



west virginia department of environmental protection

Office of Oil and Gas
601 57th Street, S.E.
Charleston, WV 25304
(304) 926-0450
fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary
www.dep.wv.gov

Tuesday, September 13, 2022
WELL WORK PLUGGING PERMIT
Vertical Plugging

BRAXTON OIL AND GAS CORP.
P. O. BOX 219

COALTON, WV 262570219

Re: Permit approval for 2
47-019-00389-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926- 0450.

James A. Martin
Chief

Operator's Well Number: 2
Farm Name: SPARKS, MARY
U.S. WELL NUMBER: 47-019-00389-00-00
Vertical Plugging
Date Issued:

PERMIT CONDITIONS 47 0 1 9 0 0 3 8 9 P

West Virginia Code § 22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
3. Well work activities shall not constitute a hazard to the safety of persons.

1) Date July 28 2022 4701900389 P

2) Operator's Well No. Mary Sparks #2

3) API Well No. 47-019-00389

47-019-00389

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS

APPLICATION FOR A PERMIT TO PLUG AND ABANDON

4) Well Type: Oil / Gas / Liquid injection / Waste disposal /
(If "Gas, Production or Underground storage) Deep / Shallow

5) Location: Elevation 1681' Watershed Gauley River
District Mountain Cove County Fayette Quadrangle Summersville Dam

6) Well Operator Braxton Oil & Gas Corp. 7) Designated Agent Mike Ross
Address P.O. Box 219 Address P.O. Box 219
Coalton, WV 26257 Coalton, WV 26257

8) Oil and Gas Inspector to be notified Name Gary Kennedy 9) Plugging Contractor Name N/A
Address 66 Old Church Lane Address _____
Pipestem, WV 25979

Check & Record Rock Pressure

10) Work Order: The work order for the manner of plugging this well is as follows:

Free point and recover casing's & tubular's, 6% Gel between plug's

Set cement plug 1050' to TD (1320') 100' above top perf

Set 100' cement plug across casing cut

Set plug 550' to 650', (7" casing plug) TOC of 4 1/2" is 600' cut + remove 4 1/2"

Set plug 100' to 0', surface plug, Fresh Water Protection plug

Tag plug's as necessary, Set monument with API number

Cover ^{Coal} 500' - 400' w/ ^{expanding} cement Plug

cover coal + freshwater 350' - 250' w/ expanding cement

250' - 100' - 6% Gel

406' - 350' - 6% Gel

Notification must be given to the district oil and gas inspector 24 hours before permitted work can commence.

