



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Tuesday, September 13, 2022
WELL WORK PLUGGING PERMIT
Vertical Plugging

BRAXTON OIL AND GAS CORP.
P. O. BOX 219

COALTON, WV 262570219

Re: Permit approval for 1
47-019-00383-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number: 1
Farm Name: NUTTER, DARRELL
U.S. WELL NUMBER: 47-019-00383-00-00
Vertical Plugging
Date Issued: 9/13/2022

Promoting a healthy environment.

09/16/2022

PERMIT CONDITIONS 47 0 1 9 0 0 3 8 3

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

09/16/2022

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

- 4) Well Type: Oil ___ / Gas X / Liquid injection ___ / Waste disposal ___
(If "Gas, Production ___ or Underground storage ___) Deep ___ / Shallow X
- 5) Location: Elevation 1654' Watershed Gauley River
District Mountain Cove County Fayette Quadrangle Summersville Dam
- 6) Well Operator Braxton Oil & Gas Corp. 7) Designated Agent Mike Ross
Address P.O. Box 219 Address P.O. Box 219
Coalton, WV 26257 Coalton, WV 26257
- 8) Oil and Gas Inspector to be notified Name Gary Kennedy 9) Plugging Contractor Name N/A
Address 66 Old Church Lane Address _____
Pipestem, WV 25979

Check Record Rock Pressure
10) Work Order: The work order for the manner of plugging this well is as follows:
approx 580' Per WUGES Bond Log.
Free point and recover casing's & tubular's, 6% Gel between plug's
Set cement plug 1080' to TD (1306') 100' above top perf
Set 100' to 0' surface plug (Fresh Water Protection plug)
Set plug from 595'-400' (7" casing plug) - coal, 4 1/2 casing cut, & across 7" casing
SPOT GEL IF NEEDED. Cut casing @ 550.
SPOT GEL IF NEEDED.
Tag plug's as necessary, Set monument with API number

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Gary Kennedy

Date 8/15/22
RECEIVED
Office of Oil and Gas

AUG 19 2022
09/16/2022
WV Department of
Environmental Protection

4701900383 Braxton Oil & Gas Corp.		2021												0														
Production NGL Information: (Volumes in Bbl) ** some operators may have reported NGL under Oil																												
API	PRODUCING OPERATOR	PRD_YEAR	ANN_NGL	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM													
4701900383	Braxton Oil & Gas Corp.	2018	0	0	0	0	0	0	0	0	0	0	0	0	0													
4701900383	Braxton Oil & Gas Corp.	2019	0	0	0	0	0	0	0	0	0	0	0	0	0													
4701900383	Braxton Oil & Gas Corp.	2020	0	0	0	0	0	0	0	0	0	0	0	0	0													
4701900383	Braxton Oil & Gas Corp.	2021	0	0	0	0	0	0	0	0	0	0	0	0	0													
Production Water Information: (Volumes in Gallons)																												
API	PRODUCING OPERATOR	PRD_YEAR	ANN_WTR	JAN	FEB	MAR	APR	MAY	JUN	JUL	AUG	SEP	OCT	NOV	DCM													
4701900383	Braxton Oil & Gas Corp.	2018	0	0	0	0	0	0	0	0	0	0	0	0	0													
4701900383	Braxton Oil & Gas Corp.	2019	0	0	0	0	0	0	0	0	0	0	0	0	0													
4701900383	Braxton Oil & Gas Corp.	2020	0	0	0	0	0	0	0	0	0	0	0	0	0													
4701900383	Braxton Oil & Gas Corp.	2021	0	0	0	0	0	0	0	0	0	0	0	0	0													
Stratigraphy Information:																												
API	SUFFIX	FM	FM_QUALITY	DEPTH	TOP	DEPTH	QUALITY	THICKNESS	THICKNESS	QUALITY	ELEV	DATUM																
4701900383	Original Loc	Well Record	24	Reasonable	3	Reasonable	1655	Ground Level	1655	Ground Level	1655	Ground Level																
4701900383	Original Loc	Well Record	116	Reasonable	2	Reasonable	1655	Ground Level	1655	Ground Level	1655	Ground Level																
4701900383	Original Loc	Well Record	307	Reasonable	1	Reasonable	1655	Ground Level	1655	Ground Level	1655	Ground Level																
4701900383	Original Loc	Well Record	456	Reasonable	2	Reasonable	1655	Ground Level	1655	Ground Level	1655	Ground Level																
4701900383	Original Loc	Well Record	600	Reasonable	3	Reasonable	1657	Ground Level	1657	Ground Level	1657	Ground Level																
4701900383	Original Loc	Miss/Penn boundary	845	Reasonable	110	Reasonable	1657	Kelly Bushing	1657	Ground Level	1657	Ground Level																
4701900383	Original Loc	Favencit/Avris Ss	1130	Reasonable	66	Reasonable	1655	Ground Level	1655	Ground Level	1655	Ground Level																
4701900383	Original Loc	Mitach Chunk	1240	Reasonable	66	Reasonable	1655	Ground Level	1655	Ground Level	1655	Ground Level																
Wireline (E-Log) Information:																												
API	LOG_TOP	LOG_BOTTOM	DEEPEST_FML	LOGS_AVAILABLE	SCAN	DIGITIZED	GR_TOP	GR_BOTTOM	D_TOP	D_BOTTOM	N_TOP	N_BOTTOM	I_TOP	I_BOTTOM	L_TOP	L_BOTTOM	O_TOP	O_BOTTOM	S_TOP	S_BOTTOM	T_TOP	T_BOTTOM	U_TOP	U_BOTTOM	Y	Y	N	
4701900383	0	1306	G.D.I.C.*	Y	N	N	0	1300	492	1306	498	1300	498	1300	498	1300	498	1306	492	1306	498	1300	498	1300	498	1300	498	1300
Comment: *logs:caliper,bond																												

