintained on site and available for review.
4. Operator shall install signage per § 22-6A-8g (6) (B) at all source water locations included in their approved water management plan within 24 hours of water management plan activation.
5. Oil and gas water supply wells will be registered with the Office of Oil and Gas and all such wells will be constructed and plugged in accordance with the standards of the Bureau for Public Health set forth in its Legislative rule entitled *Water Well Regulations*, 64 C.S.R. 19. Operator is to contact the Bureau of Public Health regarding permit requirements. In lieu of plugging, the operator may transfer the well to the surface owner upon agreement of the parties. All drinking water wells within fifteen hundred feet of the water supply well shall be flow tested by the operator upon request of the drinking well owner prior to operating the water supply well.
6. Pursuant to the requirements pertaining to the sampling of domestic water supply wells/springs the operator shall, no later than thirty (30) days after receipt of analytical data provide a written copy to the Chief and any of the users who may have requested such analyses.
7. 24 hours prior to the initiation of the completion process the operator shall notify the Chief or his designee.
8. During the completion process the operator shall monitor annular pressures and report any anomaly noticed to the chief or his designee immediately.
9. If any explosion or other accident causing loss of life or serious personal injury occurs in or about a well or well work on a well, the well operator or its contractor shall give notice, stating the particulars of the explosion or accident, to the oil and gas inspector and the Chief, within 24 hours of said accident.
10. During the casing and cementing process, in the event cement does not return to the surface, the oil and gas inspector shall be notified within 24 hours.

API Number:

~~4701706810~~

PERMIT CONDITIONS

11. The operator shall provide to the Office of Oil and Gas the dates of each of the following within 30 days of their occurrence: completion of construction of the well pad, commencement of drilling, cessation of drilling, completion of any other permitted well work, and completion of the well. Such notice shall be provided by sending an email to DEPOOGNotify@wv.gov.

05/12/2017

02/13

WW-5B
(04/15)

API NO. 47-017 - 06810
OPERATOR WELL NO. Cobra Unit 2H
Well Pad Name: Addie Pad

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
WELL WORK PERMIT APPLICATION

1) Well Operator: Antero Resources Corporation 494507062 017- Doddridge West Union West Union 7.5'
Operator ID County District Quadrangle

2) Operator's Well Number: Cobra Unit 2H Well Pad Name: Addie Pad

3) Farm Name/Surface Owner: Antero Resources Corporation Public Road Access: WV 18

4) Elevation, current ground: 890' Elevation, proposed post-construction: 890'

5) Well Type (a) Gas Oil Underground Storage
Other

(b) If Gas Shallow Deep
Horizontal

6) Existing Pad: Yes or No Yes

7) Proposed Target Formation(s), Depth(s), Anticipated Thickness and Expected Pressure(s):
Marcellus Shale: 6900' TVD, Anticipated Thickness- 60 feet, Associated Pressure- 3100#

8) Proposed Total Vertical Depth: 6900' TVD

9) Formation at Total Vertical Depth: Marcellus

10) Proposed Total Measured Depth: 18000' MD

11) Proposed Horizontal Leg Length: 8871'

12) Approximate Fresh Water Strata Depths: 59', 175', 345'

13) Method to Determine Fresh Water Depths: Offset well records. Depths have been adjusted according to surface elevations.

14) Approximate Saltwater Depths: 650'

15) Approximate Coal Seam Depths: 516'

16) Approximate Depth to Possible Void (coal mine, karst, other): None Anticipated

17) Does Proposed well location contain coal seams directly overlying or adjacent to an active mine? Yes No

(a) If Yes, provide Mine Info: Name: _____
Depth: _____
Seam: _____
Owner: _____

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WW-6B
(04/15)

API NO. 47- 017 -
OPERATOR WELL NO. Cobra Unit 2H
Well Pad Name: Addie Pad

18)

CASING AND TUBING PROGRAM

TYPE	Size (in)	New or Used	Grade	Weight per ft. (lb/ft)	FOOTAGE: For Drilling (ft)	INTERVALS: Left in Well (ft)	CEMENT: Fill-up (Cu. Ft.)/CTS
Conductor	20"	New	H-40	94#	40'	40'	CTS, 38 Cu. Ft.
Fresh Water	13-3/8"	New	J-55/H-40	54.5#/48#	400' *See #19	400' *See #19	CTS, 556 Cu. Ft.
Coal	9-5/8"	New	J-55	36#	2500'	2500'	CTS, 1018 Cu. Ft.
Intermediate							
Production	5-1/2"	New	P-110	20#	18000'	18000'	CTS, 4542 Cu. Ft.
Tubing	2-3/8"	New	N-80	4.7#		7100'	
Liners							

TYPE	Size (in)	Wellbore Diameter (in)	Wall Thickness (in)	Burst Pressure (psi)	Anticipated Max. Internal Pressure (psi)	Cement Type	Cement Yield (cu. ft./k)
Conductor	20 30"	24"	0.438"	1530	50	Class A	1.18
Fresh Water	13-3/8"	17-1/2"	0.38"/0.33"	2730/1730	1000	Class A	1.18
Coal	9-5/8"	12-1/4"	0.352"	3520	1500	Class A	1.18
Intermediate							
Production	5-1/2"	8-3/4" & 8-1/2"	0.361"	12,630	2500	Lead-HPOZ & Te: -H	H/POZ-1.44 & H-1.8
Tubing	2-3/8"	4.778"	0.19"	11,200			
Liners							

PACKERS

Kind:	N/A			
Sizes:	N/A			
Depths Set:	N/A			

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WW-6B
(10/14)

API NO. 47- 017 - _____
OPERATOR WELL NO. Cobra Unit 2H
Well Pad Name: Addie Pad

19) Describe proposed well work, including the drilling and plugging back of any pilot hole:

Drill, perforate, fracture a new horizontal shallow well and complete Marcellus Shale.

*Antero will be air drilling the fresh water string which makes it difficult to determine when freshwater is encountered, therefore we have built in a buffer for the casing setting depth which helps to ensure that all fresh water zones are covered.

20) Describe fracturing/stimulating methods in detail, including anticipated max pressure and max rate:

Antero plans to pump Slickwater into the Marcellus Shale formation in order to ready the well for production. The fluid will be comprised of approximately 99 percent water and sand, with less than 1 percent special-purpose additives as shown in the attached "List of Anticipated Additives Used for Fracturing or Stimulating Well."

Anticipated Max Pressure - 9300 lbs
Anticipated Max Rate - 80 bpm

21) Total Area to be disturbed, including roads, stockpile area, pits, etc., (acres): 17.35 acres

22) Area to be disturbed for well pad only, less access road (acres): 6.99 acres

23) Describe centralizer placement for each casing string:

Conductor: no centralizers

Surface Casing: one centralizer 10' above the float shoe, one on the insert float collar and one every 4th joint spaced up the hole to surface.

Intermediate Casing: one centralizer above float joint, one centralizer 5' above float collar and one every 4th collar to surface.

Production Casing: one centralizer at shoe joint and one every 3 joints to top of cement in Intermediate casing.

24) Describe all cement additives associated with each cement type:

Conductor: no additives, Class A cement.

Surface: Class A cement with 2-3% calcium chloride and 1/4 lb of flake

Intermediate: Class A cement with 1/4 lb of flake, 5 gallons of clay treat

Production: Lead cement- 50/50 Class H/Poz + 1.5% salt + 1% C-45 + 0.5% C-16a + 0.2% C-12 + 0.45% C-20 + 0.05% C-51

Production: Tail cement- Class H + 45 PPS Calcium Carbonate + 1.0% FL-160 + 0.2% ACGB-47 + 0.05% ACSA-51 + 0.2% ACR-20

25) Proposed borehole conditioning procedures:

Conductor: blowhole clean with air, run casing, 10 bbls fresh water.

Surface: blowhole clean with air, trip to conductor shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate pipe capacity + 40 bbls fresh water followed by 25 bbls bentonite mud, 10 bbls fresh water spacer.

Intermediate: blowhole clean with air, trip to surface casing shoe, trip to bottom, blowhole clean with air, trip out, run casing, circulate 40 bbls brine water followed by 10 bbls fresh water and 25 bbls bentonite mud, pump 10 bbls fresh water.

Production: circulate with 14 lb/gal NaCl mud, trip to middle of lateral, circulate, pump high viscosity sweep, trip to base of curve, pump high viscosity sweep, trip to top of curve, trip to bottom, circulate, pump high viscosity sweep, trip out, run casing, circulate 10 bbls fresh water, pump 48 bbls barite pill, pump 10 bbls fresh water followed by 48 bbls mud flush and 10 bbls water.

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*Note: Attach additional sheets as needed.

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COBRA UNIT 2H (ADDIE PAD) - AREA OF REVIEW 35-8-5.11 PAGE 1



47095012190000



47017037180000



Cobra Unit 2H

47017038540000



47017038020000



Cobra Unit 2H - AOR



WELL SYMBOLS
Gas Well



February 3, 2017

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UWI (APINum)	Well Name	Well Number	Operator	Historical Operator	Approx distance to well (ft)
47017038020000	COTTRILL	1	TERM ENERGY	TERM ENERGY	54
47017038540000	ADMIX MARY WELCH	2	TERM ENERGY	TERM ENERGY	190
47017037180000	HUSK DALE	1	ENERGY CORP OF AMER	EASTERN AMERICAN ENE	253
47095012190000	BAGLEY W M	1	CONSOL GAS COMPANY	STONEWALL GAS	190

TD	ELEV_GR	TD (SSTVD)	Perforated Interval (shallowest, deepest)	Perforated Formation(s)	Producible Formation(s) not perf'd
5430	1010	-4420	4506-5270	Riley, Benson, Alexander	Big Injun, Weir, Balltown, Bradford
5410	1052	-4358	2046-5285	Big Injun, Weir, Bradford, Benson, Alexander	Balltown
5276	1205	-4071	4649-5081	Riley, Benson	Big Injun, Weir, Balltown, Bradford
5020	927	-4093	4394-4824	Riley, Benson	Big Injun, Weir, Balltown, Bradford

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MAY 08 2017

WV Department of
Environmental Protection

4701706810

WW-9
(2/15)

API Number 47 - 017 - _____
Operator's Well No. Cobra Unit 2H

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Antero Resources Corporation OP Code 494507062

Watershed (HUC 10) Headwaters Middle Island Creek Quadrangle West Union 7.5'

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: No pit will be used at this site (Drilling and Flowback Fluids will be stored in tanks. Cuttings will be tanked and hauled off site.)

Will a synthetic liner be used in the pit? Yes No If so, what ml.? N/A

Proposed Disposal Method For Treated Pit Wastes:

- Land Application
- Underground Injection (UIC Permit Number *UIC Permit # will be provided on Form WR-34)
- Reuse (at API Number Future permitted well locations when applicable. API# will be provided on Form WR-34)
- Off Site Disposal (Supply form WW-9 for disposal location) (Meadowfill Landfill Permit #SWF-1032-98)
- Other (Explain Northwestern Landfill Permit #SWF-1025/WV0109410)

Will closed loop system be used? If so, describe: Yes

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. Surface - Air, Freshwater, Intermediate - Dust/Sluff from Production - Aqueous Mud

-If oil based, what type? Synthetic, petroleum, etc. N/A

Additives to be used in drilling medium? Please See Attachment

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. Stored in tanks, removed offsite and taken to landfill

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) N/A

-Landfill or offsite name/permit number? Meadowfill Landfill (Permit #SWF-1032-98), Northwestern Landfill (Permit # SWF-1025/WV0109410)

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on August 1, 2005, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature [Signature]

Company Official (Typed Name) Cole Kilstrom

Company Official Title Environmental & Regulatory Manager

Subscribed and sworn before me this 10 day of February, 20 17

[Signature]

Notary Public

My commission expires July 21, 2018



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Antero Resources Corporation

Proposed Revegetation Treatment: Acres Disturbed 17.35 acres Prevegetation pH _____

Lime 2-4 Tons/acre or to correct to pH 6.5

Fertilizer type Hay or straw or Wood Fiber (will be used where needed)

Fertilizer amount 500 lbs/acre

Mulch 2-3 Tons/acre

Access Road "A" (4.76) + Well Pad (6.99) + Water Containment Pad (2.36) + Excess/Topsoil Material Stockpiles (3.24) = 17.35 Acres

Seed Mixtures

Temporary

Permanent

Seed Type	lbs/acre
Annual Ryegrass	40

Seed Type	lbs/acre
Crownvetch	10-15

See attached Table IV-3 for additional seed type (Addie Pad Design Page 23)

Tall Fescue 30

See attached Table IV-4a for additional seed type (Addie Pad Design Page 23)

*or type of grass seed requested by surface owner

*or type of grass seed requested by surface owner

Attach:

Drawing(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided)

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: [Signature] 2/10/17 Daniel Flack

Comments: _____

Title: Oil & Gas Inspector Date: 2/10/17

Field Reviewed? Yes No

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Form WW-9 Additives Attachment**SURFACE INTERVAL**

1. Fresh Water
2. Soap –Foamer AC
3. Air

INTERMEDIATE INTERVAL***STIFF FOAM RECIPE:***

- 1) 1 ppb Soda Ash / Sodium Carbonate-Alkalinity Control Agent
- 2) 1 ppb Conqor 404 (11.76 ppg) / Corrosion Inhibitor
- 3) 4 ppb KLA-Gard (9.17 ppg) / Amine Acid Complex-Shale Stabilizer
- 4) 1ppb Mil Pac R / Sodium Carboxymethylcellulose-Filtration Control Agent
- 5) 12 ppb KCL / Potassium Chloride-inorganic Salt
- 6) Fresh Water 80 bbls
- 7) Air

PRODUCTION INTERVAL

1. Alpha 1655
Salt Inhibitor
2. Mil-Carb
Calcium Carbonate
3. Cottonseed Hulls
Cellulose-Cottonseed Pellets – LCM
4. Mil-Seal
Vegetable, Cotton & Cellulose-Based Fiber Blend – LCM
5. Clay-Trol
Amine Acid Complex – Shale Stabilizer
6. Xan-Plex
Viscosifier For Water Based Muds
7. Mil-Pac (All Grades)
Sodium Carboxymethylcellulose – Filtration Control Agent
8. New Drill
Anionic Polyacrylamide Copolymer Emulsion – Shale Stabilizer
9. Caustic Soda
Sodium Hydroxide – Alkalinity Control
10. Mil-Lime
Calcium Hydroxide – Lime
11. LD-9
Polyether Polyol – Drilling Fluid Defoamer
12. Mil Mica
Hydro-Biotite Mica – LCM

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13. Escaid 110
Drilling Fluid Solvent – Aliphatic Hydrocarbon
14. Ligco
Highly Oxidized Leonardite – Filtration Control Agent
15. Super Sweep
Polypropylene – Hole Cleaning Agent
16. Sulfatrol K
Drilling Fluid Additive – Sulfonated Asphalt Residuum
17. Sodium Chloride, Anhydrous
Inorganic Salt
18. D-D
Drilling Detergent – Surfactant
19. Terra-Rate
Organic Surfactant Blend
20. W.O. Defoam
Alcohol-Based Defoamer
21. Perma-Lose HT
Fluid Loss Reducer For Water-Based Muds
22. Xan-Plex D
Polysaccharide Polymer – Drilling Fluid Viscosifier
23. Walnut Shells
Ground Cellulosic Material – Ground Walnut Shells – LCM
24. Mil-Graphite
Natural Graphite – LCM
25. Mil Bar
Barite – Weighting Agent
26. X-Cide 102
Biocide
27. Soda Ash
Sodium Carbonate – Alkalinity Control Agent
28. Clay Trol
Amine Acid complex – Shale Stabilizer
29. Sulfatrol
Sulfonated Asphalt – Shale Control Additive
30. Xanvis
Viscosifier For Water-Based Muds
31. Milstarch
Starch – Fluid Loss Reducer For Water Based Muds
32. Mil-Lube
Drilling Fluid Lubricant

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911 Address
8 Slaughter Run
West Union, WV 26456

Well Site Safety Plan

Antero Resources

Well Name: Addie Unit 1H & 2H, Cobra Unit 1H & 2H,
 Michels Unit 1H & 2H, Warrior Unit 1H & 2H

Pad Location: ADDIE PAD
 Doddridge County/West Union District

GPS Coordinates:

Entrance - Lat 39°20'4.47"/Long -80°48'29.33" (NAD83)

Pad Center - Lat 39°20'0.98"/Long -80°48'19.81" (NAD83)

Driving Directions:

From intersection of WV-18 and HWY 50 (exit for West Union, WV): Turn off of HWY 50 onto WV-18 N and follow for ~0.6mi, when you come to a T at Main St turn right. Take your first left immediately after the bridge onto Davis St./Old U.S. 50 W and follow for 0.4 mi. Take a right onto WV-18N/ Sistersville Pike and follow for ~5.5 mi. Access Road for Addie Pad will be on the right hand side and pad will be up on the ridge.