Work order approved by inspector Gary Kennedy Date 8/15/22

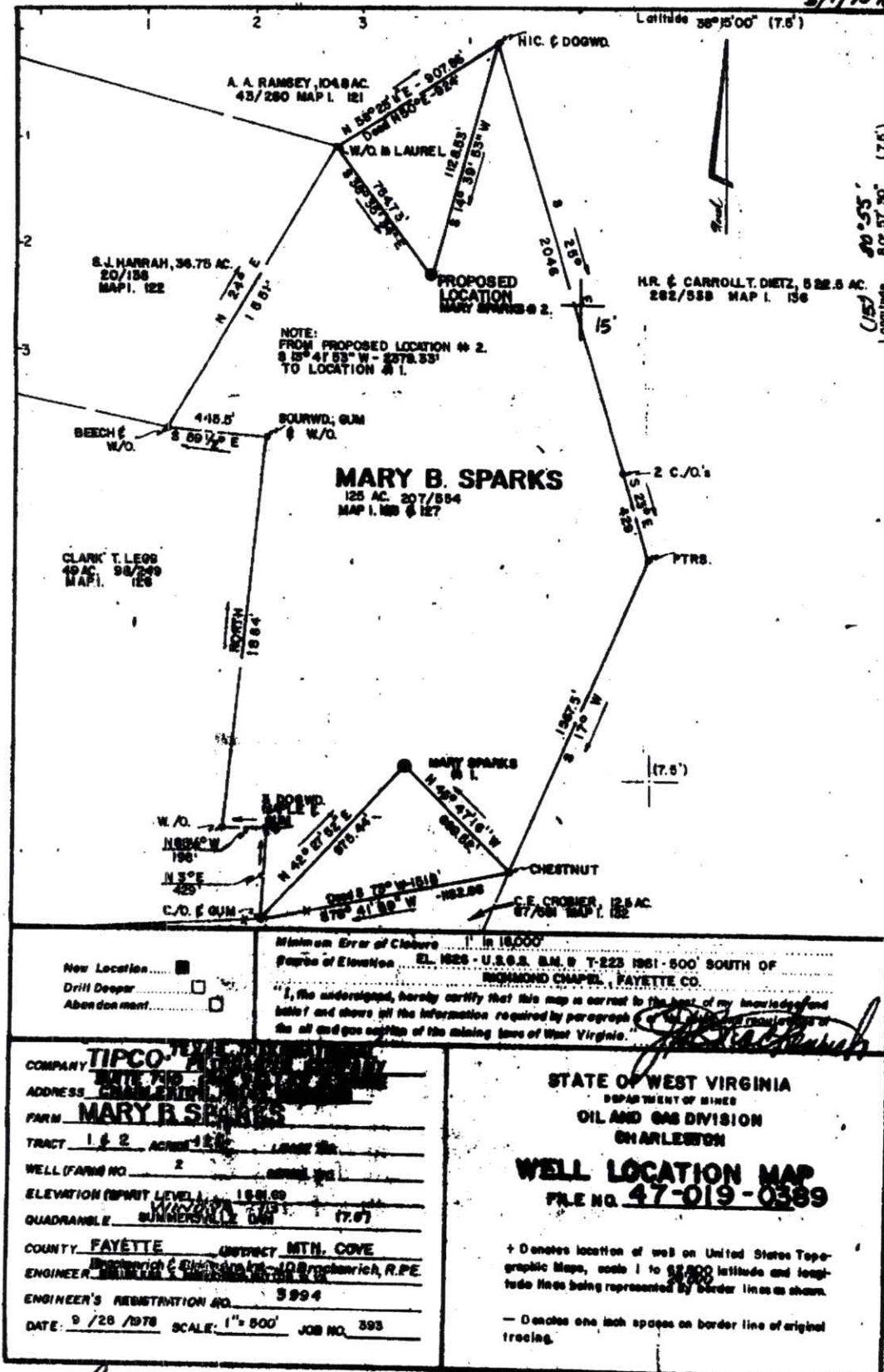
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09/16/2022

WV Department of
Environmental Protection

4701900389P

5/1/78 R



New Location
 Drill Deeper
 Abandonment

Minimum Error of Closure 1" in 15,000'
 Source of Elevation EL. 1825 - U.S.G.S. B.M. # T-225 1861 - 500' SOUTH OF RICHMOND CHAPEL, FAYETTE CO.

"I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 4 of the Constitution of the State of West Virginia."

TIPCO
 COMPANY TIPCO
 ADDRESS 1000 10th St. S.W. Charleston, W. Va.
 FARM MARY B. SPARKS
 TRACT 1 & 2 ACRES 125 LEASE No. _____
 WELL (FARM) NO. 2 SERIAL No. _____
 ELEVATION (SPM) LEVEL 1525.00
 QUADRANGLE SUMMERS (7.5) (7.5)
 COUNTY FAYETTE DISTRICT MTH. COVE
 ENGINEER W. J. HARRAH
 ENGINEER'S REGISTRATION NO. 3994
 DATE: 9/28/1978 SCALE: 1" = 500' JOB NO. 393

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON
WELL LOCATION MAP
 FILE NO. **47-019-0389**

+ Denotes location of well on United States Topographic Maps, scale 1" to 62,500' latitude and longitude lines being represented by border lines as shown.
 - Denotes one inch spaces on border line of original tracing.