Downloadable Log Images: We advise you to save the log image file to your PC for viewing. To do so, right-click the .tif image of interest and select the save option. Then you can direct the file to a location of your choice. Please note these images vary in size and some may take several minutes to download, especially if using a 56k or slower dialup connection.

Quick Reference Guide for Log File Names For more info about WVGES scanned logs click [here](#)
geologic log types:
 d density (includes bulk density, compensated density, density porosity, grain density, matrix density, etc.)
 e photoelectric adsorption (PE or Pe, etc.)
 g gamma ray
 i induction (includes dual induction, medium induction, deep induction, etc.)
 l laterolog
 m dipmeter
 n neutron (includes neutron porosity, sidewall neutron-SWN, etc.)
 o other¹
 s sonic or velocity
 t temperature (includes borehole temperature, BHT, differential temperature, etc.)
 z spontaneous potential or potential
mechanical log types:
 b cement bond
 c caliper
 o other¹
 p perforation depth control or perforate

¹ other logs may include, but are not limited to, such curves as audio, bit size, CCL-casing collar locator, continuous meter, directional survey, gas detector, guard, NCTL-Nuclear Cement Top Locator, radioactive tracer, tension

There is no Plugging data for this well
 There is no Sample data for this well

4701900383

FORM IV-15
(Reverse)
100-70.

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date: September 5, 1979
Operator's Well No: Cartrell Number 81
API Well No: 17-019-0383
STATE COUNTY: PUTN

WELL OPERATOR'S REPORT
OF
DRILLING, REWORKING AND/OR STIMULATION, OR OTHER WORK CHANGE

WELL TYPE: Oil / G.S. / Liquid Injection / Waste Disposal
(If "Gas", Production / Underground Storage / Deep / Zoned
LOCATION: Elevation: 1624.67 Watershed: Omuley River
District: Mountain Cove County: Fayette Quadrangle: Summersville Dam (7.5)

WELL OPERATOR: Texaco International Petroleum Corp. DESIGNATED AGENT: James H. Blanton
Address: Suite 300, 3525 N. W. 58th Street Address: Suite 740, One Valley Square
Oklahoma City, Oklahoma 73112 Charleston, West Virginia 25301

PERMITTED WORK: Drill / Convert / Drill deeper / Re-drill
Plug off old formation / Perforate new formation
Other physical change in well (specify): _____
OCT 3 1979

PERMIT ISSUED ON: April 10, 1979
IF APPLICABLE: PLUGGING OF ANY HOLE OR CONTINUOUS PRODUCTION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED.
Name: Leroy Hopkins
Address: Unsted, West Virginia