Alternate Route:

From the town of Pennsboro: Head North on WV-74 for 10.8 miles. Turn right onto WV-18 S and continue for 6.7 miles. The access road will be on your left.

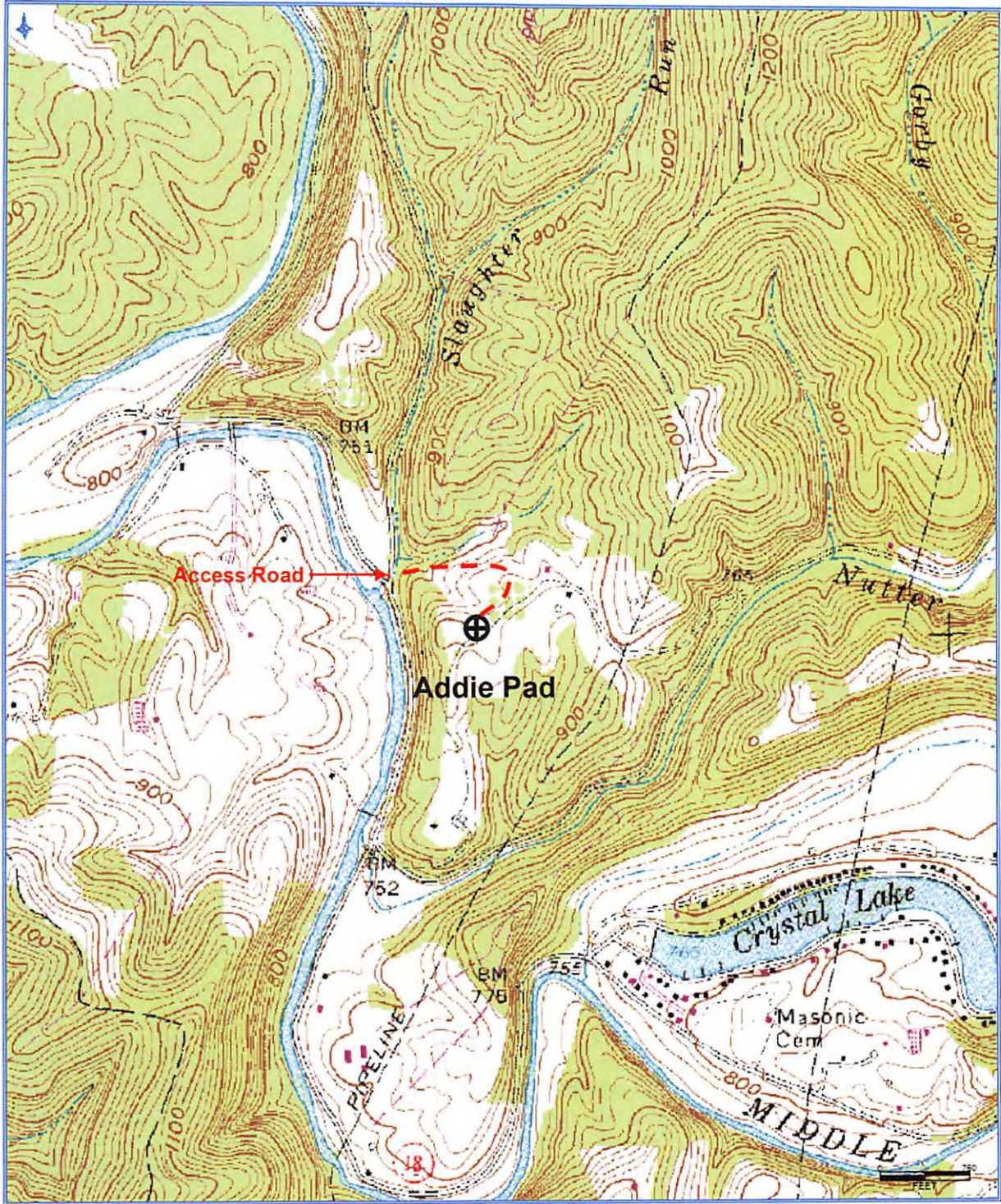
EMERGENCY (24 HOUR) CONTACT 1-800-878-1373

John C. [Signature]
 2/16/17

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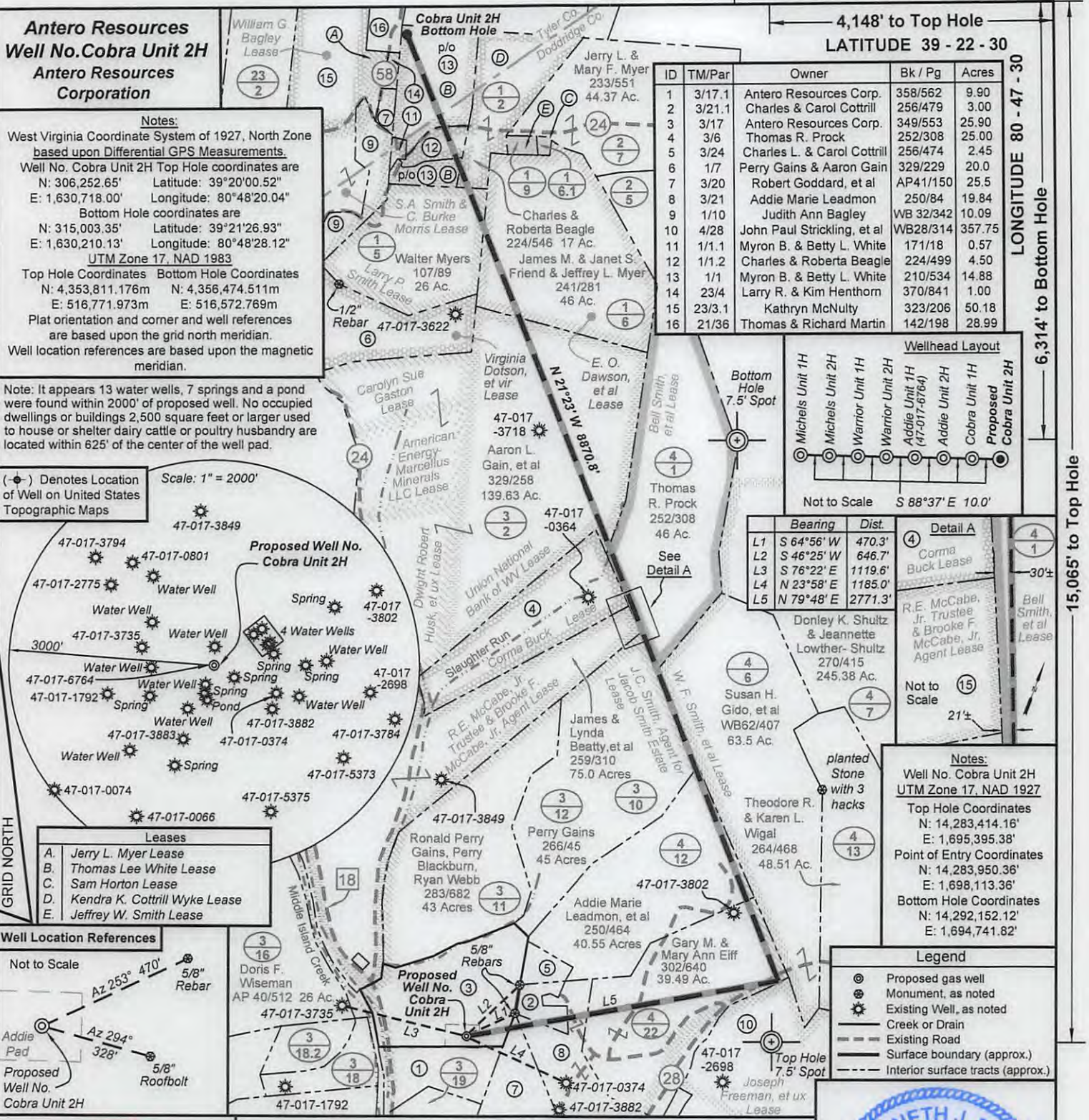
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 SSP Page 1



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Antero Resources Corporation
Appalachian Basin
Cobra Unit 2H
Doddridge County
Quadrangle: West Union
Watershed: Middle Island Creek
District: West Union
Date: 11-3-2015

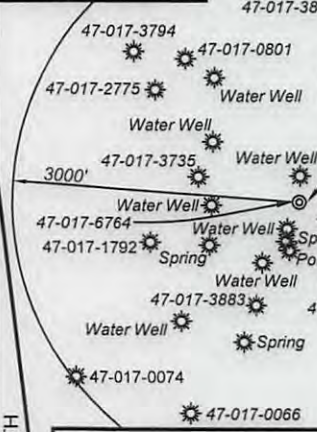


Antero Resources Well No. Cobra Unit 2H
Antero Resources Corporation

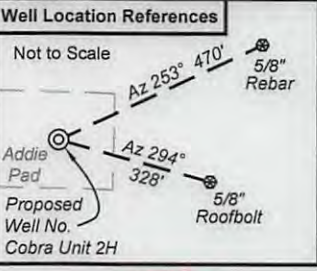
Notes:
West Virginia Coordinate System of 1927, North Zone based upon Differential GPS Measurements.
Well No. Cobra Unit 2H Top Hole coordinates are
N: 306,252.65' Latitude: 39°20'00.52"
E: 1,630,718.00' Longitude: 80°48'20.04"
Bottom Hole coordinates are
N: 315,003.35' Latitude: 39°21'26.93"
E: 1,630,210.13' Longitude: 80°48'28.12"
UTM Zone 17, NAD 1983
Top Hole Coordinates Bottom Hole Coordinates
N: 4,353,811.176m N: 4,356,474.511m
E: 516,771.973m E: 516,572.769m
Plat orientation and corner and well references are based upon the grid north meridian.
Well location references are based upon the magnetic meridian.

Note: It appears 13 water wells, 7 springs and a pond were found within 2000' of proposed well. No occupied dwellings or buildings 2,500 square feet or larger used to house or shelter dairy cattle or poultry husbandry are located within 625' of the center of the well pad.

(+) Denotes Location of Well on United States Topographic Maps



- Leases**
- A. Jerry L. Myer Lease
 - B. Thomas Lee White Lease
 - C. Sam Horton Lease
 - D. Kendra K. Cottrill Wyke Lease
 - E. Jeffrey W. Smith Lease



I, the undersigned, hereby certify that this plat is correct to the best of my knowledge and belief and shows all the information required by law and the rules issued and prescribed by the Department of Environmental Protection.

Kenneth J. Plum
Kenneth J. Plum, P.S. 2216



FILE NO: 45-30-WU-14
DRAWING NO: Cobra 2H Well Plat Extend
SCALE: 1" = 1200'
MINIMUM DEGREE OF ACCURACY: Submeter
PROVEN SOURCE OF ELEVATION: WVDOT, Harrisville, WV

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OIL AND GAS DIVISION

DATE: February 6 20 17
OPERATOR'S WELL NO. Cobra Unit 2H
API WELL NO
47 - 017 - 06810
STATE COUNTY PERMIT

WELL TYPE: OIL GAS LIQUID INJECTION WASTE DISPOSAL
(IF GAS) PRODUCTION: STORAGE DEEP SHALLOW
LOCATION: ELEVATION: Existing 895' Proposed 890' WATERSHED: Headwaters Middle Island Creek QUADRANGLE: West Union
DISTRICT: West Union E.O. Dawson, et al; Kendra K. Cottrill Wyke COUNTY: Doddridge
SURFACE OWNER: Antero Resources Corp. W.F. Smith, et al; Thomas Lee White ACREAGE: 25.9 368; 14.88
ROYALTY OWNER: J.C. Smith, Agent for Jacob Smith Estate; Bell Smith, et al LEASE NO: ACREAGE: 28.1; 45; 290; 79
PROPOSED WORK: DRILL CONVERT DRILL DEEPER FRACTURE OR STIMULATE PLUG OFF OLD FORMATION
 PERFORATE NEW FORMATION OTHER PHYSICAL CHANGE IN WELL (SPECIFY) _____ 6,900' TVD
 PLUG AND ABANDON CLEAN OUT AND REPLUG TARGET FORMATION: Marcellus Shale ESTIMATED DEPTH: 18,000' MD

WELL OPERATOR: Antero Resources Corporation DESIGNATED AGENT: Dianna Stamper - CT Corporation System
ADDRESS: 1615 Wynkoop Street ADDRESS: 5400 D Big Tyler Road
Denver, CO 80202 Charleston, WV 25313

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

(1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;