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 09/16/2022

FORM IV-35
(Obverse)
(08-78)

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES, OIL AND GAS DIVISION

Date: October 11, 1979

Operator's
Well No. Mary Sparks #2
API No. 47-019-038
State County Fayette

WELL OPERATOR'S REPORT
OF
DRILLING, PRODUING AND/OR STIMULATING, OR PHYSICAL CHANGE

381

WELL TYPE: Oil Gas Liquid Injection Waste Disposal
(If "Gas", Production Underground storage Deep Shallow
LOCATION: Elevation: 1681.69 Watershed: Gauley River
District: Mountain Cove County: Fayette Quadrangle: Summersville Dam 7.5'

WELL OPERATOR Texas International Petroleum Corp. DESIGNATED AGENT James M. Blanton
Address 3535 N. W. 58th Street, Suite 300 Address Suite 740, One Valley Square
Oklahoma City, Oklahoma 73112 Charleston, West Virginia 25301

PERMITTED WORK: Drill Convert Drill deeper Redrill Produce or stimulate
Plug off old formation Perforate new formation
Other physical change in well (specify) _____

PERMIT ISSUED ON April 30, 1979 OIL & GAS INSPECTOR FOR THIS WORK:
Name Leroy Hopkins
Address Ansted, West Virginia

GEOLOGICAL TARGET FORMATION: Ravencliff Depth 1146 feet
Depth of completed well: 1320 feet Rotary Cable Tools
Water strata depth: Fresh, 287 feet; salt, none feet.
Coal seam depths: 17-18, 225-226, 240-241 is coal being mined in the area? No
320-332, 410-411
Work was commenced May 7, 1979, and completed May 13, 1979

CASING AND TUBING PROGRAM

CASING OR TUBING TYPE	SPECIFICATIONS				FOOTAGE INTERVALS		CEMENT FILL-UP OR SACKS (Cubic feet)	REMARKS	
	Size	Grade	Weight per ft	New	Used	For drilling			Left in well
Conductor	11-3/4"	H	42	x		15	15	None	Size
Fresh water	7"	H-40	17	x		620	620	Cement to surface	
Coal									Size
Intermediate									
Production	4 1/2"	H-40	10.5	x		1302	1302	55 sacks	Depth set
Tubing									
Liners									

OPEN FLOW DATA

Producing formation Ravencliff Pay zone depth 1160-1214
Gas: Initial open flow, N/A Mcf/d Oil: Initial open flow, N/A bbl/d
Final open flow, 3160 Mcf/d Final open flow, N/A bbl/d
Time of open flow between initial and final tests, 4 hours
Shut-in pressure, 184 psig (surface measurement) after 6 weeks shut in.
(If applicable for multiple completion--)
Second producing formation None Pay zone depth _____
Gas: Initial open flow, _____ Mcf/d Oil: Initial open flow, _____ bbl/d
Final open flow, _____ Mcf/d Final open flow, _____ bbl/d
Time of open flow between initial and final tests, _____ hours
Shut-in pressure, _____ psig (surface measurement) after _____ hours shut in.

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FORM IV-35
(Reverse)
(08-78)

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATION, PHYSICAL CHANGE, ETC.

Perforated 1160-1214', 35 shots. Spotted 500 gal. 15% HCl. Loaded hole. Broken Eavescliff w/500 PSI. Ran 1,000 gal. 15% HCl to ball out. Complete ballout @ 3,000 PSI. Fraced w/15,000# 80/100 sand, 70,000# 20/40 sand, 15,000# 10/20 sand, @20 this. fluid. AIB-25.3 BPH. AIP-1069 PSI. ISIP-690 PSI, 15 minutes - 350 PSI, one hour - vacuum.

