

WR-35

Date March 14, 2005
API # 47 - 019 - 00957PP

State of West Virginia
Division of Environmental Protection
Section of Oil and Gas
Well Operator's Report of Well Work

Farm Name: Ark Land Co. Operator Well No.: Lawson 508570

LOCATION: Elevation: 1824' Quadrangle: Pax
District: Valley County: Fayette
Latitude: 10,590' feet South of 38° DEG. 0' MIN. 0" SEC.
Longitude: 3,030' feet West of 81° DEG. 17' MIN. 30" SEC.

Company: Equitable Production Company
1710 Pennsylvania Avenue
Charleston, WV 25302

Agent: Steven R. Perdue
Inspector: Rick Campbell
Permit Issued: 10/21/2002
Well Work Commenced: October 30, 2002
Well Work Completed: November 6, 2002
Verbal Plugging: _____
Permission granted on:
Rotary X Cable _____
Total Depth (feet) 2,557' PBD
Fresh Water Depths (ft) _____
Salt Water Depths (ft) _____
Is coal being mined in area (Y / N) ? _____
Coal Depths (ft) _____

Casing & Tubing Size	Used in Drilling	Left In Well	Cement Fill Up Cu. Ft.
See Existing Well Record			
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OPEN FLOW DATA

Producing Formation _____ **Pay Zone** _____
Depth (ft) _____
 Gas: Initial Open Flow _____ MCF/d **Oil: Initial Open Flow** _____ Bbl/d
 Final Open Flow _____ MCF/d **Final Open Flow** _____ Bbl/d
 Time of open flow between initial and final tests _____ Hours
 Static rock pressure _____ psig surface pressure after _____ Hours

Second Producing Formation _____ **Pay Zone** _____
Depth (ft) _____
 Gas: Initial Open Flow _____ MCF/d **Oil: Initial Open Flow** _____ Bbl/d
 Final Open Flow _____ MCF/d **Final Open Flow** _____ Bbl/d
 Time of open flow between initial and final tests _____ Hours
 Static rock pressure _____ psig surface pressure after _____ Hours

NOTE: ON BACK OF THIS FORM PUT THE FOLLOWING: 1.) DETAILS OF PERFORATED INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2.) THE WELL LOG WHICH IS SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS, INCLUDING COAL ENCOUNTERED BY THE WELLBORE

For: EQUITABLE PRODUCTION COMPANY

By: Victoria Nguyen Drilling Eng. Tech.
Date: 14 MAR 2005

Set Class A cement plug from 3,000' - 3,100'. 6% gel from 2,800' - 3,000'. Set another Class A cement plug from 2,694' - 2,797'.

FORMATION	TOP	BOTTOM	REMARKS
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