(2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
<u>J.C. Smith, Agent for Jacob Smith Estate Lease</u>			
J.C. Smith, Agent for Jacob Smith Estate	W.H. Mossor	1/8	0063/0250
W.H. Mossor	Term Energy Corporation	Assignment and Bill of Sale	0116/0519
Term Energy Corporation	Antero Resources Appalachian Corporation	*Partial Assignment of Oil & Gas Leases	DB 0271/0199
Antero Resources Appalachian Corporation	Antero Resources Corporation	Name Change	Exhibit 1
<u>Joseph Freeman, et ux Lease</u>			
Joseph Freeman, et ux	G.H. Trainer	1/8	0027/02 33
G.H. Trainer & J.E. Trainer	W.W. Hepburn	Assignment	0034/0244
W.W. Hepburn	Eastern Petroleum Company	Assignment	0034/0256
Eastern Petroleum Company	Clifton Oil & Gas Company	Assignment	0041/0431
Clifton Oil & Gas Company	Quaker State Refining Corporation	Assignment	0056/0165
Quaker State Refining Corporation	QSE&P, Inc.	Assignment	0159/0474
QSE&P, Inc.	The Quaker State 1989 – 1 Drilling Fund LP	Assignment	0160/0200
The Quaker State 1989 – 1 Drilling Fund LP	Belden & Blake Corporation	Assignment	0175/0466
Belden & Blake Corporation	Peake Energy, Inc.	Assignment	0181/0567
Peake Energy, Inc.	North Coast Energy Eastern, Inc.	Name Change	0249/0343
North Coast Energy Eastern, Inc.	EXCO-North Coast Energy Eastern, Inc.	Name Change	0277/0068
EXCO North Coast Energy Eastern, Inc.	EXCO Resources WV, Inc.	Name Change	Exhibit 2
EXCO Resources WV, Inc.	EXCO Resources WV, LLC.	Name Change	Exhibit 3
EXCO Resources WV, LLC.	EXCO Production Company WV, LLC	Merger	Exhibit 4
EXCO Production Company WV, LLC	Antero Resources Appalachian Corporation	Assignment	0285/0084
Antero Resources Appalachian Corporation	Antero Resources Corporation	Name Change	Exhibit 1
<u>W.F. Smith, et al Lease</u>			
G.H. Trainer & J.E. Trainer	W.W. Hepburn	Assignment	0034/0244
W.W. Hepburn	Eastern Petroleum Company	Assignment	0034/0256
Eastern Petroleum Company	Clifton Oil & Gas Company	Assignment	0041/0431
Clifton Oil & Gas Company	Quaker State Refining Corporation	Assignment	0056/0165
Quaker State Refining Corporation	QSE&P, Inc.	Assignment	0159/0474
QSE&P, Inc.	The Quaker State 1989 – 1 Drilling Fund LP	Assignment	0160/0200
The Quaker State 1989 – 1 Drilling Fund LP	Belden & Blake Corporation	Assignment	0175/0466
Belden & Blake Corporation	Peake Energy, Inc.	Assignment	0181/0567
Peake Energy, Inc.	North Coast Energy Eastern, Inc.	Name Change	0249/0343
North Coast Energy Eastern, Inc.	EXCO-North Coast Energy Eastern, Inc.	Name Change	0277/0068
EXCO North Coast Energy Eastern, Inc.	EXCO Resources WV, Inc.	Name Change	Exhibit 2
EXCO Resources WV, Inc.	EXCO Resources WV, LLC.	Name Change	Exhibit 3
EXCO Resources WV, LLC.	EXCO Production Company WV, LLC	Merger	Exhibit 4
EXCO Production Company WV, LLC	Antero Resources Appalachian Corporation	Assignment	0285/0084
Antero Resources Appalachian Corporation	Antero Resources Corporation	Name Change	Exhibit 1

Received
Office of Oil & Gas
FEB 13 2017

*Partial Assignments to Antero Resources Corporation include 100% rights to extract, produce and market the oil and gas from the Marcellus and any other formations completed with this well.

05/12/2017

Operator's Well Number Cobra Unit 2H

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

(1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;

(2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
<u>R.E. McCabe, Jr., Trustee & Brooke F. McCabe, Jr., Agent Lease</u>			
R.E. McCabe, Jr., Trustee and Brooke F. McCabe, Jr., Agent	Bojacque, Inc.	1/8	0154/0376
Bojacque, Inc.	Stonewall Gas Company	Assignment	0158/0520
Stonewall Gas Company	Dominion Appalachian Development, Inc.	Certificate of Withdrawal	Exhibit 5
Dominion Appalachian Development, Inc.	Dominion Appalachian Development, LLC	Merger	Exhibit 6
Dominion Appalachian Development, LLC	Consol Gas Appalachian Development, LLC	Name Change	DB 0286/0108
Consol Gas Appalachian Development, LLC	Consol Gas Reserves, Inc.	Certificate of Merger	DB 0286/0121
Consol Gas Reserves, Inc.	Consol Gas Company	Certificate of Merger	DB 0286/0133
Consol Gas Company	CNX Gas Company, LLC	Notice of Name Change	DB 0292/0469
CNX Gas Company, LLC	Antero Resources Corporation	*Partial Term Assignment	0317/0379
<u>Bell Smith, et al Lease</u>			
Bell Smith, et al	J & J Enterprises, Inc.	1/8	0148/0328
J & J Enterprises, Inc.	Eastern American Energy Corporation	Assignment	0159/0139
Eastern American Energy Corporation	Energy Corporation of America	Assignment	0240/0498
Energy Corporation of America	Antero Resources Appalachian Corporation	Assignment	0272/0307
Antero Resources Appalachian Corporation	Antero Resources Corporation	Name Change	Exhibit 1
<u>Corma Buck Lease</u>			
Corma Buck	Key Oil Company	1/8	0106/0707
Key Oil Company	J & J Enterprises, Inc.	Assignment	0111/0326
J & J Enterprises, Inc.	Eastern American Energy Corporation	Confirmatory Deed & Assignment	0159/0139
Eastern American Energy Corporation	Energy Corporation of America	Confirmatory Deed & Assignment	0240/0498
Energy Corporation of America	Antero Resources Appalachian Corporation	*Partial Assignment of Oil and Gas Leases	0272/0307
Antero Resources Appalachian Corporation	Antero Resources Corporation	Name Change	Exhibit 1
<u>Union National Bank of WV Lease</u>			
Union National Bank of WV T/U/A/ for S.A. Smith and C. Burke Morris	Eastern American Energy Corporation	1/8	0155/0662
Eastern American Energy Corporation	Energy Corporation of America	Assignment	0240/0498
Energy Corporation of America	Antero Resources Appalachian Corporation	Assignment	0272/0307
Antero Resources Appalachian Corporation	Antero Resources Corporation	Name Change	Exhibit
<u>E.O. Dawson, et al Lease</u>			
E.O. Dawson, et al	J.L. Newman	1/8	0020/0289
J.L. Newman	The Philadelphia Company of WV	Assignment	0106/0474
The Philadelphia Company	Pittsburgh & West Virginia Gas Co.	Assignment	0045/0102
Pittsburgh & West Virginia Gas Co.	Equitable Gas Company	Assignment	0121/0257
Equitable Gas Company	Equitrans, LP	Assignment	0329/0645
Equitrans Limited Partnership	Equitable Production-Eastern States, Inc.	Assignment	0192/0019
Equitable Production-Eastern States, Inc.	Equitable Production Company	Merger	Exhibit 7
Equitable Production Company	EQT Production Company	Merger	0281/0346
EQT Production Company	Antero Resources Corporation	Assignment	0325/0528

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Office of Oil & Gas

FEB 13 2017

*Partial Assignments to Antero Resources Corporation include 100% rights to extract, produce and market the oil and gas from the Marcellus and any other formations completed with this well.

05/12/2017

INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
 Chapter 22, Article 6A, Section 5(a)(5)
 IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Grantor, lessor, etc.	Grantee, lessee, etc.	Royalty	Book/Page
<u>Larry P. Smith Lease</u> Larry P. Smith	Antero Resources Corporation	1/8+	0426/0502
<u>Kendra K. Cottrill Wyke Lease</u> Kendra K. Cottrill Wyke	Antero Resources Corporation	1/8+	0434/0122

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 Office of Oil & Gas
 FEB 13 2017

*Partial Assignments to Antero Resources Corporation include 100% rights to extract, produce and market the oil and gas from the Marcellus and any other formations completed with this well.

WW-6A1
(5/13)

Operator's Well No. Cobra Unit 2H

**INFORMATION SUPPLIED UNDER WEST VIRGINIA CODE
Chapter 22, Article 6A, Section 5(a)(5)
IN LIEU OF FILING LEASE(S) AND OTHER CONTINUING CONTRACT(S)**

Under the oath required to make the verification on page 1 of this Notice and Application, I depose and say that I am the person who signed the Notice and Application for the Applicant, and that –

- (1) the tract of land is the same tract described in this Application, partly or wholly depicted in the accompanying plat, and described in the Construction and Reclamation Plan;
- (2) the parties and recordation data (if recorded) for lease(s) or other continuing contract(s) by which the Applicant claims the right to extract, produce or market the oil or gas are as follows:

Lease Name or Number	Grantor, Lessor, etc.	Grantee, Lessee, etc.	Royalty	Book/Page
Thomas Lee White Lease				
	Thomas Lee White	Spring Creek Energy Partners	1/8+	0433/0393
	Spring Creek Energy Partners	Antero Resources Corporation	Assignment	0438/0702

*Partial Assignments to Antero Resources Corporation include 100% rights to extract, produce and market the oil and gas from the Marcellus and any other formations completed with this well.

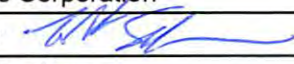
**Acknowledgement of Possible Permitting/Approval
In Addition to the Office of Oil and Gas**

The permit applicant for the proposed well work addressed in this application hereby acknowledges the possibility of the need for permits and/or approvals from local, state, or federal entities in addition to the DEP, Office of Oil and Gas, including but not limited to the following:

- WV Division of Water and Waste Management
- WV Division of Natural Resources WV Division of Highways
- U.S. Army Corps of Engineers
- U.S. Fish and Wildlife Service
- County Floodplain Coordinator

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Office of Oil & Gas
FEB 13 2017

The applicant further acknowledges that any Office of Oil and Gas permit in no way overrides, replaces, or nullifies the need for other permits/approvals that may be necessary and further affirms that all needed permits/approvals should be acquired from the appropriate authority before the affected activity is initiated.

Well Operator: Antero Resources Corporation
By: Robert S. Tucker 
Its: Vice President - Geology

FORM WW-6A1
EXHIBIT 1

4701706810

FILED

JUN 10 2013

Natalie E. Tennant,
Secretary of State
1900 Kanawha Blvd E
Bldg 1, Suite 157-K
Charleston, WV 25305



Penney Barker, Manager
Corporations Division
Tel: (304)558-8000
Fax: (304)558-8381
Website: www.wvsos.com
E-mail: business@wvsos.com

APPLICATION FOR
AMENDED CERTIFICATE
OF AUTHORITY

Office Hours: Monday - Friday
8:30 a.m. - 5:00 p.m. ET

FILE ONE ORIGINAL
(Two if you want a filed
stamped copy returned to you)
FEE: \$25.00

**** In accordance with the provisions of the West Virginia Code, the undersigned corporation hereby ****
applies for an Amended Certificate of Authority and submits the following statement:

- Name under which the corporation was authorized to transact business in WV: Antero Resources Appalachian Corporation
- Date Certificate of Authority was issued in West Virginia: 6/25/2008
- Corporate name has been changed to: Antero Resources Corporation
(Attach one Certified Copy of Name Change as filed in home State of incorporation.)
- Name the corporation elects to use in WV: Antero Resources Corporation
(due to home state name not being available)
- Other amendments: (attach additional pages if necessary)
- Name and phone number of contact person. (This is optional, however, if there is a problem with the filing, listing a contact person and phone number may avoid having to return or reject the document.)
Alvyn A. Schopp (303) 367-7310
Contact Name Phone Number
- Signature information (See below *Important Legal Notice Regarding Signature):
Print Name of Signer: Alvyn A. Schopp Title/Capacity: Authorized Person
Signature: [Handwritten Signature] Date: June 10, 2013

***Important Legal Notice Regarding Signature:** For West Virginia Code §31D-1-129. Penalty for signing false document. Any person who signs a document he or she knows is false in any material respect and knows that the document is to be delivered to the secretary of state for filing is guilty of a misdemeanor and, upon conviction thereof, shall be fined not more than one thousand dollars or confined in the county or regional jail not more than one year, or both.

Received
Office of Oil & Gas
FEB 13 2017

05/12/2017



Certificate

*I, Natalie E. Tennant, Secretary of State of the
State of West Virginia, hereby certify that*

an Amended Certificate of Authority of

EXCO - NORTH COAST ENERGY EASTERN, INC.

was filed in my office as required by the provisions of the West Virginia Code and was found to conform to law.

Therefore I issue this

CERTIFICATE OF AMENDMENT TO THE CERTIFICATE OF AUTHORITY

changing the name of the corporation to

EXCO RESOURCES (WV), INC.

Received
Office of Oil & Gas
FEB 13 2017



*Given under my hand and the
Great Seal of the State of
West Virginia on this day of
December 2, 2009*

Natalie E. Tennant

Secretary of State

05/12/2017

FORM WV-6A1
EXHIBIT 3

State of West Virginia



Certificate

I, Natalie E. Tennant, Secretary of State of the State of West Virginia, hereby certify that

EXCO RESOURCES (WV), INC.
(A Delaware Corporation)

filed Articles of Conversion in my office as required by the provisions of the West Virginia Code and was found to conform to law.

Therefore, I issue this

CERTIFICATE OF CONVERSION

Converting the corporation to:

EXCO RESOURCES (WV), LLC
(A Delaware Limited Liability Company)



Given under my hand and the Great Seal of the State of West Virginia on

Received
Office of Oil & Gas
FEB 13 2017

July 7, 2010

Natalie E. Tennant

Secretary of State

State of West Virginia



Certificate

I, Natalie E. Tennant, Secretary of State of the State of West Virginia, hereby certify that

by the provisions of the West Virginia Code, Articles of Merger were received and filed
MERGING EXCO RESOURCES (PA), LLC, A QUALIFIED TX ORGANIZATION WITH EXCO RESOURCES
(WV), LLC, A QUALIFIED TX ORGANIZATION, AS SURVIVORS AND CREATING THE FOLLOWING
NON-QUALIFIED TX ORGANIZATIONS: BG NATURAL GAS PRODUCTION COMPANY (PA), LLC,
APPALACHIA MIDSTREAM, LLC, EXCO RESOURCES (XA), LLC, BG NATURAL GAS PRODUCTION
COMPANY (WV), LLC AND EXCO PRODUCTION COMPANY (PA), LLC. IN THE MERGER EXCO
RESOURCES (WV), LLC CHANGED ITS NAME TO EXCO PRODUCTION COMPANY (WV), LLC.

Therefore, I hereby issue this

CERTIFICATE OF MERGER



*Given under my hand and the
Great Seal of the State of
West Virginia on*

Received
Office of Oil & Gas

July 1, 2010

FEB 13 2017

Natalie E. Tennant

Secretary of State

05/12/2017

**FORM WW-6A1
EXHIBIT 5**

4701706810

COMMONWEALTH OF VIRGINIA
STATE CORPORATION COMMISSION
Clerk of the Commission
P. O. Box 1197, 1300 East Main Street
Richmond, VA 23209

ARTICLES OF MERGER
DOMINION APPALACHIAN DEVELOPMENT, INC. *Dan*
a Virginia corporation
STONEWALL GAS COMPANY
a Virginia corporation

The undersigned corporations, pursuant to Title 13.1, Chapter 9, Article 12 of the Code of Virginia, hereby execute the following Articles of Merger and set forth:

ARTICLE I

The Plan of Merger (the "Plan") made and entered into as of the 31st day of August, 1998 by and between the undersigned corporations and attached hereto as Exhibit A provides for the merger of Stonewall Gas Company into Dominion Appalachian Development, Inc. The Plan constitutes the "Plan of Merger" for the purposes of Article 12 of the Virginia State Corporation Act.