WELL LOG

FORMATION	Color	Hard or Soft	Top Feet	Bottom Feet	Remarks including indication of all flow and ball water, sand, oil and gas
Sand	Brown	Soft	0	10	
Sandstone	Brown	Medium	10	18	
Sandstone	Gray	Hard	18	36	Coal @ 17-18'
Clay	Gray	Soft	36	44	
Sandstone	Gray	Hard	44	226	Coal @ 225-226'
Sandstone	Gray	Hard	226	236	
Shale	Dark	Soft	236	245	Coal @ 240-241'
Sandstone	Gray	Hard	245	305	Water @ 287'
Shale	Black	Soft	305	320	Coal @ 320-321'
Sandstone	Gray	Hard	321	360	
Shale	Black	Soft	360	366	
Sandstone	Gray	Hard	366	465	Coal @ 410-411'; 461-463';
Shale	Dark	Soft	465	525	Coal 483-486'
Sandstone	Gray	Hard	525	627	
Shale	Dark	Soft	627	1146	
Eavescliff & Sandstone	Gray	Hard	1146	1238	
Red Shale	Red	Soft	1238	1320	T.D.

(Attach separate sheets to complete as necessary)

Texas International Petroleum Corporation
Well Operator
James M. Blanton (Signature)
James M. Blanton
Division Manager

5.11: Regulation 2.0211 provides as follows:
"The term 'log' or 'well log' shall mean a systematic, detailed, original record of all formations, including core, encountered in the drilling of a well."

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Office of Oil and Gas
AUG 1 2022

WV Department of Environmental Protection

1) Date: July 28, 2022
2) Operator's Well Number
Mary Sparks #2
3) API Well No.: 47 - 019 - 00389

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

4) Surface Owner(s) to be served: (a) Name Geraldine Sparks Cox, Address 623 Holly Dr. Summersville, WV 26651. (b) Name, Address. (c) Name, Address. 5) (a) Coal Operator Name N/A, Address. (b) Coal Owner(s) with Declaration Name N/A, Address. (c) Coal Lessee with Declaration Name N/A, Address. 6) Inspector Gary Kennedy, Address 66 Old Church Lane Pipestem, WV 25979, Telephone 1-304-382-8402.

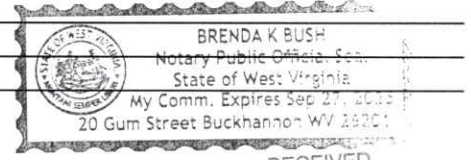
TO THE PERSONS NAMED ABOVE: You should have received this Form and the following documents:

- (1) The application to Plug and Abandon a Well on Form WW-4B, which sets out the parties involved in the work and describes the well its and the plugging work order; and
- (2) The plat (surveyor's map) showing the well location on Form WW-6.

The reason you received these documents is that you have rights regarding the application which are summarized in the instructions on the reverses side. However, you are not required to take any action at all.

Take notice that under Chapter 22-6 of the West Virginia Code, the undersigned well operator proposes to file or has filed this Notice and Application and accompanying documents for a permit to plug and abandon a well with the Chief of the Office of Oil and Gas, West Virginia Department of Environmental Protection, with respect to the well at the location described on the attached Application and depicted on the attached Form WW-6. Copies of this Notice, the Application, and the plat have been mailed by registered or certified mail or delivered by hand to the person(s) named above (or by publication in certain circumstances) on or before the day of mailing or delivery to the Chief.

Well Operator Braxton Oil & Gas Corp.
By: Mike Ross
Its: President
Address P.O. Box 219
Coalton, WV 26257
Telephone 1-304-472-4289




Subscribed and sworn before me this 15th day of August, 2022
Brenda K Bush
My Commission Expires September 27, 2022
Notary Public

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Office of Oil and Gas
AUG 19 2022

