

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street SE Charleston, WV 25304 (304) 926-0450 (304) 926-0452 fax Earl Ray Tomblin, Governor Randy C. Huffman, Cabinet Secretary www.dep.wv.gov

February 23, 2015

WELL WORK PLUGGING PERMIT

Plugging

This permit, API Well Number: 47-1900569, issued to CNX GAS COMPANY LLC , is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to all conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. The above named operator will also file, as required in WV Code 22-6-23, an affidavit on form WR-38 by two experienced persons in the operator's employment and the Oil and Gas inspector that the work authorized under this permit was performed and a description given. Failure to abide by all statutory and regulatory provisions governing all duties and operations here under may result in suspensions or revocation of this permit and in addition may result in civil and/or criminal penalities being imposed upon the operator.

This permit will expire in two (2) years from date of issue. If there are any questions, please free to contact me at (304) 926-0499 ext. 1654.

James Martin

Chief

Operator's Well No: 1

Farm Name: WILSON, JEAN ANN

API Well Number: 47-1900569

Permit Type: Plugging
Date Issued: 02/23/2015

PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. <u>Failure to adhere to the specified permit conditions may result in enforcement action.</u>

CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.

1)Date		,	2	0
2)Operator	's			
Well No.	Wils	on 1		
A) APT Well	NΩ	47- 019		00560

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

APPLICATION FOR A PER	RMIT TO PLUG AND ABANDON
4) Well Type: Oil/ Gas _x _/ Liqui	
(If "Gas, Production X or Un	nderground storage) Deep/ Shallow_X
5) Location: Elevation 937 ft.	Watershed Kanawha
District Valley	County Fayette Quadrangle Gauley Bridge
6) Well Operator CNX Gas Company LLC	7)Designated Agent Matthew Imrich
Address 627 Claypool Hill Mall Road	Address One Dominion Drive
Cedar Bluff, VA 24609	Jane Lew, WV 26378
Octai Blail, V/C 24000	- Gaile Low, *** 20010
8) Oil and Gas Inspector to be notified Name Terry Urban	9)Plugging Contractor Name L&D Well Services
Address PO Box 1207	Address PO Box 1192
Clendenin, WV 25045	Vansant, VA 24656
	-
522 proc	7
Received Office of Oil & Gas	
NOV 25 2014	
Notification must be given to the district of work can commence. Work order approved by inspector	Date 11.13.14

API 47-019-00569 Plugging Procedure

Wilson 1

- 1. Verify total depth 2004'.
- 2. Run free-point survey on 4-1/2" casing.
- 3. Run tubing to TD. Set plug of Class A 3% CaCl cement from established TD to approximately 50' below free point, utilizing a 100' gel spacer at approximately the halfway point of the wellbore.
- 4. Cut 4-1/2" casing at free-point.
- 5. Cement through 4-1/2" csg. while pulling 4-1/2", from top of bottom plug to approximately 100' below the 8-5/8" casing shoe. (Approx. 1374') Pull remaining 4-1/2" out of well.
- 6. Run free-point survey on 8-5/8" casing.
- 7. Run tubing to previous cement top (1374'). Cement across the 8-5/8" shoe to a minimum of 50' above shoe, bringing cement top to approximately 50' below the 8-5/8" free-point or to surface, whichever is necessary.
- If necessary, cut and pull free 8-5/8" casing. 8.
- 9. Repeat free-point and cutting procedures for 16" if 8-5/8" is cut and pulled.
- 10. Cement from 50' below 16" shoe to surface.
- 11. Install 4-1/2" X 4' steel monument with API# and Date.

NOTE: A 100' gel spacer will be placed at approximately half the well depth.

IS CEMENTED TO SURFACE (VERIFIED), THEN 85/2" DOES NOT WEED TO BE PULLED.