ARTICLE II

The Plan was adopted by the written consent of the sole shareholder of Stonewall Gas Company.

ARTICLE III

The Plan was adopted by the written consent of the sole shareholder of Dominion Appalachian Development, Inc.

ARTICLE IV

These Articles of Merger shall become effective on September 30, 1998.

U:\DOMRES\VA\ARTICLE.MRG

Received
Office of Oil & Gas
FEB 13 2017

05/12/2017

AC

4701706810

State of West Virginia



Certificate

I, *Betty Ireland*, Secretary of State of the
State of West Virginia, hereby certify that

DOMINION APPALACHIAN DEVELOPMENT, INC.
(a Virginia corporation)

filed an application for Conversion in my office as required by the provisions of the West Virginia Code and was found to conform to law.

Therefore, I issue this

CERTIFICATE OF CONVERSION

converting the corporation to

DOMINION APPALACHIAN DEVELOPMENT, LLC
(a Virginia Limited Liability Company)



Given under my hand and the
Great Seal of the State of

Received *West Virginia* on
Office of Oil & Gas

FEB 13 2017 February 23, 2006

Betty Ireland

Secretary of State

05/12/2017

State of West Virginia



Certificate

*I, Joe Manchin III, Secretary of State of the
State of West Virginia, hereby certify that*

by the provisions of Chapter 31 of the West Virginia Code, Articles of Merger were received and filed
MERGING **EQUITABLE PRODUCTION - EASTERN STATES, INC.**, A QUALIFIED DE ORGANIZATION, WITH AND INTO
EQUITABLE PRODUCTION COMPANY, A QUALIFIED ORGANIZATION.

Therefore, I hereby issue this

CERTIFICATE OF MERGER



*Given under my hand and the
Great Seal of the State of
West Virginia on this day of
June 28, 2001*



Secretary of State

05/12/2017

4701706810



Antero Resources
1615 Wynkoop Street
Denver, CO 80202
Office 303.357.7310
Fax 303.357.7315

February 10, 2017

West Virginia Department of Environmental Protection
Chief, Office of Oil and Gas
Attn: Mr. James Martin
601 57th Street SE
Charleston, WV 25304

RE: Cobra Unit 2H
Quadrangle: West Union 7.5'
Doddridge County/West Union District, West Virginia

Mr. Martin:

Antero Resources Corporation (Antero) is submitting the following application for a new well work permit for the Cobra Unit 2H horizontal shallow well. As an authorized representative, I certify that Antero has the right to extract, produce or market the oil or gas from all leases through which the Cobra Unit 2H horizontal lateral will drill through including any and all roads crossed under as identified on the attached survey plat.

Sincerely,

A handwritten signature in blue ink that reads "H West".

Haley West
Landman

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Office of Oil & Gas
FEB 13 2017

05/12/2017

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE CERTIFICATION**

Date of Notice Certification: 02/09/2017

API No. 47- 017 - _____
Operator's Well No. Cobra Unit 2H
Well Pad Name: Addie Pad

Notice has been given:

Pursuant to the provisions in West Virginia Code § 22-6A, the Operator has provided the required parties with the Notice Forms listed below for the tract of land as follows:

State: <u>West Virginia</u>	UTM NAD 83 Easting: <u>516771.973m</u>
County: <u>Doddridge</u>	Northing: <u>4353811.176m</u>
District: <u>West Union</u>	Public Road Access: <u>WV 18</u>
Quadrangle: <u>West Union 7.5'</u>	Generally used farm name: <u>Antero Resources Corporation</u>
Watershed: <u>Headwaters Middle Island Creek</u>	

Pursuant to West Virginia Code § 22-6A-7(b), every permit application filed under this section shall be on a form as may be prescribed by the secretary, shall be verified and shall contain the following information: (14) A certification from the operator that (i) it has provided the owners of the surface described in subdivisions (1), (2) and (4), subsection (b), section ten of this article, the information required by subsections (b) and (c), section sixteen of this article; (ii) that the requirement was deemed satisfied as a result of giving the surface owner notice of entry to survey pursuant to subsection (a), section ten of this article six-a; or (iii) the notice requirements of subsection (b), section sixteen of this article were waived in writing by the surface owner; and Pursuant to West Virginia Code § 22-6A-11(b), the applicant shall tender proof of and certify to the secretary that the notice requirements of section ten of this article have been completed by the applicant.

<p>Pursuant to West Virginia Code § 22-6A, the Operator has attached proof to this Notice Certification that the Operator has properly served the required parties with the following:</p> <p>*PLEASE CHECK ALL THAT APPLY</p> <p><input type="checkbox"/> 1. NOTICE OF SEISMIC ACTIVITY or <input checked="" type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NO SEISMIC ACTIVITY WAS CONDUCTED</p> <p><input checked="" type="checkbox"/> 2. NOTICE OF ENTRY FOR PLAT SURVEY or <input type="checkbox"/> NO PLAT SURVEY WAS CONDUCTED</p> <p><input type="checkbox"/> 3. NOTICE OF INTENT TO DRILL or <input checked="" type="checkbox"/> NOTICE NOT REQUIRED BECAUSE NOTICE OF ENTRY FOR PLAT SURVEY WAS CONDUCTED or</p> <p style="padding-left: 100px;"><input type="checkbox"/> WRITTEN WAIVER BY SURFACE OWNER (PLEASE ATTACH)</p> <p><input checked="" type="checkbox"/> 4. NOTICE OF PLANNED OPERATION</p> <p><input checked="" type="checkbox"/> 5. PUBLIC NOTICE</p> <p><input checked="" type="checkbox"/> 6. NOTICE OF APPLICATION</p>	<p>OOG OFFICE USE ONLY</p> <p><input checked="" type="checkbox"/> RECEIVED/ NOT REQUIRED</p> <p><input checked="" type="checkbox"/> RECEIVED</p> <p><input checked="" type="checkbox"/> RECEIVED/ NOT REQUIRED</p> <p><input checked="" type="checkbox"/> RECEIVED</p> <p><input checked="" type="checkbox"/> RECEIVED</p> <p><input checked="" type="checkbox"/> RECEIVED</p>
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Received
Office of Oil & Gas
FEB 13 2017

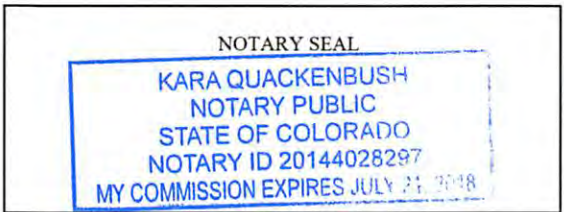
Required Attachments:

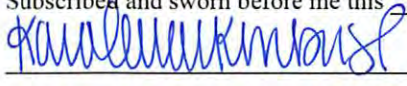
The Operator shall attach to this Notice Certification Form all Notice Forms and Certifications of Notice that have been provided to the required parties and/or any associated written waivers. For the Public Notice, the operator shall attach a copy of the Class II Legal Advertisement with publication date verification or the associated Affidavit of Publication. The attached Notice Forms and Certifications of Notice shall serve as proof that the required parties have been noticed as required under West Virginia Code § 22-6A. Pursuant to West Virginia Code § 22-6A-11(b), the Certification of Notice to the person may be made by affidavit of personal service, the return receipt card or other postal receipt for certified mailing.

Certification of Notice is hereby given:

THEREFORE, I Robert S. Tucker, have read and understand the notice requirements within West Virginia Code § 22-6A. I certify that as required under West Virginia Code § 22-6A, I have served the attached copies of the Notice Forms, identified above, to the required parties through personal service, by registered mail or by any method of delivery that requires a receipt or signature confirmation. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this Notice Certification and all attachments, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Well Operator:	<u>Antero Resources Corporation</u>	Address:	<u>1615 Wynkoop Street</u>
By:	<u>Robert S. Tucker</u> 		<u>Denver, CO 80202</u>
Its:	<u>Vice President - Geology</u>	Facsimile:	<u>303-357-7315</u>
Telephone:	<u>303-357-7310</u>	Email:	<u>kquackenbush@anteroresources.com</u>



Subscribed and sworn before me this 9 day of February 2017
 Notary Public
 My Commission Expires July 21, 2018

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at deprivacyofficer@wv.gov.

Received
Office of Oil & Gas
FEB 13 2017

**STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION**

Notice Time Requirement: notice shall be provided no later than the **filing date of permit application.**

Date of Notice: 2/10/2017 **Date Permit Application Filed:** 2/10/2017

Notice of:

- PERMIT FOR ANY WELL WORK CERTIFICATE OF APPROVAL FOR THE CONSTRUCTION OF AN IMPOUNDMENT OR PIT

Delivery method pursuant to West Virginia Code § 22-6A-10(b)

- PERSONAL SERVICE REGISTERED MAIL METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to W. Va. Code § 22-6A-10(b) no later than the filing date of the application, the applicant for a permit for any well work or for a certificate of approval for the construction of an impoundment or pit as required by this article shall deliver, by personal service or by registered mail or by any method of delivery that requires a receipt or signature confirmation, copies of the application, the erosion and sediment control plan required by section seven of this article, and the well plat to each of the following persons: (1) The owners of record of the surface of the tract on which the well is or is proposed to be located; (2) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for roads or other land disturbance as described in the erosion and sediment control plan submitted pursuant to subsection (c), section seven of this article; (3) The coal owner, operator or lessee, in the event the tract of land on which the well proposed to be drilled is located [sic] is known to be underlain by one or more coal seams; (4) The owners of record of the surface tract or tracts overlying the oil and gas leasehold being developed by the proposed well work, if the surface tract is to be used for the placement, construction, enlargement, alteration, repair, removal or abandonment of any impoundment or pit as described in section nine of this article; (5) Any surface owner or water purveyor who is known to the applicant to have a water well, spring or water supply source located within one thousand five hundred feet of the center of the well pad which is used to provide water for consumption by humans or domestic animals; and (6) The operator of any natural gas storage field within which the proposed well work activity is to take place. (c)(1) If more than three tenants in common or other co-owners of interests described in subsection (b) of this section hold interests in the lands, the applicant may serve the documents required upon the person described in the records of the sheriff required to be maintained pursuant to section eight, article one, chapter eleven-a of this code. (2) Notwithstanding any provision of this article to the contrary, notice to a lien holder is not notice to a landowner, unless the lien holder is the landowner. W. Va. Code R. § 35-8-5.7.a requires, in part, that the operator shall also provide the Well Site Safety Plan ("WSSP") to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Application Notice WSSP Notice E&S Plan Notice Well Plat Notice is hereby provided to:

SURFACE OWNER(s)
Name: PLEASE SEE ATTACHMENT
Address: _____

Name: _____
Address: _____

SURFACE OWNER(s) (Road and/or Other Disturbance)
Name: _____
Address: _____

Name: _____
Address: _____

SURFACE OWNER(s) (Impoundments or Pits)
Name: _____
Address: _____

COAL OWNER OR LESSEE
Name: NO DECLARATIONS ON RECORD WITH COUNTY
Address: _____

COAL OPERATOR
Name: NO DECLARATIONS ON RECORD WITH COUNTY
Address: _____

WATER PURVEYOR(s)/OWNER(s) OF WATER WELL, SPRING OR OTHER WATER SUPPLY SOURCE
Name: PLEASE SEE ATTACHMENT
Address: _____

OPERATOR OF ANY NATURAL GAS STORAGE FIELD
Name: _____
Address: _____

*Please attach additional forms if necessary

Received
Office of Oil & Gas
FEB 13 2017

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(b), notice is hereby given that the undersigned well operator has applied for a permit for well work or for a certificate of approval for the construction of an impoundment or pit.

This Notice Shall Include:

Pursuant to W. Va. Code § 22-6A-10(b), this notice shall include: (1) copies of the application; (2) the erosion and sediment control plan required by section seven of this article; and (3) the well plat.

Pursuant to W. Va. Code § 22-6A-10(f), this notice shall include: (1) a statement of the time limits for filing written comments; (2) who may file written comments; (3) the name and address of the secretary for the purpose of filing the comments and obtaining additional information; and (4) a statement that the persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

Pursuant to W. Va. Code R. § 35-8-5.7.a, the operator shall provide the Well Site Safety Plan to the surface owner and any water purveyor or surface owner subject to notice and water testing as provided in section 15 of this rule.

Pursuant to W. Va. Code R. § 35-8-15.2.c, this notice shall: (1) contain a statement of the surface owner's and water purveyor's right to request sampling and analysis; (2) advise the surface owner and water purveyor of the rebuttable presumption for contamination or deprivation of a fresh water source or supply; advise the surface owner and water purveyor that refusal to allow the operator to conduct a pre-drilling water well test constitutes a method to rebut the presumption of liability; (3) advise the surface owner and water purveyor of his or her independent right to sample and analyze any water supply at his or her own expense; advise the surface owner and water purveyor whether or not the operator will utilize an independent laboratory to analyze any sample; and (4) advise the surface owner and or water purveyor that he or she can obtain from the Chief a list of water testing laboratories in the subject area capable of and qualified to test water supplies in accordance with standard acceptable methods.