SEOLOGICAL TARGET STRATIGRAPHY: Ravenscliff Depth: 1130
Depth of completed well: 1306 feet. Casing / Cable Tools _____
Water stage depths: Fresh 46' / Salt _____ feet.
Coal seam depths: 24-27', 32-35', 44-45', 57-57', 62-63', 66-68', 116-118', 307-309', 456-58'
Work was commenced April 27, 1979 and completed May 7, 1979

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SIZE	SPECIFICATIONS			FOOTAGE INTENTALS		CEMENT FILLING OR SACKS (Cubic Feet)	REMARKS
		QTY	WT/100 FT	WT	FOR DRILLING	LEFT IN WELL		
CONDUIT	11-3/4"	42	X		13'	13'	None	Kind
Fresh water	7"	H-40	17	X	497'	497'	Cemented to surface	
Coal								Size
Intermediate								
Production	4 1/2"	H-40	10.5	X	1305'	1305'	Cemented w/ 25 SACKS	Drilling log
Tubing								Perforation log
Lines								

OPEN FLOW DATA
Producing formation: Ravenscliff Pay zone depth: 1210
First initial open flow: N/A MCF/D Initial open flow: _____ MCF/D
Final open flow: 3,070 MCF/D Final open flow: _____ MCF/D
Time of open flow between initial and final tests: 4 hours
Surface production: 164 bbls (surface measurement) after 5 weeks (if applicable to multiple completion)
Second producing formation: None Pay zone depth: _____
First initial open flow: _____ MCF/D Initial open flow: _____ MCF/D
Final open flow: _____ MCF/D Final open flow: _____ MCF/D
Time of open flow between initial and final tests: _____ hours
Surface production: _____ bbls (surface measurement) after _____ weeks (if applicable to multiple completion)

RECEIVED
Office of Oil and Gas

AUG 19 2022

WV Department of
Oil and Gas
09/16/2022

47 0 19 00 383

pg. 2

019-0383

RECEIVED
OCT 3 1979

OIL & GAS DIVISION
DEPT. OF MINES

Darrell Mutter #1 (continued)
47-019-0383

WELL LOG

FORMATION	Color	Hard or Soft	5 Top Feet	Bottom Feet	Remarks Including indication of all free and salt water, coal, oil and gas
Sandstone & shale	Dark	Soft	603	810	Coal @ 730-734'
Sand	Gray	Hard	810	820	
Sand	Gray	Hard	820	830	
Shale	Gray	Hard	830	840	
Shale	Gray	Hard	840	850	
Shale	Dark	Hard	850	860	
Shale	Gray	Hard	860	870	
Shale	Gray	Medium	870	880	
Shale	Gray	Medium	880	890	
Shale	Black	Hard	890	900	
Shale	Black	Hard	900	910	
Shale	Black	Hard	910	920	
Shale	Gray	Hard	920	930	
Sandstone	Gray	Hard	930	960	
Shale	Dark	Soft	960	1107	
Sandstone	White	Hard	1107	1122	
Siltstone	Gray	Hard	1122	1127	
Shale	Red	----	1127	1130	
Ravenc Cliff	----	----	1130	1210	
Shale	----	----	1210	1220	
Ravenc Cliff	----	----	1220	1240	
Shale	----	----	1240	1306	

T.D.

(Attach separate sheets to complete as necessary)

Texas International Petroleum Corporation
 Well Operator
 by James M. Blanton (Signature)
 James M. Blanton
 Division Manager

NOTE: Regulation 2.02(i) provides as follows:
 "The term 'log' or 'well log' shall mean a systematic, detailed geologic record of all formations, including well, encountered in the drilling of a well."

RECEIVED
Office of Oil and Gas
AUG 19 2022

09/16/2022

FORM IV-35
(Reverse)

(08-78)

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC.

Perforated 1186-1206' w/actual perforations, 12 shots. Spotted 500 gal. 15% HCl. Loaded hole. Broke formation w/500 PSI. Ran 1,000 gal. HCl to ball out. Balled out @ 3,000 PSI. Fraced w/775 bbls. fluid (624 bbls. sand laden), 15,000# 80/100 sand, 70,000# 20/40 sand, 15,000 10/20 sand. AIP-1771 PSI. AIR-25.8 BPM. ISIP-1000 PSI, 15 minutes-500 PSI.