Ma llel

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IV-35 (Rev 8-81) Date April' 4, 1986
Operator's
Operator's
State of Mest Hirginia Well No. S-585

Pepartment of Mines Farm Jean Ann Wilson #1
Oil und Gas Bivision API No. 47 - 019 - 0569

WELL OPERATOR'S REPORT
OF

Revised IV-35

DRILLING, FRACTURING AND/OR STIMULATING, OR PHYSICAL CHANGE

WELL TYPE: Oil / Gas_x / Liquid Inject. (If "Gas," Production X / Undergo	ion/Was	te Disposa ge/ Dea	il/	ıllow /)
IOCATION: Elevation: 937 Watershed	Kanawha R	liven.	4.	
District: Valley County Faye	ette	Quadrang1	e Gaulev	Bridge
				or rage
				<u> </u>
COMPANY Scott Oil Company			,	(n
ADDRESS P. O. Box 112, Salem, WV 26426	Casing	Used in	Left	Cement
DESIGNATED AGENT Darrel Wright	Tubing		in Well	fill up
ADDRESS P .O. Box 112, Salem, WV 26426	Size		TI WELL	Cu. ft.
SURFACE OWNER Jean Ann Wilson	20-16		20 0 0 20 0	
ADDRESS Gauley Bridge, WV 25085	Cond.	30'		
MINERAL RIGHTS OWNER. Same as above	13-10"	-	241 (2	4.0
ADDRESS	9 5/8			
OIL AND GAS INSPECTOR FOR THIS WORK Rodney	8 5/8		1274	to surface
Dillon ADDRESS Sophia, WV	7		E .	
PERMIT ISSUED 10/11/85	5 1/2	127	Lista .	
DRILLING COMMENCED 10/21/85	4 1/2		2004	160 sks
DRILLING COMPLETED 10/30/85	3		-	
	2			
IF APPLICABLE: PIUGGING OF DRY HOLE ON CONTINUOUS PROGRESSION FROM DRILLING OR REWORKING. VERBAL PERMISSION OBTAINED	Liners	1		•
ON	useđ	1		2.00
GEOLOGICAL TARGET FORMATION		1.00		
Desired the second seco	Dotaves	Dept	h	feet
Water strata depth: Fresh 110 feet;	Rotary	_/ Cable	Tools	<u> </u>
, -	Is coal l	mine mine	d in the	area?
PEN FLOW DATA				0.1. <u>1.1 1.</u>
Producing formation Gordon, Pocono, Injun	Pay	zone depti		£1
MCF/d	Oil. Trit	T		
Final open flow 179 Mcf/d	Fina	Tronon 61		BbI/d
Time of open flow between init	ial and fin	a open in	W	Bb1/d
Static rock pressure 700 psig(surfac		ar tests_	4- hou	cs".
(If applicable due to multiple completion	e measureme	nt) after	72 hours	s shut in
Second producing formation	/			
Gas: Initial open flow	Pay	zone depti		feet
Gas: Initial open flow Mcf/d Final open flow Mcf/d	Oil: Init	ial open f	low	Bb1/d
open rick Mcf/d	Oil: Fina	1 open flo	7.7	
Time of open flow between init	ial and fin	al tests_	hour	s
Static rock pressure psig(surface	measuremen	t) after (Continu	hours	shut in

FORM IV-35 (REVERSE)

DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC

Gordon 2566-2590 Sand 20/40 350,sks 348 bb1 H₂0 Pocono 1914-1926 20/40 500 sks 80/100 100 sks 350 bb1 Injun 1889-1891 20/40 300 sks 80/100 50 sks

WELL LOG

FORMATION COLOR HARD OR SOFT	TOP FEET	BOTTOM FEET	Including indication of all f and salt water, coal, oil and
Sand & Shale Coal Sand & Shale Sand Sand & Shale Sand Shale Sand Shale Sand Shale Sand Shale Sand Shale Little-Lime Sand & Shale Big Lime Sand & Shale Shale Sand Shale Sand & Shale Sand Sand & Shale Sand	0 350 353 1085 1175 1263 1291 1347 1370 1482 1505 1522 1570 1610 1871 1900 1928 2030	350 353 1085 1175 1263 1291 1347 1370 1482 1505 1522 1570 1610 1871 1900 1928 2030 2740	
Gamma Ray Tops Little Lime Big Lime Injun Pocono Weir Berea Gordon	1256 1617 1864 1891 1954 2325 2565	1578 1862 1891. 1930. 2062 2373 2618	ATTA
			Anna a

(Attach separate sheets as necessary)

Note: Regulation 2.02(i) provides as follows:

"The term 'log' or 'well log' shall mean a systematic detailed geological record of all formations, including that, encountered in the drilling of a well."