Additional information related to horizontal drilling may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450) or by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Well Location Restrictions

Pursuant to W. Va. Code § 22-6A-12, Wells may not be drilled within two hundred fifty feet measured horizontally from any existing water well or developed spring used for human or domestic animal consumption. The center of well pads may not be located within six hundred twenty-five feet of an occupied dwelling structure, or a building two thousand five hundred square feet or larger used to house or shelter dairy cattle or poultry husbandry. This limitation is applicable to those wells, developed springs, dwellings or agricultural buildings that existed on the date a notice to the surface owner of planned entry for surveying or staking as provided in section ten of this article or a notice of intent to drill a horizontal well as provided in subsection (b), section sixteen of this article was provided, whichever occurs first, and to any dwelling under construction prior to that date. This limitation may be waived by written consent of the surface owner transmitted to the department and recorded in the real property records maintained by the clerk of the county commission for the county in which such property is located. Furthermore, the well operator may be granted a variance by the secretary from these distance restrictions upon submission of a plan which identifies the sufficient measures, facilities or practices to be employed during well site construction, drilling and operations. The variance, if granted, shall include terms and conditions the department requires to ensure the safety and protection of affected persons and property. The terms and conditions may include insurance, bonding and indemnification, as well as technical requirements. (b) No well pad may be prepared or well drilled within one hundred feet measured horizontally from any perennial stream, natural or artificial lake, pond or reservoir, or a wetland, or within three hundred feet of a naturally reproducing trout stream. No well pad may be located within one thousand feet of a surface or ground water intake of a public water supply. The distance from the public water supply as identified by the department shall be measured as follows: (1) For a surface water intake on a lake or reservoir, the distance shall be measured from the boundary of the lake or reservoir. (2) For a surface water intake on a flowing stream, the distance shall be measured from a semicircular radius extending upstream of the surface water intake. (3) For a groundwater source, the distance shall be measured from the wellhead or spring. The department may, in its discretion, waive these distance restrictions upon submission of a plan identifying sufficient measures, facilities or practices to be employed during well site construction, drilling and operations to protect the waters of the state. A waiver, if granted, shall impose any permit conditions as the secretary considers necessary. (c) Notwithstanding the foregoing provisions of this section, nothing contained in this section prevents an operator from conducting the activities permitted or authorized by a Clean Water Act Section 404 permit or other approval from the United States Army Corps of Engineers within any waters of the state or within the restricted areas referenced in this section. (d) The well location restrictions set forth in this section shall not apply to any well on a multiple well pad if at least one of the wells was permitted prior to the effective date of this article. (e) The secretary shall, by December 31, 2012, report to the Legislature on the noise, light, dust and volatile organic compounds generated by the drilling of horizontal wells as they relate to the well location restrictions regarding occupied dwelling structures pursuant to this section. Upon a finding, if any, by the secretary that the well location restrictions regarding occupied dwelling structures are inadequate or otherwise require alteration to address the items

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examined in the study required by this subsection, the secretary shall have the authority to propose for promulgation legislative rules establishing guidelines and procedures regarding reasonable levels of noise, light, dust and volatile organic compounds relating to drilling horizontal wells, including reasonable means of mitigating such factors, if necessary.

Water Well Testing:

Pursuant to West Virginia Code § 22-6A-10(d), notification shall be made, with respect to surface landowners identified in subsection (b) or water purveyors identified in subdivision (5), subsection (b) of this section, of the opportunity for testing their water well. The operator shall provide an analysis to such surface landowner or water purveyor at their request.

Water Testing Laboratories:

Pursuant to West Virginia Code § 22-6A-10(i), persons entitled to notice pursuant to subsection (b) of this section may contact the department to ascertain the names and locations of water testing laboratories in the subject area capable and qualified to test water supplies in accordance with standard accepted methods. In compiling that list of names the department shall consult with the state Bureau for Public Health and local health departments. A surface owner and water purveyor has an independent right to sample and analyze any water supply at his or her own expense. The laboratory utilized by the operator shall be approved by the agency as being certified and capable of performing sample analyses in accordance with this section.

Rebuttable Presumption for Contamination or Deprivation of a Fresh Water Source or Supply:

W. Va. Code § 22-6A-18 requires that (b) unless rebutted by one of the defenses established in subsection (c) of this section, in any action for contamination or deprivation of a fresh water source or supply within one thousand five hundred feet of the center of the well pad for horizontal well, there is a rebuttable presumption that the drilling and the oil or gas well or either was the proximate cause of the contamination or deprivation of the fresh water source or supply. (c) In order to rebut the presumption of liability established in subsection (b) of this section, the operator must prove by a preponderance of the evidence one of the following defenses: (1) The pollution existed prior to the drilling or alteration activity as determined by a predrilling or prealteration water well test. (2) The landowner or water purveyor refused to allow the operator access to the property to conduct a predrilling or prealteration water well test. (3) The water supply is not within one thousand five hundred feet of the well. (4) The pollution occurred more than six months after completion of drilling or alteration activities. (5) The pollution occurred as the result of some cause other than the drilling or alteration activity. (d) Any operator electing to preserve its defenses under subdivision (1), subsection (c) of this section shall retain the services of an independent certified laboratory to conduct the predrilling or prealteration water well test. A copy of the results of the test shall be submitted to the department and the surface owner or water purveyor in a manner prescribed by the secretary. (e) Any operator shall replace the water supply of an owner of interest in real property who obtains all or part of that owner's supply of water for domestic, agricultural, industrial or other legitimate use from an underground or surface source with a comparable water supply where the secretary determines that the water supply has been affected by contamination, diminution or interruption proximately caused by the oil or gas operation, unless waived in writing by that owner. (f) The secretary may order the operator conducting the oil or gas operation to: (1) Provide an emergency drinking water supply within twenty-four hours; (2) Provide temporary water supply within seventy-two hours; (3) Within thirty days begin activities to establish a permanent water supply or submit a proposal to the secretary outlining the measures and timetables to be used in establishing a permanent supply. The total time in providing a permanent water supply may not exceed two years. If the operator demonstrates that providing a permanent replacement water supply cannot be completed within two years, the secretary may extend the time frame on case-by-case basis; and (4) Pay all reasonable costs incurred by the real property owner in securing a water supply. (g) A person as described in subsection (b) of this section aggrieved under the provisions of subsections (b), (e) or (f) of this section may seek relief in court... (i) Notwithstanding the denial of the operator of responsibility for the damage to the real property owner's water supply or the status of any appeal on determination of liability for the damage to the real property owner's water supply, the operator may not discontinue providing the required water service until authorized to do so by the secretary or a court of competent jurisdiction.

Written Comment:

Pursuant to West Virginia Code § 22-6A-11(a), all persons described in subsection (b), section ten of this article may file written comments with the secretary as to the location or construction of the applicant's proposed well work within thirty days after the application is filed with the secretary. All persons described in West Virginia Code § 22-6A-10(b) may file written comments as to the location or construction of the applicant's proposed well work to the Secretary at:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

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Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water. **NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.**

Time Limits and Methods for Filing Comments.

The law requires these materials to be served on or before the date the operator files its Application. You have **THIRTY (30) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Pursuant to West Virginia Code § 22-6A-11(c)(2), Any objections of the affected coal operators and coal seam owners and lessees shall be addressed through the processes and procedures that exist under sections fifteen, seventeen and forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article. The written comments filed by the parties entitled to notice under subdivisions (1), (2), (4), (5) and (6), subsection (b), section ten of this article shall be considered by the secretary in the permit issuance process, but the parties are not entitled to participate in the processes and proceedings that exist under sections fifteen, seventeen or forty, article six of this chapter, as applicable and as incorporated into this article by section five of this article.

Comment Requirements

Your comments must be in writing and include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

Disclaimer: All comments received will be placed on our web site <http://www.dep.wv.gov/oil-and-gas/Horizontal-Permits/Pages/default.aspx> and the applicant will automatically be forwarded an email notice that such comments have been submitted. The applicant will be expected to provide a response to comments submitted by any surface owner, water purveyor or natural gas storage operator noticed within the application.

Permit Denial or Condition

The Chief has the power to deny or condition a well work permit. Pursuant to West Virginia Code § 22-6A-8(d), the permit may not be issued or be conditioned, including conditions with respect to the location of the well and access roads prior to issuance if the director determines that:

- (1) The proposed well work will constitute a hazard to the safety of persons;
- (2) The plan for soil erosion and sediment control is not adequate or effective;
- (3) Damage would occur to publicly owned lands or resources; or
- (4) The proposed well work fails to protect fresh water sources or supplies.

A permit may also be denied under West Virginia Code § 22-6A-7(k), the secretary shall deny the issuance of a permit if the secretary determines that the applicant has committed a substantial violation of a previously issued permit for a horizontal well, including the applicable erosion and sediment control plan associated with the previously issued permit, or a substantial violation of one or more of the rules promulgated under this article, and in each instance has failed to abate or seek review of the violation within the time prescribed by the secretary pursuant to the provisions of subdivisions (1) and (2), subsection (a), section five of this article and the rules promulgated hereunder, which time may not be unreasonable.

Pursuant to West Virginia Code § 22-6A-10(g), any person entitled to submit written comments to the secretary pursuant to subsection (a), section eleven of this article, shall also be entitled to receive from the secretary a copy of the permit as issued or a copy of the order modifying or denying the permit if the person requests receipt of them as a part of the written comments submitted concerning the permit application. Such persons may request, at the time of submitting written comments, notice of the permit decision and a list of persons qualified to test water.

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FEB 13 2017

WW-6A
(8-13)

API NO. 47- 017 **4701706810**
OPERATOR WELL NO. Cobra Unit 2H
Well Pad Name: Addie Pad

Notice is hereby given by:

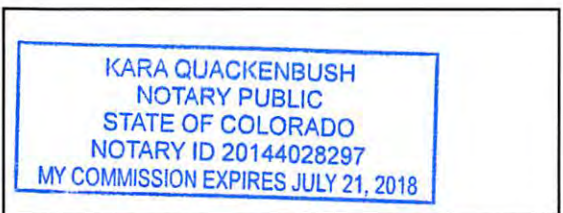
Well Operator: Antero Resources Corporation
Telephone: (303) 357-7310
Email: kquackenbush@anteroresources.com



Address: 1615 Wynkoop Street
Denver, CO 80202
Facsimile: 303-357-7315

Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.



Subscribed and sworn before me this 10 day of February 2017
Kara Quackenbush Notary Public
My Commission Expires July 21, 2018

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05/12/2017

WW-6A Notice of Application Attachment (ADDIE PAD):**List of Surface Owner(s) with Proposed Disturbance associated with Addie Well Pad:****WELL PAD DISTURBANCE:****TM 6 PCLS 5**

Owner: Antero Resources Corporation
Address: 1615 Wynkoop St.
 Denver, CO 80202

WATER SOURCE OWNERS: These owners of water sources, within 1500' of the well pad, were notified of all well work permit applications.

1 Water Well: 1098' (WW1)

Owner: James W. & Lynda S. Beatty
Address: PO Box 295
 West Union, WV 26456

2 Water Wells: 273' (WW3), 305' (WW9)
 2 Springs: 345' (SP4) & 432' (SP5)

Owner: Antero Resources Corporation
Address: 1615 Wynkoop St.
 Denver, CO 80202

2 Water Wells: 733' (WW4), 879' (WW5)
 1 Spring: 889' (SP2)

Owner: Charles L. & Carol J. Cottrill
Address: 3839 Smithton Rd.
 West Union, WV 26456

2 Water Wells: 834' (WW-6A) & 881' (WW6)

Owner: Addie Marie Leadmon
Address: 87 Spruce St.
 Elizabeth, WV 26143

1 Water Well: 1324' (WW8)

1 Spring: 1339' (SP3)

Owner: Gary M. & Mary Ann Eiff
Address: 12954 Soundings Rd.
 Lusby, MD 20657

1 Pond: 518' (PD1)

1 Water Well: 741' (WW10)

Owner: Skylar Ora & Clifford Warren
 Montgomery, et al
Address: 1607 Rayon Dr.
 Parkersburg, WV 26101

1 Spring: 1039'

1 Water Well: 915'

Owner: Thomas K. & Penny A. Porter
Address: 457 Cedar Lane
 West Union, WV 26456



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WW-6A Notice of Application Attachment (ADDIE PAD) – CONTINUED...**WATER SOURCE OWNERS: Greater than 1500'**

***NOTE: On attached water well map, 3 other water wells and 2 springs are identified, but they are located greater than 1500' from the subject well pad location.**

1 Water Well: 1567' (WW2)

Owner: James W. & Lynda S. Beatty

Address: PO Box 295
West Union, WV 26456

1 Water Well: 1644' (WW7)

1 Spring: 1954' (SP1)

Owner: Gary M. & Mary Ann Eiff

Address: 12954 Soundings Rd.
Lusby, MD 20657

1 Spring: 1576' (SP6)

Owner: Skylar Ora & Clifford Warren
Montgomery, et al

Address: 1607 Rayon Dr.
Parkersburg, WV 26101

1 Water Well: 1751' (WW)

Owner: Skylar Ora & Clifford Warren
Montgomery, et al

Address: 1607 Rayon Dr.
Parkersburg, WV 26101

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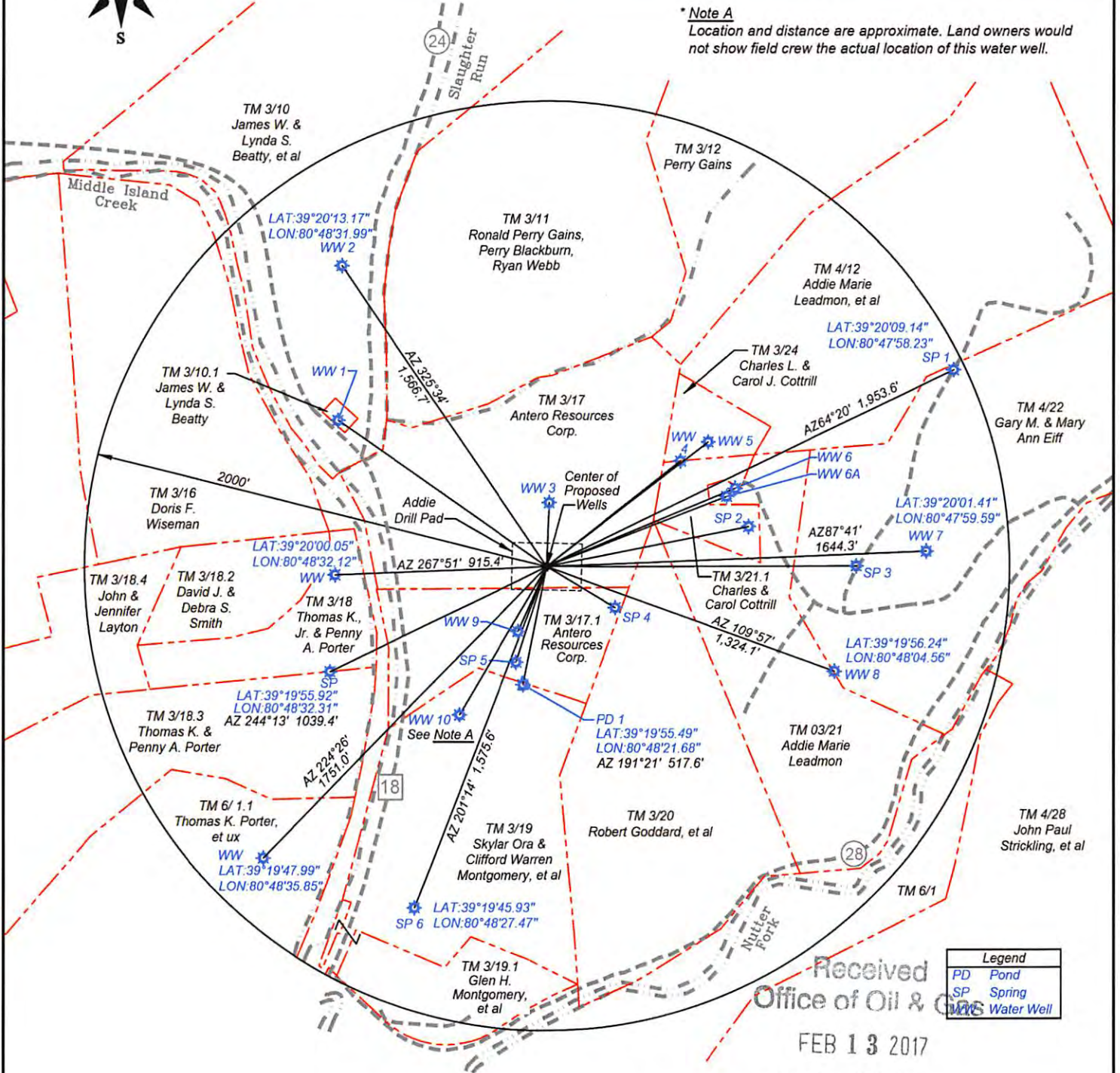
Addie Drill Pad Water Well & Spring Map



ID	LAT/LONG	AZ/DIST	ID	LAT/LONG	AZ/DIST
WW 1	LAT:39°20'06.59" LON:80°48'32.07"	AZ 304°49' 1,098.4'	WW 9	LAT:39°19'57.75" LON:80°48'22.00"	AZ 203°54' 304.7'
WW 3	LAT:39°20'03.22" LON:80°48'20.39"	AZ 02°17' 273.2'	WW 10	LAT:39°19'54.16" LON:80°48'25.15"	AZ 210°31' 740.6'
WW 4	LAT:39°20'05.07" LON:80°48'13.22"	AZ 51°55' 733.3'	SP 2	LAT:39°20'02.35" LON:80°48'09.41"	AZ 78°51' 889.3'
WW 5	LAT:39°20'05.91" LON:80°48'11.70"	AZ 52°33' 879.2'	SP 3	LAT:39°20'00.75" LON:80°48'03.44"	AZ 89°51' 1,339.0'
WW 6	LAT:39°20'03.95" LON:80°48'10.17"	AZ 67°39' 881.4'	SP 4	LAT:39°19'58.83" LON:80°48'16.68"	AZ 120°43' 344.6'
WW 6A	LAT:39°20'03.60" LON:80°48'10.64"	AZ 68°52' 833.5'	SP 5	LAT:39°19'56.44" LON:80°48'22.08"	AZ 197°46' 432.0'

*** Note A**

Location and distance are approximate. Land owners would not show field crew the actual location of this water well.