WELL LOG

FORMATION	Color	Hard or Soft	S Top Feet	Bottom Feet	Remarks Including indication of all fresh and salt water, coal, oil and gas
Sandstone	Gray	Hard	6	20	
Sand	White	Hard	20	24	
Coal	Black	Soft	24	35	Coal @ 24-27'
Coal	Black	Soft	35	44	
Coal	Black	Soft	44	56	Water @ 46'
Coal	Black	Soft	56	62	
Coal	Black	Soft	62	66	
Sandstone	White	Hard	66	68	
Shale	Dark	Hard	68	78	
Shale	Lt.Gray	Medium	78	81	
Shale	Drk.Gray	Soft	81	83	
Shale	Lt.Gray	Medium	83	85	
Sandstone	Lt.Gray	Hard	85	88	
Shale	Dk.Gray	Soft	88	104	
Shale	Lt. Gray	Hard	104	109	
Sandstone	Lt.Gray	Hard	109	110	
Shale	Lt.Gray	Med.Hard	110	114	
Coal	Black	Soft	114	116	
Shale	Dk.Gray	Soft	116	118	
Sandstone	Lt.Gray	Hard	118	120	
Shale	Dk.Gray	Hard	120	136	
Sandstone	Lt.Gray	Hard	136	139	
Shale	Dk.Gray	Hard	139	156	
Sandstone	Lt.Gray	Hard	156	158	
Shale	Gray	Hard	158	173	
Sandstone	Lt.Gray	Hard	173	175	
Shale	Dk.Gray	Medium	175	193	
Sandstone	Lt.Gray	Hard	193	198	
Coal	Black	Soft	198	307	
Sandstone & Shale	Dark	Medium	307	309	
Shale	Dark	Soft	309	325	
Sandstone	Gray	Hard	325	406	
Shale	Dark	Soft	406	427	
Shale	Dark	Soft	427	506	Coal @ 456-58'
Sandstone & Shale	Dark	Soft	506	526	
(continued)	Medium	Hard	526	603	Coal @ 600-603'

(Attach separate sheets to complete as necessary.)

Well Operator _____

By _____

For _____

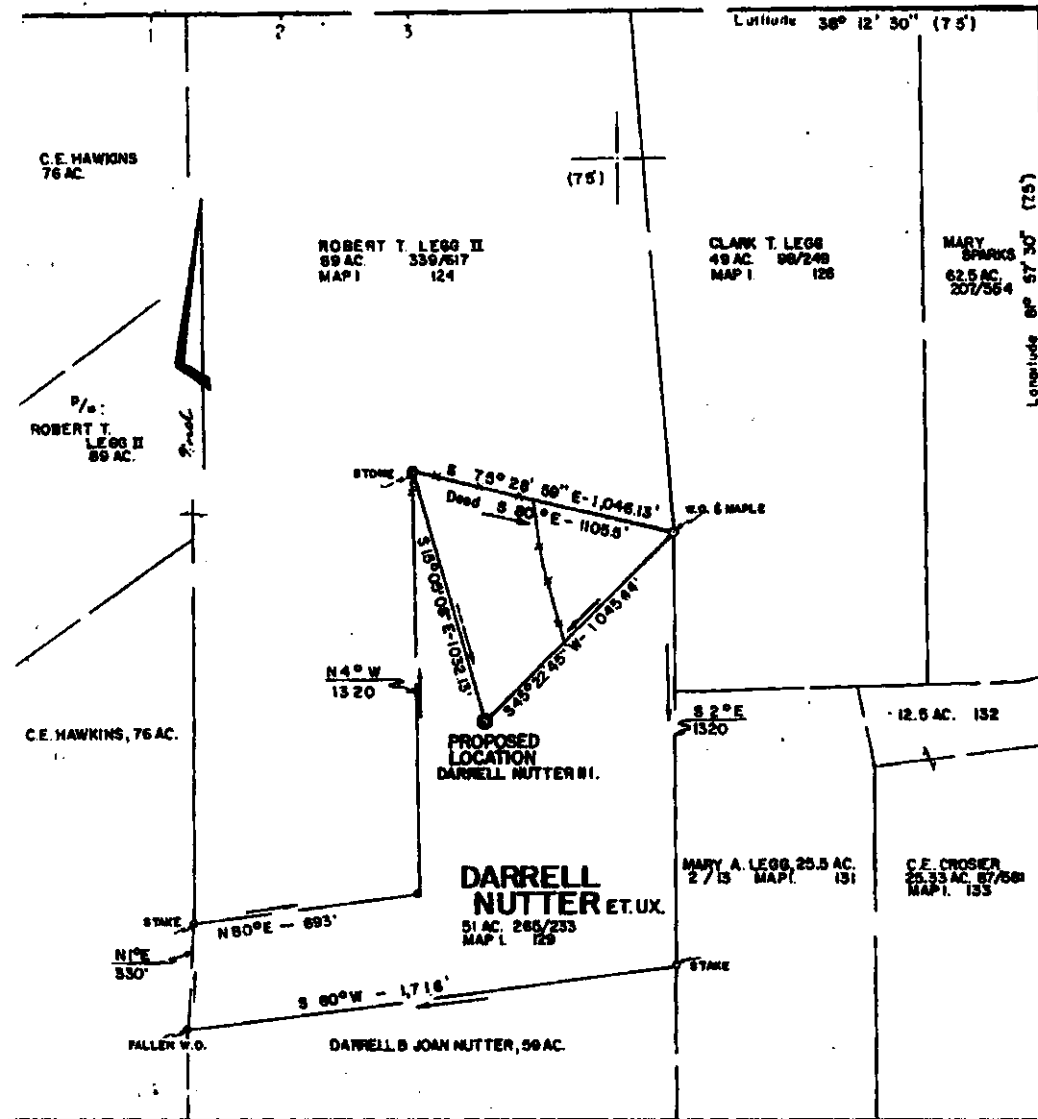
NOTE: Regulation 2.0211 provides as follows:

"The term 'log' or 'well log' shall mean a systematic, detailed geological record of all formations, including all encountered in the drilling of a well."

RECEIVED
Office of Oil and Gas

AUG 19 2022

09/16/2022



New Location
 Drill Deeper
 Abandonment

Minimum Error of Closure 1" in 10,000'
 Source of Elevation EL. 1626 - U.S.C.S. B.M. 47-223 1961 - 500' SOUTH OF RICHMOND CHAPEL, FAYETTE CO.

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the constitution of the oil and gas section of the mining laws of West Virginia."

COMPANY **TIPCO TEXAS INTERNATIONAL PETROLEUM COMPANY**
 ADDRESS **SUITE 740 ONE VALLEY SQUARE CHARLESTON, WEST VIRGINIA**
 FARM **DARRELL NUTTER ET. UX.**
 TRACT 1 ACRES 51 LEASE NO. _____
 WELL (FARM) NO. 1 SERIAL NO. _____
 ELEVATION (SPIRIT LEVEL) 1654.67
 QUADRANGLE **SUMMERSVILLE DAM (75')**
 COUNTY **FAYETTE** DISTRICT **MTN. COVE**
 ENGINEER **Brockenrich & Skidmore, Inc. - J.D. Brockenrich, R.P.E.**
 ENGINEER'S REGISTRATION NO. 3994
 DATE 9/27/1978 SCALE 1" = 500' JOB NO. 390

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON
WELL LOCATION MAP
 FILE NO. Fay-393

† Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.
 — Denotes one inch spaces on border line of original tracing

RECEIVED Office of Oil and Gas

AUG 19 2022

09/16/2022

1) Date: July 28, 2022 **47 0 1 9 0 0 3 8 3**
2) Operator's Well Number
Darrell Nutter #1

3) API Well No.: 47 - 019 - 00383

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served:	5) (a) Coal Operator
(a) Name <u>Darrell Nutter Jr.</u>	Name <u>N/A</u>
Address <u>1810 Richmond Chapel Rd.</u>	Address _____
<u>Victor, WV 25938</u>	_____
(b) Name _____	(b) Coal Owner(s) with Declaration
Address _____	Name <u>N/A</u>
_____	Address _____
(c) Name _____	Name _____
Address _____	Address _____
_____	_____
6) Inspector <u>Gary Kennedy</u>	(c) Coal Lessee with Declaration
Address <u>66 Old Church Lane</u>	Name <u>N/A</u>
<u>Pipestem, WV 25979</u>	Address _____
Telephone <u>1-304-382-8402</u>	_____

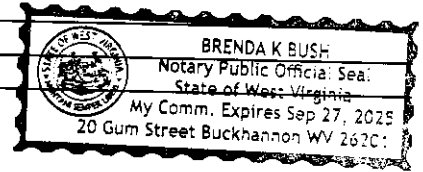
TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator Braxton Oil & Gas Corp.
 By: *Brenda K Bush*
 Its: President
 Address P.O. Box 219
Coalton, WV 26257
 Telephone 1-304-472-4289



Subscribed and sworn before me this 15th day of August, 2022
Brenda K Bush Notary Public
 My Commission Expires September 27, 2025

RECEIVED
Office of Oil and Gas

AUG 19 2022

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyofficer@wv.gov.