Received Office of Oil & Gas NOV 2 5 2014

WW-4A Revised 6-07

Received Office of Oil & Gas NOV 25 2014

1) Date:			
2) Operator's Well Numb	er		
	Wilson 1		
3) API Well No.: 47 -	019	(<u>~</u>	00569

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

	ner(s) to be served:	5) (a) Coal Operator	
(a) Name	Jean Ann Wilson	Name	
Address	109 Grace Street	Address	
12.5 6.2	Fayettvile, WV 25840-1409		
(b) Name		(b) Coal Ow	ner(s) with Declaration
Address	•	Name	same
		Address	same
(c) Name		Name	
Address		Address	
6) Inspector	Terry Urban	() () ()	
Address	PO Box 1207		see with Declaration
Address		Name Name	
m-11	Clendenin, WV 25045	Address	
Telephone	304-549-5915		
(1) The a well i (2) The p	pplication to Plug and Abandon a ts and the plugging work order; and lat (surveyor's map) showing the w you received these documents is that yo	Well on Form WW-4B, which s i ell location on Form WW-6, u have rights regarding the applica	ved this Form and the following documents: sets out the parties involved in the work and describes the
Take notice accompanyi Protection, v the Applicat	ng documents for a permit to plug and a with respect to the well at the location de	rginia Code, the undersigned well of bandon a well with the Chief of the escribed on the attached Application registered or certified mail or deliv	perator proposes to file or has filed this Notice and Application and Office of Oil and Gas, West Virginia Department of Environmental and depicted on the attached Form WW-6. Copies of this Notice, pered by hand to the person(s) named above (or by publication in

FALTH OF VIRGINIA Subscribed and sworn before me this flower Coundice Flix

day of November

Hurney-in-Fac

627 Claypool Hill Mall Road

Cedar Bluff, VA 24609 276-596-5075

My Commission Expires

Oil and Gas Privacy Notice

The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

Well Operator CNX Gas Company LLC

By: Its:

Address

Telephone





WW-9 Rev. 5/08

P	age _		of	
API Number 47 -	019	-	00569	
Operator's Well No.	Wils	on 1		

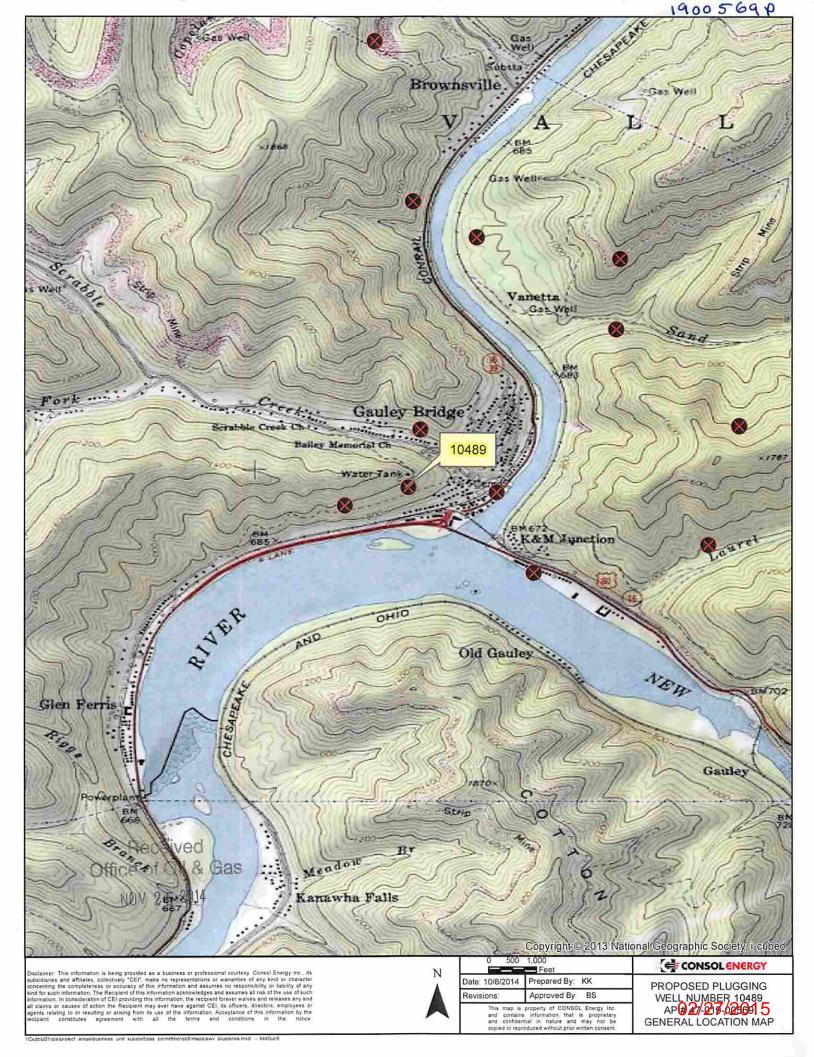
STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