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

09/16/2022

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON DELIVERY																
<ul style="list-style-type: none"> Complete items 1, 2, and 3. Print your name and address on the reverse so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits. 	<p>A. Signature 4701900389P <input checked="" type="checkbox"/> Agent <input type="checkbox"/> Addressee</p> <p>B. Received by (Printed Name) _____ C. Date of Delivery _____</p> <p>D. Is delivery address different from item 1? <input type="checkbox"/> Yes If YES, enter delivery address below: <input type="checkbox"/> No</p>																
<p>1. Article Addressed to:</p> <p style="text-align: center;">Geraldine Sparks Cox 623 Holly Drive Summersville WV 26651</p>  <p style="text-align: center;">9590 9402 7153 1251 0796 52</p>	<p>3. Service Type</p> <table border="0"> <tr> <td><input type="checkbox"/> Adult Signature</td> <td><input type="checkbox"/> Priority Mail Express®</td> </tr> <tr> <td><input type="checkbox"/> Adult Signature Restricted Delivery</td> <td><input type="checkbox"/> Registered Mail™</td> </tr> <tr> <td><input checked="" type="checkbox"/> Certified Mail®</td> <td><input type="checkbox"/> Registered Mail Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Certified Mail Restricted Delivery</td> <td><input checked="" type="checkbox"/> Signature Confirmation™</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery</td> <td><input type="checkbox"/> Signature Confirmation Restricted Delivery</td> </tr> <tr> <td><input type="checkbox"/> Collect on Delivery Restricted Delivery</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail</td> <td></td> </tr> <tr> <td><input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)</td> <td></td> </tr> </table>	<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®	<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™	<input checked="" type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery	<input type="checkbox"/> Certified Mail Restricted Delivery	<input checked="" type="checkbox"/> Signature Confirmation™	<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery	<input type="checkbox"/> Collect on Delivery Restricted Delivery		<input type="checkbox"/> Insured Mail		<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)	
<input type="checkbox"/> Adult Signature	<input type="checkbox"/> Priority Mail Express®																
<input type="checkbox"/> Adult Signature Restricted Delivery	<input type="checkbox"/> Registered Mail™																
<input checked="" type="checkbox"/> Certified Mail®	<input type="checkbox"/> Registered Mail Restricted Delivery																
<input type="checkbox"/> Certified Mail Restricted Delivery	<input checked="" type="checkbox"/> Signature Confirmation™																
<input type="checkbox"/> Collect on Delivery	<input type="checkbox"/> Signature Confirmation Restricted Delivery																
<input type="checkbox"/> Collect on Delivery Restricted Delivery																	
<input type="checkbox"/> Insured Mail																	
<input type="checkbox"/> Insured Mail Restricted Delivery (over \$500)																	
<p>2. Article Number (Transfer from service label)</p> <p style="text-align: center;">7020 1810 0001 7331 2084</p>																	
<p>PS Form 3811, July 2020 PSN 7530-02-000-9053 Domestic Return Receipt</p>																	

PLACE STICKER AT TOP OF ENVELOPE TO THE RIGHT OF THE RETURN ADDRESS. FOLD AT DOTTED LINE.

CERTIFIED MAIL®



7020 1810 0001 7331 2084

7020 1810 0001 7331 2084

U.S. Postal Service™
 CERTIFIED MAIL® RECEIPT
 Domestic Mail Only

For delivery information, visit our website at www.usps.com®.

OFFICIAL USE

Certified Mail Fee \$ 4.00	8/16/22 Postmark Here
Extra Services & Fees (check box, add fee as appropriate)	
<input checked="" type="checkbox"/> Return Receipt (hardcopy) \$ 3.25	
<input type="checkbox"/> Return Receipt (electronic) \$ _____	
<input type="checkbox"/> Certified Mail Restricted Delivery \$ _____	
<input type="checkbox"/> Adult Signature Required \$ _____	
<input type="checkbox"/> Adult Signature Restricted Delivery \$ _____	
Postage \$.93	
Total Postage and Fees \$ 8.18	
Sent To Street and Apt. No., or P.O. Box No. Geraldine Sparks Cox 623 Holly Drive City, State, ZIP+4® Summersville WV 26651	

PS Form 3800, April 2019 PSN 7530-02-000-9053 Instructions

300 bandes d'affranchissement - 150 Feuilles

www.pitneybowes.ca





\$ 008.18⁰

02 1P
 0000230169 AUG 16 2022
 MAILED FROM ZIP CODE 26201

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 Office of Oil and Gas

AUG 19 2022

WV Department of
 Environmental Protection

09/16/2022

SURFACE OWNER WAIVER

47 0 19 0 0 3 8 9 P

Operator's Well
Number

47-019-00389 Mary Sparks #2

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT.
WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have **FIVE (5) DAYS** after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

Comments must be in writing. Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation..."