09/16/2022

SENDER: COMPLETE THIS SECTION		COMPLETE THIS SECTION ON DELIVERY	
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 		A. Signature 4701900383 <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee	
1. Article Addressed to: <p style="text-align: center;">Darrell Nutter Jr 1810 Richmond Chapel Road Victor WV 25938</p>		B. Received by (Printed Name) _____ C. Date of Delivery _____	
2. Article Number (Transfer from service label) <p style="text-align: center;">7020 1810 0001 7331 2060</p>		D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No	
3. Service Type <input type="checkbox"/> Adult Signature <input type="checkbox"/> Adult Signature Restricted Delivery <input checked="" type="checkbox"/> Certified Mail® <input type="checkbox"/> Certified Mail Restricted Delivery <input type="checkbox"/> Collect on Delivery <input type="checkbox"/> Collect on Delivery Restricted Delivery <input type="checkbox"/> Insured Mail <input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)		<input type="checkbox"/> Priority Mail Express® <input type="checkbox"/> Registered Mail™ <input type="checkbox"/> Registered Mail Restricted Delivery <input checked="" type="checkbox"/> Signature Confirmation™ <input type="checkbox"/> Signature Confirmation Restricted Delivery	
Barcode: 9590 9402 7153 1251 0796 45		PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt	

U.S. Postal Service™
CERTIFIED MAIL® RECEIPT
Domestic Mail Only

For delivery information, visit our website at www.usps.com

OFFICIAL USE

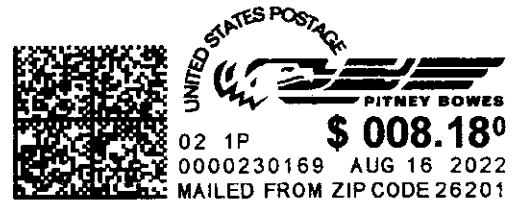
Certified Mail Fee \$ 4.00	8116/AA
Extra Services & Fees (check box, add fees as appropriate)	
<input checked="" type="checkbox"/> Return Receipt (hardcopy) \$ 3.95	
<input type="checkbox"/> Return Receipt (electronic) \$ _____	
<input type="checkbox"/> Certified Mail Restricted Delivery \$ _____	
<input type="checkbox"/> Adult Signature Required \$ _____	
<input type="checkbox"/> Adult Signature Restricted Delivery \$ _____	
Postage \$.93	
Total Postage and Fees \$ 8.18	

Postmark Here

Sent To: **Darrell Nutter Jr**
 Street and Apt. No., or P.O. Box: **1810 Richmond Chapel Road**
 City, State, ZIP+4®: **Victor WV 25938**

PS Form 3800, April 2019

300 bandes d'affranchissement - 150 Feuilles www.pitneybowes.ca



RECEIVED
 Office of Oil and Gas
 AUG 19 2022
 09/16/2022

SURFACE OWNER WAIVER

47 0 1 9 0 0 3 8 3

Operator's Well
Number

47-019-00383 Darrell Nutter #1

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

**NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:**

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

**FOR EXECUTION BY A NATURAL PERSON
ETC.**

**FOR EXECUTION BY A CORPORATION,
RECEIVED
Office of Oil and Gas**

Signature

Date

Name
By
Its

AUG 19 2022

Signature

Date
WV Department of
Environmental Protection
09/16/2022
Date

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Braxton Oil & Gas Corp. OP Code 306085

Watershed (HUC 10) Gauley River Quadrangle Summersville Dam

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Will closed loop system be used? If so, describe: _____

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. _____

-If oil based, what type? Synthetic, petroleum, etc. _____

Additives to be used in drilling medium? _____

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. _____

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? _____

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

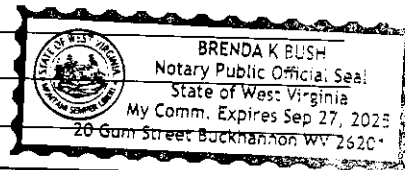
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Mike Ross*

Company Official (Typed Name) Mike Ross

Company Official Title President



Subscribed and sworn before me this 15th day of August, 20 22

Brenda K Bush

Notary Public

My commission expires September 27, 2025

RECEIVED
Office of Oil and Gas

AUG 19 2022

09/16/2022
Environmental Protection

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Braxton Oil & Gas Corp. OP Code 306085
Watershed (HUC 10) Gauley River Quadrangle Summersville Dam

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste:

Will a synthetic liner be used in the pit? Yes No If so, what ml.?