CONSTRUCTION AND RECLAMATION PLAN AND SITE REGISTRATION APPLICATION FORM GENERAL PERMIT FOR OIL AND GAS PIT WASTE DISCHARGE

GENERAL PERMIT FOR OIL AND GAS	S PIT WASTE DISCHARGE
Operator Name CNX Gas Company LLC	OP Code 494458046
Watershed Kanawha River Quadr	angleGauley Bridge, WV
Elevation 937 ft. County Fayette	Valley
Description of anticipated Pit Waste:water for plugging of will	be contained in flowback tank.
Will a synthetic liner be used in the pit?N/A	
Proposed Disposal Method For Treated Pit Wastes: Land Application X Underground Injection (UIC Permit Number Reuse (at API Number Off Site Dispposal (Supply form WW-9 for di Other (Explain	sposal location)
Proposed Work For Which Pit Will Be Used: Drilling Workover X Other (Explain a pumper truck with flowback to	Plugging
I certify that I understand and agree to the terms and conditions on August 1, 2005, by the Office of Oil and Gas of the West Virginia Dep provisions of the permit are enforceable by law. Violations of any term law or regulation can lead to enforcement action. I certify under penalty of law that I have personally examined application form and all attachments thereto and that, based on my in obtaining the information, I believe that the information is true, accurate penalties for submitting false information, including the possibility of fine Company Official Signature Company Official (Typed Name) Ed Fanning Company Official Title Supervisor Permitting	artment of Environmental Protection. I understand that the or condition of the general permit and/or other applicable and am familiar with the information submitted on this nation of those individuals immediately responsible for ate, and complete. I am aware that there are significant or imprisonment. Received Office of Oil & Gas
	NOV 25 2014
Subscribed and sworn before me this 18 day of NOVEW BUHURUY CANOLICE ELLEW My commission expires 8/3/15	BAN COLM (SSION) WAY COLM (SSION) WHO STOOM (SSION) THE GATCOM (SSION)
arty commission expires 0 10 110	LOBIC :

Operator's Well No. Wilson 1

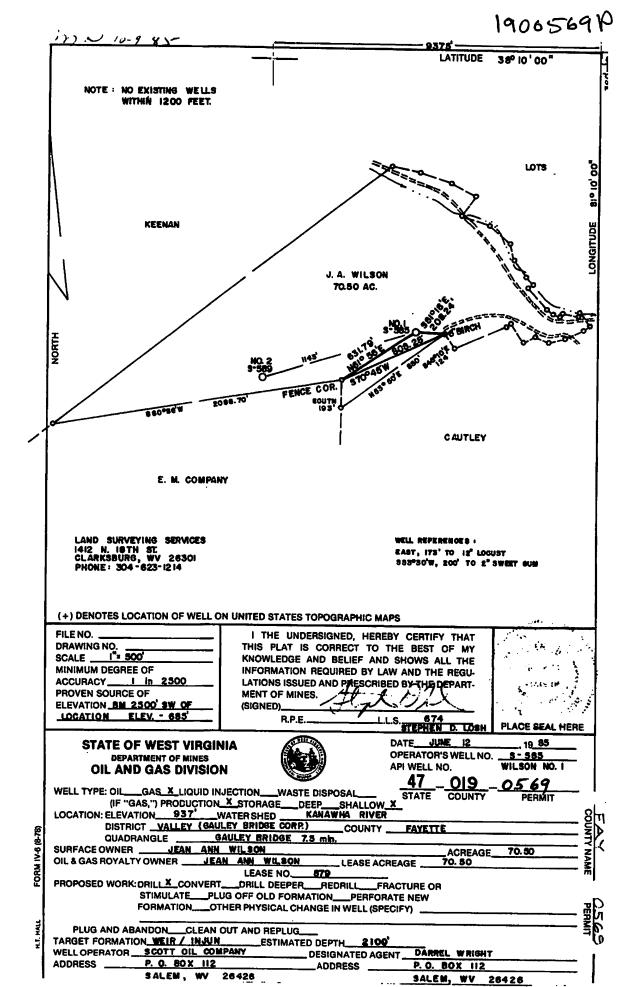
	LEGEND
Property Boundary	Diversion (1.11111111111111111111111111111111111
Rond = = = = = = = = = = = = = = = = = = =	Spring
Existing Fence — X — X — X —	Wet Spot
Planned Fence / / /	Drain Pipe with size in inches (2)
Stream	Waterway \longleftrightarrow
Open Ditch	Cross Drain
Rock Esse	Artificial Filter Strip
North N	Pit: cut walls
Buildings	Pit: compacted fill walls
Water wells W	Area for Land Application of Pit Waste
Drill site	
Proposed Revegetation Treatment: Acres Disturbed	Prevegetation pH 6.5
Fertilizer (10-20-20 or equivalent) 550 lbs/	/acre (500 lbs minimum)
Mulch 2 Tons/a	cre
Seed	i Mixtures
Area I	Area II
Seed Type lbs/acre	Seed Type lbs/acre
Orchard grass 25	same as Area I
Birdsfoot trefoil 15	
Lidino clover 10	
Attach: Drawing(s) of road, location,pit and proposed area for land app. Photocopied section of involved 7.5' topographic sheet.	Received Office of Oil & Gas
Auri Males	NOV 25 2014
Plan Approved by: 1 My W MM	
Comments:	
	/
Title: Inspecto Vil Elas	Date: //-/3-/\/
Field Reviewed? () Ves () No