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to the planned work described in these materials, and I have no objection to a permit being issued on those materials.

FOR EXECUTION BY A NATURAL PERSON
ETC.

FOR EXECUTION BY A CORPORATION,
Office of Oil and Gas

Signature

Date

Name

By

Its

AUG 19 2022

WV Department of
Environmental Protection
Date

Signature

09/16/2022
Date

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Braxton Oil & Gas Corp. OP Code 306085

Watershed (HUC 10) Gauley River Quadrangle Summersville Dam

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location)
- Other (Explain _____)

Will closed loop system be used? If so, describe: _____

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. _____

-If oil based, what type? Synthetic, petroleum, etc. _____

Additives to be used in drilling medium? _____

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. _____

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name/permit number? _____

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

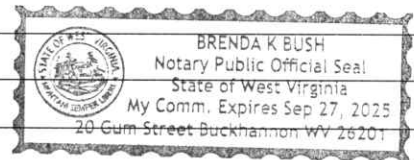
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature *Mike Ross*

Company Official (Typed Name) Mike Ross

Company Official Title President



Subscribed and sworn before me this 15th day of August, 20 22

Brenda K Bush

Notary Public

My commission expires September 27, 2022

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Office of Oil and Gas
AUG 19 2022

WV Department of Environmental Protection
09/16/2022

WW-9
(5/16)

API Number 47 - 019 00389
Operator's Well No. _____

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
FLUIDS CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Braxton Oil & Gas Corp. OP Code 306085

Watershed (HUC 10) Gauley River Quadrangle Summersville Dam

Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Yes No

Will a pit be used? Yes No

If so, please describe anticipated pit waste: _____

Will a synthetic liner be used in the pit? Yes No If so, what ml.? _____

Proposed Disposal Method For Treated Pit Wastes:

- Land Application (if selected provide a completed form WW-9-GPP)
- Underground Injection (UIC Permit Number _____)
- Reuse (at API Number _____)
- Off Site Disposal (Supply form WW-9 for disposal location) *ELK*
- Other (Explain _____)

Will closed loop system be used? If so, describe: _____

Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. _____

-If oil based, what type? Synthetic, petroleum, etc. _____

Additives to be used in drilling medium? _____

Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. _____

-If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust) _____

-Landfill or offsite name permit number? _____

Permittee shall provide written notice to the Office of Oil and Gas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed.

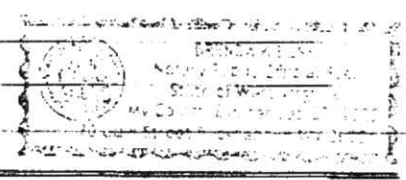
I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and or other applicable law or regulation can lead to enforcement action.

I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment.

Company Official Signature _____

Company Official (Typed Name) Mike Ross

Company Official Title President



Subscribed and sworn before me this _____ day of _____, 20____

Notary Public

My commission expires _____

RECEIVED
Office of Oil and Gas
AUG 19 2022

WV Department of Environmental Protection
09/16/2022

Proposed Revegetation Treatment: Acres Disturbed 1 Prevegetation pH 6.5

Lime 2 Tons acre or to correct to pH 6.5

Fertilizer type 10-20-20

Fertilizer amount 500 lbs/acre

Mulch Hay Tons/acre

Seed Mixtures

Temporary

Permanent

Seed Type	lbs/acre
<u>Fescue</u>	<u>30</u>

Seed Type	lbs/acre
<u>Fescue</u>	<u>30</u>

Contractor's Mix

Contractor's Mix

Attach:

Maps(s) of road, location, pit and proposed area for land application (unless engineered plans including this info have been provided). If water from the pit will be land applied, provide water volume, include dimensions (L, W, D) of the pit, and dimensions (L, W), and area in acres, of the land application area.