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-(APP)
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Will closed loop system be used? If so, describe: _____

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. _____

If oil based, what type? Synthetic, petroleum, etc. _____

Additives to be used in drilling medium? _____

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. _____

If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

Landfill or offsite name permit number? _____

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

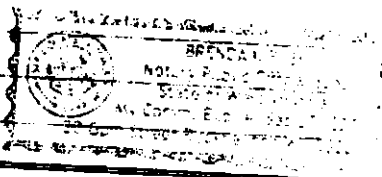
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature Mike Ross

Company Official (Typed Name) Mike Ross

Company Official Title President



Subscribed and sworn before me this _____ day of _____, 20____

Notary Public

My commission expires _____

RECEIVED
Office of Oil and Gas

AUG 19 2022

09/16/2022

Proposed Revegetation Treatment: Acres Disturbed 1 Prevegetation pH 6.5

Line 2 Tons acre or to correct to pH 6.5

Fertilizer type 10-20-20

Fertilizer amount 500 lbs acre

Mulch Hay Tons acre

Seed Mixtures

Temporary

Permanent

Seed Type lbs acre
Fescue 30

Seed Type lbs acre
Fescue 30

Contractor's Mix

Contractor's Mix

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided) If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5' topographic sheet.

Plan Approved by: [Signature]

Comments:

Title: Inspector Date: 8/15/22

Field Reviewed? () Yes () No

RECEIVED
Office of Oil and Gas

AUG 19 2022

WV Department of
Environmental Protection
09/16/2022

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
GROUNDWATER PROTECTION PLAN

Operator Name: Braxton Oil & Gas Corp.

Watershed (HUC 10): Gauley River

Quad: Summersville Dam

Farm Name: _____

1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

N/A

2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

N/A

3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

Gauley River

4. Summarize all activities at your facility that are already regulated for groundwater protection.

N/A

5. Discuss any existing groundwater quality data for your facility or an adjacent property.

RECEIVED
Office of Oil and Gas

AUG 19 2022

WEST VIRGINIA
ENVIRONMENTAL PROTECTION
09/16/2022

N/A

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

No material will be used

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

N/A

8. Provide provisions and frequency for inspections of all GPP elements and equipment.

N/A

Signature: *Truke Best*

Date: August 15, 2022

RECEIVED
Office of Oil and Gas

AUG 19 2022

WI Department of
Environmental Protection
09/16/2022



West Virginia Department of Environmental Protection
Office of Oil and Gas

WELL LOCATION FORM: GPS

API: 47-019-00383 WELL NO.: 1

FARM NAME: Darrell Nutter

RESPONSIBLE PARTY NAME: Mike Ross

COUNTY: Fayette DISTRICT: Mountain Cove

QUADRANGLE: Summersville Dam

SURFACE OWNER: Darrell Nutter, Jr.

ROYALTY OWNER: _____

UTM GPS NORTHING: 42283.566

UTM GPS EASTING: 50162.20 GPS ELEVATION: 1654'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS ____: Post Processed Differential ____