West Virginia Department of Environmental Protection Office of Oil and Gas

WELL LC	CATION FORM: GPS	•
{API:} 47-019-00569	WELL NO.:	Wilson 1
FARM NAME: Jean Ann	Wilson	
RESPONSIBLE PARTY NAME:	CNX Gas Compan	y LLC
	DISTRICT: V	alley q
QUADRANGLE: Gauley I		
SURFACE OWNER: Jean A		
ROYALTY OWNER: Jean A	Ann Wilson	
UTM GPS NORTHING: 482,	563.10 m· 4,224, 2	228.18m
UTM GPS NORTHING: 482, UTM GPS EASTING: 4,224,	228.18 m GPS ELEVAT	TION: 280 m (918 FT)
The Responsible Party named above preparing a new well location plat for above well. The Office of Oil and Othe following requirements:	has chosen to submit GPS coor or a plugging permit or assigned	dinates in lieu of API number on the tes that do not meet
 Datum: NAD 1983, Zon height above mean sea let Accuracy to Datum – 3.0 Data Collection Method: 	evel (MSL) – meters. 25 meters	
Survey grade GPS _x : Post Pr	ocessed Differential	Office of Oil & Gas
	ime Differential X	NOV 25 2014
Mapping Grade GPS: Pos	Il-Time Differential	
4. Letter size copy of the to I the undersigned, hereby certify this belief and shows all the information prescribed by the Office of Oil and	opography map showing the was data is correct to the best of my required by law and the regulations.	wknowledge and ions issued and
Bob Staten Signature	Remit agent	11-24-14 Date



Received
Office of Oil & Gas

NOV 25 2014



627 Claypool Hill Mall Road Cedar Bluff, VA 24609

November 24, 2014

Mr. Jeff McLaughlin WVDEP **Office of Oil and Gas** 601 57th Street, SE Charleston, WV 25304-2345

RE: API well # 47-019-00569, 47-019-00570

Dear Jeff;

Please find enclosed the plugging applications for the above referenced wells. Thank you for your attention in this matter.

Bob Staton

Permitting Agent

enclosures

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NOV 25 2014

Operator:	CNX GAS COMPANY LLC
API:	1900569
WELL No:	1
Reviewed by:	gmm Date: 2/06/15
	f Comment: $12/2/14$
	CHECKLIST FOR FILING A PERMIT
1	Plugging
<i>f</i> ,	WW-4B
I	nspector signature on WW-4B
	Completion / Well Records of Previous Work
1	WW-4A (Notarized)
- 0	Certified Mail Receipts, Waivers, or Affidavits of Personal Service
	Surface Owner Waiver
	Coal Owner / Lessee /Operator Waiver
1	WW-9 (Page 1) (Notarized)
1	nspector Signature on WW-9 (Optional)
	Topographic Map of location of well
✓ ,	WW-7
	OR
	Mylar Plat (Surface owner on plat matches WW-4A)
J	Bond
I (Company is Registered with the SOS
	Worker's Compensation / Unemployment Insurance account is OK

\$100.00 check (\$0.00 if no pit)