Photocopied section of involved 7.5 topographic sheet.

Plan Approved by: *Greg Kennedy*

Comments: _____

Title: *Inspector* Date: *8/15/22*

Field Reviewed? () Yes () No

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STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION
OFFICE OF OIL AND GAS
GROUNDWATER PROTECTION PLAN

Operator Name: Braxton Oil & Gas Corp.
Watershed (HUC 10): Gauley River Quad: Summersville Dam
Farm Name: _____

1. List the procedures used for the treatment and discharge of fluids. Include a list of all operations that could contaminate the groundwater.

N/A

2. Describe procedures and equipment used to protect groundwater quality from the list of potential contaminant sources above.

N/A

3. List the closest water body, distance to closest water body, and distance from closest Well Head Protection Area to the discharge area.

Gauley River

4. Summarize all activities at your facility that are already regulated for groundwater protection.

N/A

5. Discuss any existing groundwater quality data for your facility or an adjacent property.

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N/A

6. Provide a statement that no waste material will be used for deicing or fill material on the property.

No material will be used

7. Describe the groundwater protection instruction and training to be provided to the employees. Job procedures shall provide direction on how to prevent groundwater contamination.

N/A

8. Provide provisions and frequency for inspections of all GPP elements and equipment.

N/A

Signature: *Mike Ross*

Date: Aug. 12, 2022

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WW-7
8-30-06



West Virginia Department of Environmental Protection
Office of Oil and Gas

WELL LOCATION FORM: GPS

API: 47-019-00389 WELL NO.: 2

FARM NAME: Mary Sparks

RESPONSIBLE PARTY NAME: Mike Ross

COUNTY: Fayette DISTRICT: Mountain Cove

QUADRANGLE: Summersville Dam

SURFACE OWNER: Geraldine Sparks Cox

ROYALTY OWNER: _____

UTM GPS NORTHING: 42291.222

UTM GPS EASTING: 50228.51 GPS ELEVATION: 1681'

The Responsible Party named above has chosen to submit GPS coordinates in lieu of preparing a new well location plat for a plugging permit or assigned API number on the above well. The Office of Oil and Gas will not accept GPS coordinates that do not meet the following requirements:

1. Datum: NAD 1983, Zone: 17 North, Coordinate Units: meters, Altitude: height above mean sea level (MSL) – meters.
2. Accuracy to Datum – 3.05 meters
3. Data Collection Method:

Survey grade GPS _____: Post Processed Differential _____

Real-Time Differential _____

Mapping Grade GPS _____: Post Processed Differential _____

Real-Time Differential _____

4. **Letter size copy of the topography map showing the well location.**

I the undersigned, hereby certify this data is correct to the best of my knowledge and belief and shows all the information required by law and the regulations issued and prescribed by the Office of Oil and Gas.