Legend	
PD	Pond
SP	Spring
WW	Water Well

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Parcel Owner Addresses

- Addie Marie Leadmon - 87 Source St. Elizabeth, WV 26143
- Antero Resources Corp. - 1615 Wynkoop Street, Denver, CO 80202
- Gary M. & Mary Ann Eiff - 12954 Soundings Road Lusby, MD 20657
- James W. & Lynda S. Beatty - P.O. Box 295 West Union, WV 26456
- Charles L. & Carol J. Cottrill - 3839 Smithton Road West Union, WV 26456
- Skylar Ora & Clifford Warren Montgomery - 1607 Rayon Drive Parkersburg, WV 26101
- Thomas K. & Penny A. Porter - 457 Cedar Lane, West Union, WV 26456

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF ENTRY FOR PLAT SURVEY

Notice Time Requirement: Notice shall be provided at least **SEVEN (7)** days but no more than **FORTY-FIVE (45)** days prior to entry

Date of Notice: 8/6/2015 **Date of Planned Entry:** *8/16/2015

*Please note that this is an estimated date. Antero may begin surveying seven (7) days but no more than forty-five (45) after your receipt of this notice (whichever comes first).

Delivery method pursuant to West Virginia Code § 22-6A-10a

- PERSONAL SERVICE
- REGISTERED MAIL
- METHOD OF DELIVERY THAT REQUIRES A RECEIPT OR SIGNATURE CONFIRMATION

Pursuant to West Virginia Code § 22-6A-10(a), Prior to filing a permit application, the operator shall provide notice of planned entry on to the surface tract to conduct any plat surveys required pursuant to this article. Such notice shall be provided at least seven days but no more than forty-five days prior to such entry to: (1) The surface owner of such tract; (2) to any owner or lessee of coal seams beneath such tract that has filed a declaration pursuant to section thirty-six, article six, chapter twenty-two of this code; and (3) any owner of minerals underlying such tract in the county tax records. The notice shall include a statement that copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, which statement shall include contact information, including the address for a web page on the Secretary's web site, to enable the surface owner to obtain copies from the secretary.

Notice is hereby provided to:

SURFACE OWNER(s)

Name: Antero Resources Corporation
 Address: 1615 Wynkoop St.
Denver, CO 80202

Name: _____
 Address: _____

Name: _____
 Address: _____

COAL OWNER OR LESSEE

Name: NO DECLARATIONS ON RECORD WITH COUNTY
 Address: _____

MINERAL OWNER(s)

Name: Mary Maxine Welch
 Address: PO Box 4308
Parkersburg, WV 26104

*please attach additional forms if necessary

Notice is hereby given:

Pursuant to West Virginia Code § 22-6A-10(a), notice is hereby given that the undersigned well operator is planning entry to conduct a plat survey on the tract of land as follows:

State: <u>West Virginia</u>	Approx. Latitude & Longitude: <u>Approx. 39.333605, -80.805504</u>
County: <u>Doddridge</u>	Public Road Access: <u>WV 18</u>
District: <u>West Union</u>	Watershed: <u>Headwaters Middle Island Creek</u>
Quadrangle: <u>West Union 7.5'</u>	Generally used farm name: <u>Antero Resources Corporation</u>

Copies of the state Erosion and Sediment Control Manual and the statutes and rules related to oil and gas exploration and production may be obtained from the Secretary, at the WV Department of Environmental Protection headquarters, located at 601 57th Street, SE, Charleston, WV 25304 (304-926-0450). Copies of such documents or additional information related to horizontal drilling may be obtained from the Secretary by visiting www.dep.wv.gov/oil-and-gas/pages/default.aspx.

Notice is hereby given by:

Well Operator: Antero Resources Corporation
 Telephone: (303) 357- 7310
 Email: asteela@anteroresources.com

Address: 1615 Wynkoop Street
Denver, CO 80202
 Facsimile: (303) 357-7315

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Office of Oil & Gas
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Oil and Gas Privacy Notice:

The Office of Oil and Gas processes your personal information, such as name, address and telephone number, as part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use or your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

4701706810



WEST VIRGINIA DEPARTMENT OF TRANSPORTATION

Division of Highways

1900 Kanawha Boulevard East • Building Five • Room 110
Charleston, West Virginia 25305-0430 • (304) 558-3505

Jim Justice
Governor

Thomas J. Smith, P. E.
Secretary of Transportation/
Commissioner of Highways

Reissued February 8, 2017

James A. Martin, Chief
Office of Oil and Gas
Department of Environmental Protection
601 57th Street, SE
Charleston, WV 25304

Subject: DOH Permit for the Addie Pad, Doddridge County
Cobra Unit 2H Well site 47-017-06810

Dear Mr. Martin,

This well site will be accessed from a DOH permit #04-2015-0281 issued to Antero Resources Corporation for access to the State Road for a well site located off of WV Route 18 in Doddridge County.

This operator is currently in compliance with the DOH OIL AND GAS POLICY dated January 3, 2012.

Very Truly Yours,

A handwritten signature in blue ink that reads "Gary K. Clayton".

Gary K. Clayton, P.E.
Regional Maintenance Engineer
Central Office O&G Coordinator

Cc: Kara Quackenbush
Antero Resources Corporation
CH, OM, D-6
File

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List of Anticipated Additives Used for Fracturing or Stimulating Well

4701 068 10

Additives	Chemical Abstract Service Number (CAS #)
Fresh Water	7732-18-5
2 Phosphobutane 1,2,4 tricarboxylic acid	37971-36-1
Ammonium Persulfate	7727-54-0
Anionic copolymer	Proprietary
Anionic polymer	Proprietary
BTEX Free Hydrotreated Heavy Naphtha	64742-48-9
Cellulase enzyme	Proprietary
Demulsifier Base	Proprietary
Ethoxylated alcohol blend	Mixture
Ethoxylated Nonylphenol	68412-54-4
Ethoxylated oleylamine	26635-93-8
Ethylene Glycol	107-21-1
Glycol Ethers	111-76-2
Guar gum	9000-30-0
Hydrogen Chloride	7647-01-0
Hydrotreated light distillates, non-aromatic, BTEX free	64742-47-8
Isopropyl alcohol	67-63-0
liquid, 2,2-dibromo-3-nitrilopropionamide	10222-01-2
Microparticle	Proprietary
Petroleum Distillates (BTEX Below Detect)	64742-47-8
Polyacrylamide	57-55-6
Propargyl Alcohol	107-19-7
Propylene Glycol	57-55-6
Quartz	14808-60-7
Sillica, crystalline quartz	7631-86-9
Sodium Chloride	7647-14-5
Sodium Hydroxide	1310-73-2
Sugar	57-50-1
Surfactant	68439-51-0
Suspending agent (solid)	14808-60-7
Tar bases, quinoline derivs, benzyl chloride-quaternized	72480-70-7
Solvent Naphtha, petroleum, heavy aliph	64742-96-7
Soybean Oil, Me ester	67784-80-9
Copolymer of Maleic and Acrylic Acid	52255-49-9
DETA phosphonate	15827-60-8
Hexamethylene Triamine Penta	34690-00-1
Phosphino Carboxylic acid polymer	71050-62-9
Hexamethylene Diamine Tetra	23605-75-5
2-Propenoic acid, polymer with 2 propenamide	9003-06-9
Hexamethylene diamine penta (methylene phosphonic acid)	23605-74-5
Diethylene Glycol	111-46-6
Methenamine	100-97-0
Polyethylene polyamine	68603-67-8
Coco amine	61791-14-8
2-Propyn-1-olcompound with methyloxirane	38172-91-7

Received
Office of Oil & C
FEB 13 2017

05/12/2017

LOCATION COORDINATES:

ACCESS ROAD ENTRANCE
 N 432922.22 E 161824.48
 CENTER OF PAD
 N 432924.60 E 161820.48
 CENTER OF MAIN
 N 432924.60 E 161820.48
 CENTER OF WELL PAD
 N 432924.60 E 161820.48
 CENTER OF WELLS
 N 432924.60 E 161820.48

GENERAL DESCRIPTION:

THE SITE IS LOCATED IN FLOOD ZONES X & Y. PER FEMA MAP NUMBER 4540170100C, THE SITE X. MOST EXCAVATION IS REQUIRED IN FLOOD ZONE X AND THE PAD WAS CONSTRUCTED IN FLOOD ZONE X. THE REST OF THE PAD WAS CONSTRUCTED IN FLOOD ZONE Y.

MISS UTILITY STATEMENT:

ANTERO RESOURCES CORPORATION HAS NOTIFIED MISS UTILITY OF WEST VIRGINIA FOR THE LOCATING OF UTILITIES PRIOR TO THIS PROJECT DESIGN. TICKET #160403446.

ENTRANCE PERMIT:

THE ENVIRONMENTAL CORPORATION HAS OBTAINED AN ENTRANCE PERMIT FROM MW-100 FROM THE WEST VIRGINIA DEPARTMENT OF TRANSPORTATION DIVISION OF HIGHWAY PRIOR TO COMMENCEMENT OF CONSTRUCTION ACTIVITIES.

ENVIRONMENTAL NOTES:

THE PROPOSED ACCESS ROAD (1.5") SHALL BE FIELD VERIFIED BY A CERTIFIED GEOTECHNICAL ENGINEER. ACCESS ROAD CONSTRUCTION SHALL BE MONITORED BY A REPRESENTATIVE OF THE GEOTECHNICAL ENGINEER OF PRODUCT DESIGN ENGINEER DURING CONSTRUCTION.

PROJECT CONTACTS:

ANTERO RESOURCES CORPORATION
 525 WHITE OAK BLVD
 PHONE: (304) 842-4100
 FAX: (304) 842-4102
 EL MACONER - ENVIRONMENTAL ENGINEER
 OFFICE: (304) 842-4098 CELL: (304) 478-9770
 JON MOHRIS - OPERATIONS SUPERINTENDENT
 OFFICE: (304) 374-5799 CELL: (304) 609-2423
 AARON KUNZLER - CONSTRUCTION SUPERVISOR
 OFFICE: (408) 227-6844
 ROBERT B. WIKS - FIELD ENGINEER
 OFFICE: (304) 842-4100 CELL: (304) 627-7405

RESTRICTIONS NOTES:

1. THERE ARE NO DRAINAGE POINTS OR DRAINAGE WITHIN 100 FEET OF THE WELL PAD AND 100 FEET OF THE ACCESS ROAD.
 2. THERE ARE NO PERSONAL STREAMS THAT HAVE REMAINED UNDISTURBED WITHIN 100 FEET OF THE WELL PAD AND 100 FEET OF THE ACCESS ROAD.
 3. THERE ARE NO PERSONAL STREAMS THAT HAVE REMAINED UNDISTURBED WITHIN 100 FEET OF THE WELL PAD AND 100 FEET OF THE ACCESS ROAD.
 4. THERE ARE NO PERSONAL STREAMS THAT HAVE REMAINED UNDISTURBED WITHIN 100 FEET OF THE WELL PAD AND 100 FEET OF THE ACCESS ROAD.
 5. THERE ARE NO PERSONAL STREAMS THAT HAVE REMAINED UNDISTURBED WITHIN 100 FEET OF THE WELL PAD AND 100 FEET OF THE ACCESS ROAD.
 6. THERE ARE NO PERSONAL STREAMS THAT HAVE REMAINED UNDISTURBED WITHIN 100 FEET OF THE WELL PAD AND 100 FEET OF THE ACCESS ROAD.

NOTES:

1. ALL DRAINAGE STRUCTURES SHALL BE CONSTRUCTED WITHIN THE LIMIT OF DISTURBANCE ARE COMPLETE AND PERMANENTLY STABILIZED. MAINTENANCE SHALL INCLUDE INSPECTION OF ALL EROSION AND SEDIMENT CONTROLS AFTER EACH RAINFALL EVENT.
 2. THE CONSTRUCTION SITE SHOULD BE STABILIZED AS SOON AS POSSIBLE AFTER COMPLETION. ESTABLISHMENT OF FINAL STABILIZATION SHOULD BE COMPLETED WITHIN 90 DAYS OF COMPLETION. THE STABILIZATION SHOULD BE COMPLETED WITHIN 90 DAYS OF COMPLETION. THE STABILIZATION SHOULD BE COMPLETED WITHIN 90 DAYS OF COMPLETION.
 3. ALL EROSION CONTROL MEASURES SHALL BE MAINTAINED THROUGHOUT CONSTRUCTION AND PERMANENTLY STABILIZED AND APPROVED BY THE STATE OF WEST VIRGINIA.
 4. THE AS-BUILT INFORMATION SHALL BE SUBMITTED TO THE STATE OF WEST VIRGINIA.
 5. THE AS-BUILT INFORMATION SHALL BE SUBMITTED TO THE STATE OF WEST VIRGINIA.
 6. THE AS-BUILT INFORMATION SHALL BE SUBMITTED TO THE STATE OF WEST VIRGINIA.
 7. THE AS-BUILT INFORMATION SHALL BE SUBMITTED TO THE STATE OF WEST VIRGINIA.
 8. THE AS-BUILT INFORMATION SHALL BE SUBMITTED TO THE STATE OF WEST VIRGINIA.