Real-Time Differential ____

Mapping Grade GPS ____: Post Processed Differential ____

Real-Time Differential ____

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Mike Ross
Signature

President

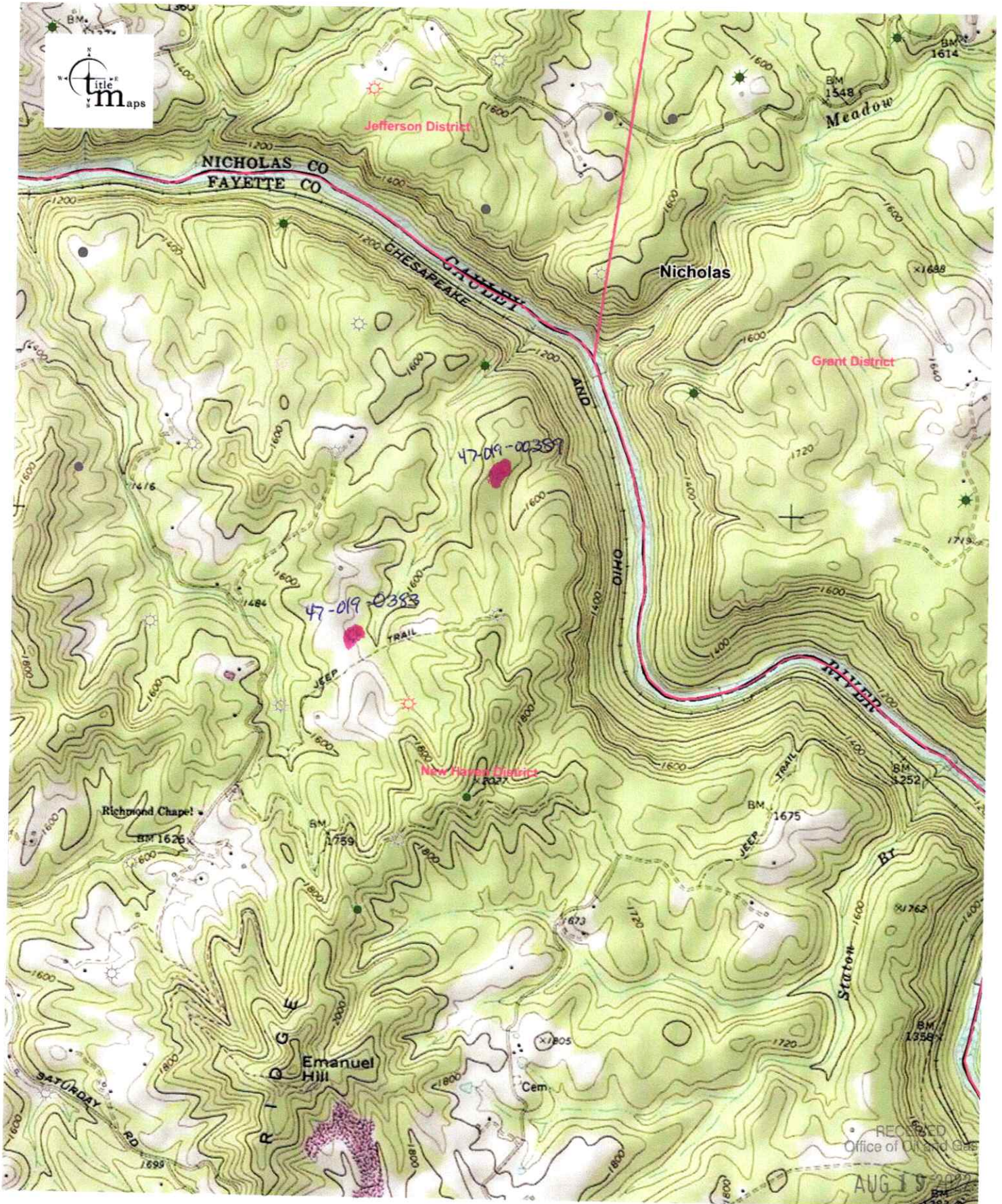
Title

Aug. 15, 2022
Date

RECEIVED
Office of Oil and Gas
AUG 19 2022

WV Department of Environmental Protection

09/16/2022



2000ft

Approximate Scale 1:24,000

08/09/2022 - 01:11:50 PM

WV Department of Environmental Protection

Disclaimer: The map information shown is from various sources including but not limited to tax maps and state or federal agency web sites. The map information does not represent and should not be relied upon as a land survey or legal depiction of the property or information shown. Title Maps LLC does not warrant the accuracy or correctness of the map information shown hereon.



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permits for 4701900389 and 4701900383

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Tue, Sep 13, 2022 at 1:42 PM


To: nreeder@mikerossinc.com, Gary L Kennedy <gary.l.kennedy@wv.gov>, "eyoung1@assessor.state.wv.us" <eyoung1@assessor.state.wv.us>

To whom it may concern, plugging permits have been issued for 4701900389 and 4701900383.


James Kennedy

WVDEP OOG

3 attachments

 **4701900389.pdf**
3263K

 **IR-8 Blank.pdf**
237K

 **4701900383.pdf**
1660K

09/16/2022