Mike Ross
Signature

President

Title

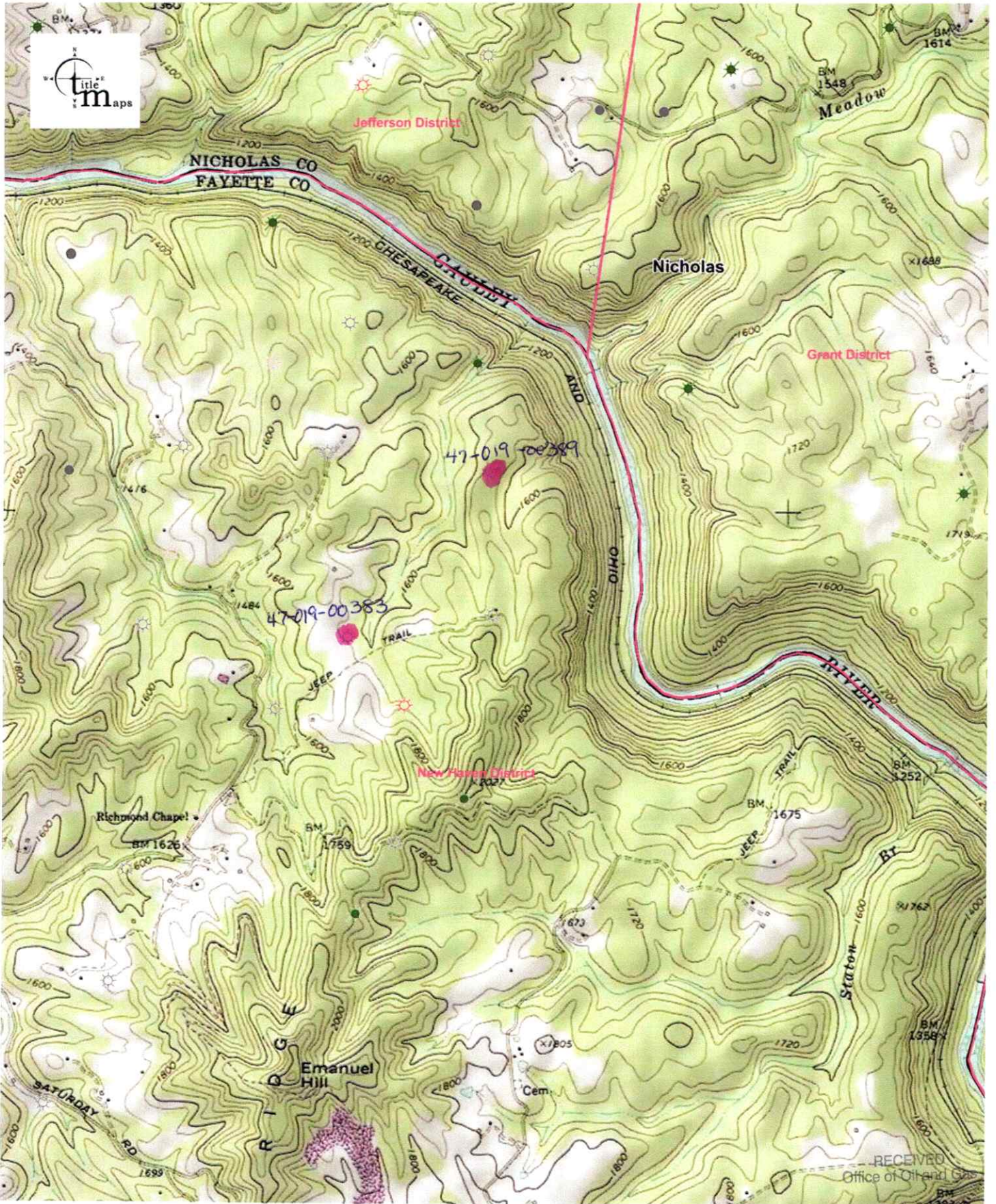
Aug. 12, 2022
Date

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2000ft

Approximate Scale 1:24,000

08/09/2022 - 01:11:50 PM

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 Disclaimer: The map information shown is from various sources including but not limited to tax maps and state or federal web sites. The map information does not represent and should not be relied upon as a land survey or legal depiction of the property or information shown. Title Maps LLC does not warrant the accuracy or correctness of the map information shown hereon.



Kennedy, James P <james.p.kennedy@wv.gov>

plugging permits for 4701900389 and 4701900383

1 message

Kennedy, James P <james.p.kennedy@wv.gov>

Tue, Sep 13, 2022 at 1:42 PM

To: nreeder@mikerossinc.com, Gary L Kennedy <gary.l.kennedy@wv.gov>, "eyoung1@assessor.state.wv.us" <eyoung1@assessor.state.wv.us>

To whom it may concern, plugging permits have been issued for 4701900389 and 4701900383.


James Kennedy

WVDEP OOG

3 attachments

 **4701900389.pdf**
3263K

 **IR-8 Blank.pdf**
237K

 **4701900383.pdf**
1660K

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