ADDIE WELL PAD & WATER CONTAINMENT PAD AS-BUILT AND EROSION & SEDIMENT CONTROL IMPROVEMENT PLAN

WEST UNION DISTRICT, DODDRIDGE COUNTY, WEST VIRGINIA
 CONAWAY RUN-MIDDLE ISLAND CREEK WATERSHED



WEST VIRGINIA COUNTY MAP



WYDOH COUNTY ROAD MAP



AS-BUILT CERTIFICATIONS:
 THE DRAWINGS, CONSTRUCTION NOTES, AND REFERENCE DRAWINGS ATTACHED TO THIS PLAN SHALL BE CONSIDERED AS ACCURATE AND CORRECT FOR THE PURPOSES OF THE PLAN. THE CONTRACTOR SHALL BE RESPONSIBLE FOR OBTAINING ALL NECESSARY PERMITS AND APPROVALS FROM THE STATE OF WEST VIRGINIA.

MISS Utility of West Virginia
 1-800-249-4848
 West Virginia State
 (Section 17, Chapter 21-4-C)
 Section 17, Chapter 21-4-C
 business days before you dig in
 the state of West Virginia
 IT'S THE LAW!!

WEST VIRGINIA STATE PLANE COORDINATE SYSTEM
 ELEVATION BASED ON NAVD86
 ESTABLISHED BY SURVEY GRADE GPS & CPUS
 POST-PROCESSING

SHEET INDEX:

- 1 - COVER SHEET
- 2 - LEGEND & DISTURBANCE LIMITS
- 3 - ACCESS ROAD & WATER CONTAINMENT PAD AS-BUILT PLAN
- 4 - ACCESS ROAD & WATER CONTAINMENT PAD AS-BUILT PLAN
- 5 - ACCESS ROAD & WATER CONTAINMENT PAD AS-BUILT PLAN
- 6 - ACCESS ROAD & WATER CONTAINMENT PAD AS-BUILT PLAN
- 7 - WELL PAD & WATER CONTAINMENT PAD AS-BUILT SECTIONS

REPRODUCTION NOTE
 THESE PLANS WERE COPIED TO BE REPRODUCED ON 8.5"X11" (ANSI B) PAPER. HALF SCALE DRAWINGS ARE ON 11"X17" (ANSI B) PAPER. THESE PLANS WERE COPIED FOR COLOR PRINTING AND ANY REPRODUCTION OF THESE PLANS SHALL BE DONE FOR CONSTRUCTION PURPOSES AND SHOULD NOT BE USED FOR CONSTRUCTION PURPOSES.

ADDIE LIMITS OF DISTURBANCE (ARDA) (FOOT SQUARE)

Access Road 'A' (1.4287)	410
Water Containment Pad	230
Excavated/Original Material Stockpiles	32
Total Affected Area	1738
Impacts to Antero Resources Corporation (18.3471)	380
Excavated/Original Material Stockpiles	510
Water Containment Pad	230
Excavated/Original Material Stockpiles	32
Total Affected Area	1152
Impacts to Antero Resources Corporation (18.3471)	180
Total Affected Area	1000

Proposed Well Name	WV North	WV North	UTM (METERS)	NAD 83 ELEVATION
Well 1	N 309245.33	N 309245.33	U 17 4252811.22	4178.22
Well 2	N 309245.33	N 309245.33	U 17 4252811.22	4178.22
Well 3	N 309245.33	N 309245.33	U 17 4252811.22	4178.22
Well 4	N 309245.33	N 309245.33	U 17 4252811.22	4178.22
Well 5	N 309245.33	N 309245.33	U 17 4252811.22	4178.22
Well 6	N 309245.33	N 309245.33	U 17 4252811.22	4178.22
Well 7	N 309245.33	N 309245.33	U 17 4252811.22	4178.22
Well 8	N 309245.33	N 309245.33	U 17 4252811.22	4178.22
Well 9	N 309245.33	N 309245.33	U 17 4252811.22	4178.22
Well 10	N 309245.33	N 309245.33	U 17 4252811.22	4178.22

ADDIE PERENNIAL STREAM IMPACT (LINEAR FEET)

Stream and Impact Cause	Count	Permeability	Conductivity	Temp. Duration	Total Disturbance (LF)
Perennial Stream 2	4	0	0	0	4
Access Road 'A'	4	0	0	0	4

ADDIE PERENNIAL STREAM IMPACT (LINEAR FEET)

Stream and Impact Cause	Count	Permeability	Conductivity	Temp. Duration	Total Disturbance (LF)
Perennial Stream 4 (Access Road 'A')	44	40	10	29	129

COVER SHEET
ADDIE
 WELL PAD & WATER CONTAINMENT PAD
 WEST UNION DISTRICT
 DODDRIDGE COUNTY, WEST VIRGINIA

DATE: 04/03/2017
 REVISION: REVISED PER DEP COMMENTS

ANTERO ENERGY ENGINEERING
 1000 WEST VIRGINIA AVENUE
 CHARLOTTE, NC 28202
 PHONE: (704) 366-8800
 FAX: (704) 366-8801
 WWW.ANTERO.COM

NAVITUS ENERGY ENGINEERING
 1000 WEST VIRGINIA AVENUE
 CHARLOTTE, NC 28202
 PHONE: (704) 366-8800
 FAX: (704) 366-8801
 WWW.NAVITUS.COM

DATE: 04/03/2017
 REVISION: REVISED PER DEP COMMENTS

DATE: 12/16/2016
 SCALE: AS SHOWN
 SHEET: 1 OF 2

05/12/2017

REVISION	DATE	REVISION PER DEP COMMENTS
	04/03/2017	



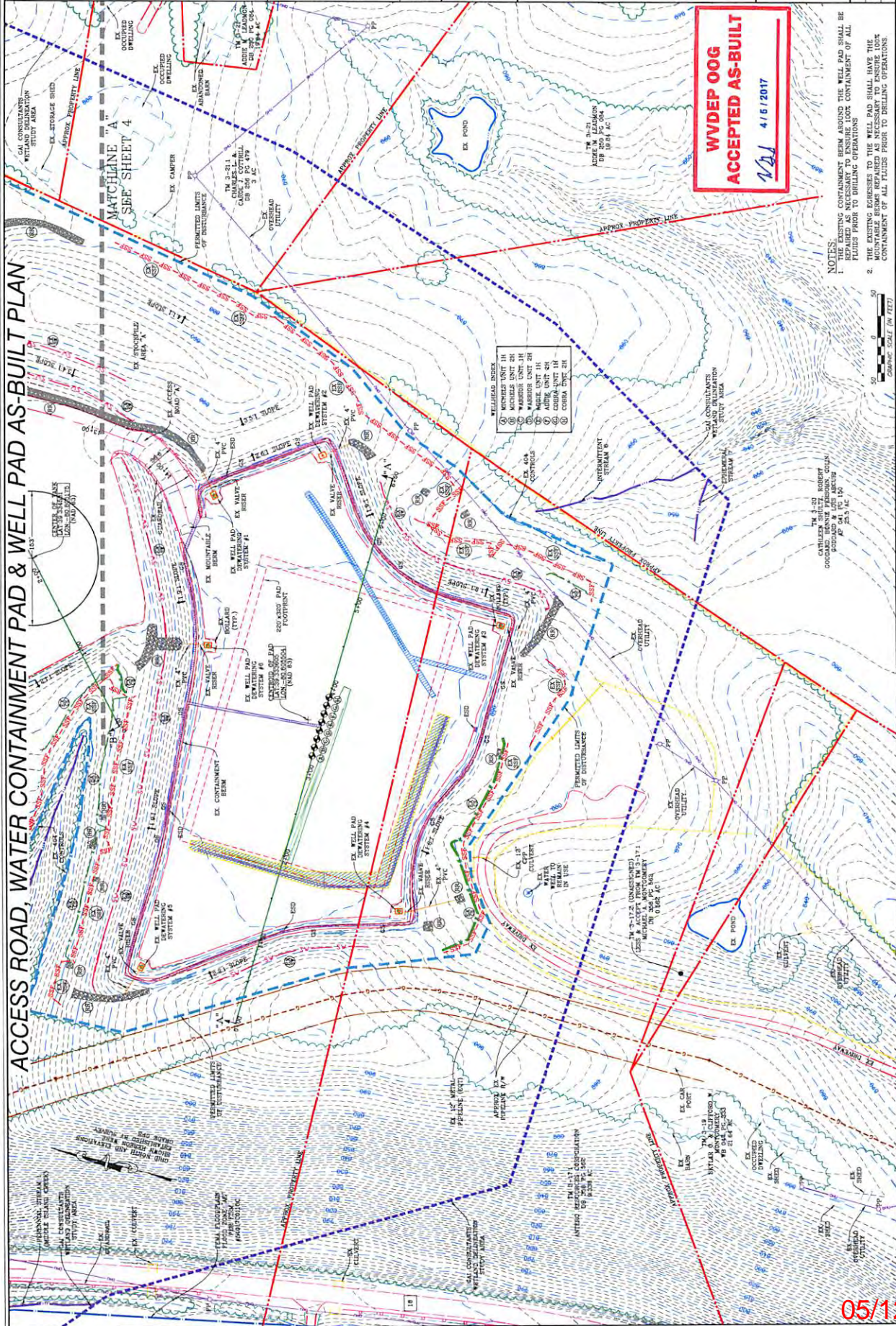
THIS DOCUMENT
WAS PREPARED FOR
ANTERO ENERGY
CORPORATION

ACCESS ROAD, WATER CONTAINMENT PAD
& WELL PAD AS-BUILT PLAN
ADDIE
WELL PAD & WATER CONTAINMENT PAD
WEST UNION DISTRICT
DODDRIDGE COUNTY, WEST VIRGINIA



DATE: 12/15/2016
SCALE: 1" = 50'
SHEET 5 OF 7

ACCESS ROAD, WATER CONTAINMENT PAD & WELL PAD AS-BUILT PLAN



**WV DEP 00G
ACCEPTED AS-BUILT**
4/16/2017

- NOTES:
- EXISTING CONTAINMENT BEEM AROUND THE WELL PAD SHALL BE REPAIRED AS NECESSARY TO ENSURE 100% CONTAINMENT OF ALL FLUIDS PRIOR TO DRILLING OPERATIONS
 - THE EXISTING EGRESS TO THE WELL PAD SHALL HAVE THE EXISTING EGRESS TO THE WELL PAD REPAIRED AS NECESSARY TO ENSURE 100% CONTAINMENT OF ALL FLUIDS PRIOR TO DRILLING OPERATIONS.



DATE: 12/15/2016
SCALE: 1" = 50'
SHEET 5 OF 7

05/12/2017

ADDIE WELL PAD & WATER AS-BUILT AND EROSION CONTROL IMPROVEMENTS

WEST UNION DISTRICT, DODDRIDGE CONAWAY RUN-MIDDLE ISLAND

USGS 7.5 WEST UNION

LOCATION COORDINATES:

ACCESS ROAD ENTRANCE
 LATITUDE: 39.334574 LONGITUDE: -80.808146 (NAD 83)
 N 4353923.29 E 516534.48 (UTM ZONE 17 METERS)

CENTER OF TANK
 LATITUDE: 39.334561 LONGITUDE: -80.805175 (NAD 83)
 N 4353924.60 E 516790.48 (UTM ZONE 17 METERS)

CENTROID OF PAD
 LATITUDE: 39.333605 LONGITUDE: -80.805504 (NAD 83)
 N 4353816.14 E 516762.38 (UTM ZONE 17 METERS)

GENERAL DESCRIPTION:

THE ACCESS ROAD(S), WATER CONTAINMENT PAD, AND WELL PAD HAVE BEEN CONSTRUCTED TO AID IN THE DEVELOPMENT OF INDIVIDUAL MARCELLUS SHALE GAS WELLS.

FLOODPLAIN NOTES:

THE SITE IS LOCATED IN FLOOD ZONES "X" & "A" PER FEMA MAP NUMBER #54017C0110C. THE SITE ENTRANCE IS LOCATED IN FLOOD ZONE "A" AND THE REST OF THE SITE IS LOCATED IN FLOOD ZONE "X". MINOR EXCAVATION WAS REQUIRED FOR THE INSTALLATION OF THE ENTRANCE AND E&S CONTROL AND WAS THE ONLY DISTURBANCE IN FLOOD ZONE "A". NO FILL WAS CONSTRUCTED IN FLOOD ZONE "A".

MISS UTILITY STATEMENT:

ANTERO RESOURCES CORPORATION HAS NOTIFIED MISS UTILITY OF WEST VIRGINIA FOR THE LOCATING OF UTILITIES PRIOR TO THIS PROJECT DESIGN; TICKET #1504305428.

ENTRANCE PERMIT:

ANTERO RESOURCES CORPORATION HAS OBTAINED AN ENCROACHMENT PERMIT (FORM MM-109) FROM THE WEST VIRGINIA DEPARTMENT OF TRANSPORTATION DIVISION OF HIGHWAYS, PRIOR TO COMMENCEMENT OF CONSTRUCTION ACTIVITIES.

ENVIRONMENTAL NOTES:

STREAM AND WETLAND DELINEATIONS WERE PERFORMED IN DECEMBER, 2015 BY GAI CONSULTANTS, INC. TO REVIEW THE SITE FOR WATERS AND WETLANDS THAT ARE MOST LIKELY WITHIN THE REGULATORY PURVIEW OF THE U.S. ARMY CORPS OF ENGINEERS (USACE) AND/OR THE WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION (WVDEP). THE DECEMBER 8, 2015 POTENTIALLY JURISDICTIONAL WATERS MAP WAS PREPARED BY GAI CONSULTANTS, INC. AND SUMMARIZES THE RESULTS OF THE FIELD DELINEATION. THE MAP DOES NOT, IN ANY WAY, REPRESENT A JURISDICTIONAL DETERMINATION OF THE LANDWARD LIMITS OF WATERS AND WETLANDS WHICH MAY BE REGULATED BY THE USACE OR THE WVDEP. IT IS STRONGLY RECOMMENDED THAT THE AFOREMENTIONED AGENCIES BE CONSULTED IN AN EFFORT TO GAIN WRITTEN CONFIRMATION OF THE DELINEATION SHOWN ON THIS EXHIBIT PRIOR TO ENGAGING CONSTRUCTION ON THE PROPERTY DESCRIBED HEREIN. THE DEVELOPER SHALL OBTAIN THE APPROPRIATE PERMITS FROM THE FEDERAL AND/OR STATE REGULATORY AGENCIES PRIOR TO ANY PROPOSED IMPACTS TO WATERS OF THE U.S., INCLUDING WETLAND FILLS AND STREAM CROSSINGS.

GEOTECHNICAL NOTES:

THE PROPOSED ACCESS ROAD CUT SLOPE (1.5:1) SHALL BE FIELD VERIFIED BY A CERTIFIED GEOTECHNICAL ENGINEER TO ENSURE THE PROPOSED SLOPES ARE ADEQUATE PRIOR TO CONSTRUCTION. ACCESS ROAD CONSTRUCTION SHALL BE MONITORED BY A REPRESENTATIVE OF THE GEOTECHNICAL ENGINEER OR PROJECT DESIGN ENGINEER DURING CONSTRUCTION. A SUBSURFACE INVESTIGATION OF THE PROPOSED SITE WAS PERFORMED BY PENNSYLVANIA SOIL & ROCK, INC. BETWEEN FEBRUARY 26, 2015 & MARCH 3, 2015. THE REPORT PREPARED BY PENNSYLVANIA SOIL & ROCK, INC. DATED APRIL 10, 2015, REFLECTS THE RESULTS OF THE SUBSURFACE INVESTIGATION. THE INFORMATION AND RECOMMENDATIONS CONTAINED IN THIS REPORT WERE USED IN THE PREPARATION OF THESE PLANS. PLEASE REFER TO THE SUBSURFACE INVESTIGATION REPORT BY PENNSYLVANIA SOIL & ROCK, INC. FOR ADDITIONAL INFORMATION, AS NEEDED.

PROJECT CONTACTS:

OPERATOR:

ANTERO RESOURCES CORPORATION
 535 WHITE OAKS BLVD.
 BRIDGEPORT, WV 26330
 PHONE: (304) 842-4100
 FAX: (304) 842-4102

ELI WAGONER - ENVIRONMENTAL ENGINEER
 OFFICE: (304) 842-4068 CELL: (304) 476-9770

JON McEVERS - OPERATIONS SUPERINTENDENT
 OFFICE: (303) 357-8799 CELL: (303) 808-2423

AARON KUNZLER - CONSTRUCTION SUPERVISOR
 CELL: (405) 227-8344

ROBERT B. WIRKS - FIELD ENGINEER
 OFFICE: (304) 842-4100 CELL: (304) 627-7405

CHARLES E. COMPTON, III - SURVEYING COORDINATOR
 CELL: (304) 719-6449

RICHARD LYLES - LAND AGENT
 CELL: (770) 378-6833

ENGINEER/SURVEYOR:

NAVITUS ENGINEERING, INC.
 CYRUS S. KUMP, PE - PROJECT MANAGER/ENGINEER
 OFFICE: (888) 682-4185 CELL: (540) 886-6747

ENVIRONMENTAL:

GAI CONSULTANTS, INC.
 JASON A. COOK - SENIOR ENVIRONMENTAL SPECIALIST
 OFFICE: (304) 926-8100 CELL: (303) 709-3306

GEOTECHNICAL:

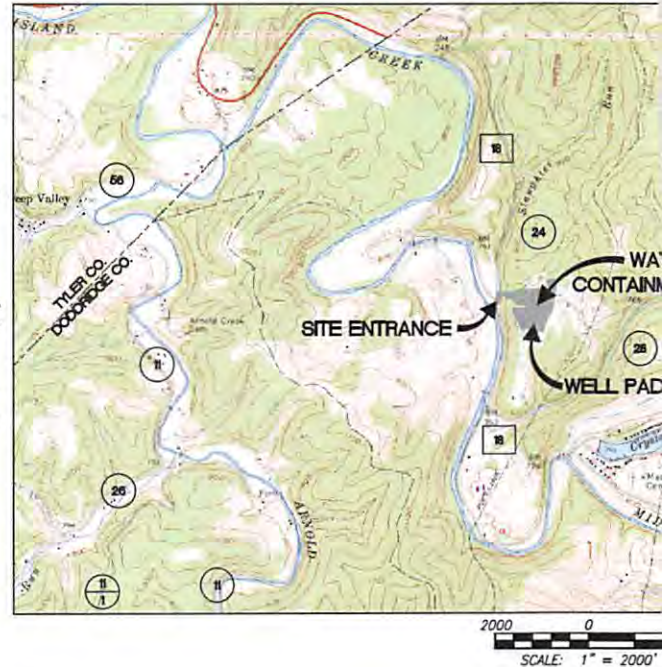
PENNSYLVANIA SOIL & ROCK, INC.
 CHRISTOPHER W. SAMIOS - PROJECT ENGINEER
 OFFICE: (412) 372-4000 CELL: (412) 589-0662

RESTRICTIONS NOTES:

1. THERE ARE NO LAKES, PONDS, OR RESERVOIRS WITHIN 100 FEET OF THE WELL PAD AND LOD. THERE ARE TWO EXISTING WETLANDS ADJACENT TO ACCESS ROAD "A" THAT HAVE REMAINED UNDISTURBED. THERE WAS A PERENNIAL STREAM IMPACT THAT HAS BEEN PERMITTED BY THE APPROPRIATE AGENCIES.
2. THERE ARE NO NATURALLY PRODUCING TROUT STREAMS WITHIN 300 FEET OF THE WELL PAD AND LOD.
3. THERE ARE NO GROUNDWATER INTAKE OR PUBLIC WATER SUPPLY FACILITIES WITHIN 1000 FEET OF THE WELL PAD AND LOD.
4. THERE ARE NO APPARENT EXISTING WATER WELLS OR DEVELOPED SPRINGS WITHIN 250 FEET OF THE WELL(S) BEING DRILLED.
5. THERE ARE NO OCCUPIED DWELLING STRUCTURES WITHIN 625 FEET OF THE CENTER OF THE WELL PAD.
6. THERE ARE NO AGRICULTURAL BUILDINGS LARGER THAN 2,500 SQUARE FEET WITHIN 625 FEET OF THE CENTER OF THE WELL PAD.

NOTES:

1. ALL BMP'S MUST REMAIN IN PLACE AND FUNCTIONAL UNTIL ALL AREAS WITHIN THE LIMIT OF DISTURBANCE ARE COMPLETE AND PERMANENTLY STABILIZED. MAINTENANCE MUST INCLUDE INSPECTION OF ALL EROSION AND SEDIMENT CONTROLS AFTER EACH RUNOFF EVENT IN EXCESS OF 0.5" AND ON A BIWEEKLY BASIS.
2. THE CONSTRUCTION SITE SHOULD BE STABILIZED AS SOON AS POSSIBLE AFTER COMPLETION. ESTABLISHMENT OF FINAL STABILIZATION MUST BE INITIATED NO LATER THAN 7 DAYS AFTER REACHING FINAL GRADE. FINAL STABILIZATION MEANS THAT ALL SOIL-DISTURBING ACTIVITIES ARE COMPLETED, AND THAT EITHER A PERMANENT VEGETATIVE COVER WITH A DENSITY OF 70% OR GREATER HAS BEEN ESTABLISHED OR THAT THE SURFACE HAS BEEN STABILIZED BY HARD COVER SUCH AS PAVEMENT OR BUILDINGS. IT SHOULD BE NOTED THAT THE 70% REQUIREMENT REFERS TO THE TOTAL AREA VEGETATED AND NOT JUST A PERCENT OF THE SITE.
3. ALL PERMANENT SEDIMENT CONTROL MEASURES CAN BE REMOVED AFTER THE SITE IS PERMANENTLY STABILIZED AND APPROVAL IS RECEIVED FROM THE WVDEP.
4. ANY AREAS DISTURBED BY REMOVAL OF CONTROLS SHALL BE REPAIRED, STABILIZED, AND PERMANENTLY SEED.
5. THE AS-BUILT INFORMATION SHOWN HEREON REFLECTS FIELD DATA COLLECTED RELATING TO THE FINAL GRADING OF THE DISTURBED AREA AS OF DECEMBER 14, 2016. NAVITUS ENGINEERING IS NOT RESPONSIBLE FOR ANY CHANGES MADE TO THE SITE AFTER THE ABOVE MENTIONED DATES.
6. THE EXISTING CONTAINMENT BERM AROUND THE WELL PAD SHALL BE REPAIRED AS NECESSARY TO ENSURE 100% CONTAINMENT OF ALL FLUIDS PRIOR TO DRILLING OPERATIONS.
7. THE EXISTING EGREGESSES TO THE WELL PAD SHALL HAVE THE MOUNTABLE BERMS REPAIRED AS NECESSARY TO ENSURE 100% CONTAINMENT OF ALL FLUIDS PRIOR TO DRILLING OPERATIONS.



WEST VIRGINIA COUNTY MAP



(NOT TO SCALE)

AS-BUILT CERTIFICATIONS:

THE DRAWINGS, CONSTRUCTION NOTES, AND REFERENCE DIAGRAMS ATTACHED HERETO HAVE BEEN PREPARED IN ACCORDANCE WITH THE WEST VIRGINIA CODE OF STATE RULES, DIVISION OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS CRS 35-8.

05/12/2017

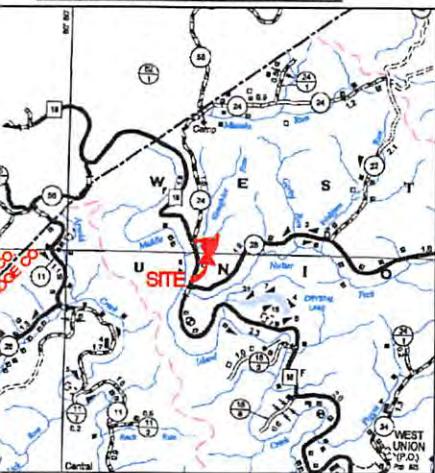
CONTAINMENT PAD & SEDIMENT TREATMENT PLAN

WVDOH COUNTY, WEST VIRGINIA
CREEK WATERSHED

ROAD MAP



WVDOH COUNTY ROAD MAP



MISS Utility of West Virginia
1-800-245-4848
West Virginia State Law
(Section XIV: Chapter 24-C)
Requires that you call two
business days before you dig in
the state of West Virginia.
IT'S THE LAW!!

REPRODUCTION NOTE

THESE PLANS WERE CREATED TO BE PLOTTED ON 22"X34" (ANSI D) PAPER. HALF SCALE DRAWINGS ARE ON 11"X17" (ANSI B) PAPER.

THESE PLANS WERE CREATED FOR COLOR PLOTTING AND ANY REPRODUCTIONS IN GRAY SCALE OR COLOR MAY RESULT IN A LOSS OF INFORMATION AND SHOULD NOT BE USED FOR CONSTRUCTION PURPOSES.

SHEET INDEX:

- 1 - COVER SHEET
- 2 - LEGEND
- 3 - OVERALL PLAN SHEET INDEX
- 4 - ACCESS ROAD & WATER CONTAINMENT PAD AS-BUILT PLAN
- 5 - ACCESS ROAD, WATER CONTAINMENT PAD & WELL PAD AS-BUILT PLAN
- 6 - ACCESS ROAD AS-BUILT PROFILES
- 7 - WELL PAD & WATER CONTAINMENT PAD AS-BUILT SECTIONS

WEST VIRGINIA STATE PLANE COORDINATE SYSTEM
NORTH ZONE, NAD83
ELEVATION BASED ON NAVD83
ESTABLISHED BY SURVEY GRADE GPS & OPUS
POST-PROCESSING

ADDIE LIMITS OF DISTURBANCE AREA (AC)	
Total Site	
Access Road "A" (1,468')	4.76
Well Pad	6.99
Water Containment Pad	2.36
Excess/Topsoil Material Stockpiles	3.24
Total Affected Area	17.35
Total Wooded Acres Disturbed	
	3.89
Impacts to Antero Resources Corporation TM 3-17	
Access Road "A" (1,468')	4.76
Well Pad	5.19
Water Containment Pad	2.36
Excess/Topsoil Material Stockpiles	3.24
Total Affected Area	15.55
Total Wooded Acres Disturbed	
	3.89
Impacts to Antero Resources Corporation TM 3-17.1	
Well Pad	1.80
Total Affected Area	1.80
Total Wooded Acres Disturbed	
	0.00

Proposed Well Name	WV North NAD 27	WV North NAD 83	UTM (METERS) Zone 17	NAD 83 Lat & Long
Michels Unit 1H	N 306254.33 E 1630548.02	N 306289.50 E 1599206.83	N 435381.33 E 516750.85	LAT 39-20-00.8214 LONG -80-48-20.3052
Michels Unit 2H	N 306254.09 E 1630658.02	N 306289.26 E 1599216.83	N 435381.31 E 516753.69	LAT 39-20-00.8204 LONG -80-48-20.1779
Warrior Unit 1H	N 306253.85 E 1630668.01	N 306289.02 E 1599226.82	N 435381.29 E 516756.74	LAT 39-20-00.8195 LONG -80-48-20.0506
Warrior Unit 2H	N 306253.61 E 1630678.01	N 306288.78 E 1599236.82	N 435381.26 E 516759.79	LAT 39-20-00.8186 LONG -80-48-19.9234
Addie Unit 1H	N 306253.37 E 1630688.01	N 306288.54 E 1599246.82	N 435381.24 E 516762.83	LAT 39-20-00.8177 LONG -80-48-19.7961
Addie Unit 2H	N 306253.13 E 1630698.00	N 306288.30 E 1599256.82	N 435381.22 E 516765.88	LAT 39-20-00.8167 LONG -80-48-19.6688
Cobra Unit 1H	N 306252.89 E 1630708.00	N 306288.07 E 1599266.81	N 435381.20 E 516768.93	LAT 39-20-00.8158 LONG -80-48-19.5416
Cobra Unit 2H	N 306252.65 E 1630718.00	N 306287.83 E 1599276.81	N 435381.18 E 516771.97	LAT 39-20-00.8149 LONG -80-48-19.4143
Well Pad Elevation	890.0			

ADDIE PERENNIAL STREAM IMPACT (LINEAR FEET)					
Stream and Impact Cause	Permanent Impacts		Temp. Impacts	Temp. Disturb.	Total Disturbance (LF)
	Culvert /Fill (LF)	Inlets/Outlets Structures (LF)	Cofferdam/ E&S Controls (LF)	Distance to L.O.D. (LF)	
Perennial Stream 2 (Access Road "A")	4	0	0	0	4

ADDIE INTERMITTENT STREAM IMPACT (LINEAR FEET)					
Stream and Impact Cause	Permanent Impacts		Temp. Impacts	Temp. Disturb.	Total Disturbance (LF)
	Culvert /Fill (LF)	Inlets/Outlets Structures (LF)	Cofferdam/ E&S Controls (LF)	Distance to L.O.D. (LF)	
Intermittent Stream 4 (Access Road "A")	44	49	10	26	129



Telephone: (888) 862-4185 | www.NavitusEng.com

DATE	REVISION



THIS DOCUMENT WAS PREPARED FOR:
ANTERO RESOURCES CORPORATION

COVER SHEET
ADDIE
WELL PAD & WATER CONTAINMENT PAD
WEST UNION DISTRICT
DODDRIDGE COUNTY, WEST VIRGINIA



Received
Office of Oil & Gas
DATE: 12/15/2016
SCALE: AS SHOWN
SHEET 1 OF 7

del c m
2/16/17

05/12/2017