State of West Virginia Department of Environmental Protection - Office of Oil and Gas Well Operator's Report of Well Work

API <u>47</u> <u>021</u> <u>00817</u>	County Gilmer	•	District Dekalb			
Quad Burnt House Pad Name NA			Field/Pool Name Racket / Newberne			
Farm name E. L. Valentine			_Well Number 218			
Operator (as registered with the OOG)	Eastern Gas Tra	ansmission and S	Storage, Inc.			
Address 925 White Oaks Blvd	City Bri	dgeport	State WV	Zip 26330		
Landing Point of Curve N	Northing 14171350.97 Northing Iorthing	Ea	1668402.641 stingsting			
Elevation (R) GL	Type of Well	□New ■ Existing	Type of Report	□Interim ■Final		
Permit Type Deviated Ho	rizontal Horizon	ntal 6A	Depth Type	□ Deep ■ Shallow		
Type of Operation Convert D	eepen 🗆 Drill 🏻 🎚	Plug Back 🗆 Red	rilling Rework	□ Stimulate		
Well Type □ Brine Disposal □ CBM	□ Gas □ Oil □ Sec	condary Recovery	Solution Mining St	orage		
Type of Completion ■ Single □ Muli	inle Fluids Produ	nced □ Brine □Gas	□ NGL □ Oil	Other Gas Storage		
Drilled with □ Cable ■ Rotary	11000	ood 2 Dime 2 dag		E Outer		
Drilling Media Surface hole ☐ Air Production hole ■ Air ☐ Mud ☐ Mud Type(s) and Additive(s) NA		e Offic	hole	■ Fresh Water □ Brine		
		WV Enviror	Department of mental Protection			
Date permit issued 06/15/2022		menced_ 07/15/202	22 Date drilling	ceased 09/07/2022 NA		
Date completion activities began Verbal plugging (Y/N) N D		Date completion act				
Verbai plugging (4/N)	ate permission granted		Granted by			
Please note: Operator is required to sub	omit a plugging applic	ation within 5 days of	verbal permission to p	lug		
Freshwater depth(s) ft	30	Open mine(s) (Y/N)	depths	N		
Salt water depth(s) ft	N					
Coal depth(s) ftN		Cavern(s) encountered	ed (Y/N) depths	N		
Is coal being mined in area (Y/N)		Mes Proper		Reviewed by:		
		8-20-202	5	08/29/2025		

								86	
CASING STRINGS Conductor	Hole Size	Casing Size	Depth	New or Used	Grade wt/ft		Basket Depth(s)		nent circulate (Y/ N de details below*
Surface		10.044							
Coal		10-3/4"	99'						Existing
Intermediate 1		0.5/0"	0071						
Intermediate 2		8-5/8"	827'					-	Existing
Intermediate 3		5-12"	2067'						Existing
Production Production								-	
Tubing		3-1/2"	2060'	New	J55 / 9.2	lb/ft		-	Υ
	1								
Packer type and dept	th set								
CEMENT	Class/Type	Number			ïeld	Volume	Cem		WOC
DATA Conductor	of Cement	of Sacks	wt (pp	g) (ft	³/sks)	(ft ³)	Top (1	MD)	(hrs)
Surface		-							
Coal									
Intermediate 1									
Intermediate 2									
Intermediate 3									
Production	Class H	130	15.8	1.	178	153	0		24
Tubing									
Drillers TD (ft) 2	190'			Loggers Tl	O (ft) 2190				
Deepest formatio	n penetrated B	егеа		Plug back t				DECEN	
Plug back proced					\		Off	RECEIV ice of Oil a	ed and Gas
Kick off depth (ft	+)						J	UN 10	2024
Check all wireling		□ caliper ■ neutron	□ density □ resistivity	□ deviate			i~ Divire	V Departm onmental F □sonic	ent of Protection
Well cored □ Y	es 🛔 No	Convention	nal Sidew	all	Were o	cuttings c	ollected [Yes =	No
			2.2011	-	010 0				
DESCRIBE THE		ER PLACEME	NT USED FOR	R EACH CA	SING STRI	VG Centra	lizers were place	d on every join	t for first 15 jts and
every other joint to surface	3								
WAS WELL CO	MPLETED AS	SHOT HOLE	∄Yes □	No DE	ΓAILS Existin	ng. Only new	produciton pipe v	vas ran	
WAS WELL CON	MPLETED OF	EN HOLE?	■ Yes □ No	DETA	ILS Existing.	Only new prod	duciton pipe was i	ran	
WERE TRACERS	S USED □ Y	es 🖪 No	TYPE OF TR	ACER(S) U	SED				

J. 20-2025

WR-	35
Rev.	8/23/13

Page	of	f

API 47-021 _ 00817

Farm name_E. L. Valentine

_Well number_2186

PERFORATION RECORD

Stage No.	Perforation date	Perforated from MD ft.	Perforated to MD ft.	Number of Perforations	Formation(s)
					No Perforations

Please insert additional pages as applicable.

RECEIVED
Office of Oil and Gas

STIMULATION INFORMATION PER STAGE

JUN 10 2024

Complete a separate record for each stimulation stage.

WV Department of Environmental Protection

Stage No.	Stimulations Date	Ave Pump Rate (BPM)	Ave Treatment Pressure (PSI)	Max Breakdown Pressure (PSI)	ISIP (PSI)	Amount of Proppant (lbs)	Amount of Water (bbls)	Amount of Nitrogen/other (units)
			No stim on well					
						0		

Please insert additional pages as applicable.

WR-35 Rev. 8/23/13							Page of
API 47- 021	_00817	Farm	name E. L. V	alentine		Well numbe	_r 2186
	FORMATION	<u>(S)</u>	DEPTHS				
Berea			2148-2162'	TVD	2148-2162'	MD	
Please insert ac	lditional pages a	as applicable.					
GAS TEST	□ Build up □	□ Drawdown	□ Open Flow	(DIL TEST 🗆 🛚	Flow □ Pump)
SHUT-IN PRE	SSURE Surf	face	psi Botto	om Hole	psi	DURATION (OF TESThrs
OPEN FLOW	Gas mcf	Oil fpd	NGL bpd		Water bpd	GAS MEASU	
LITHOLOGY/ FORMATION	TOP DEPTH IN FT	BOTTOM DEPTH IN FT		BOTTOM DEPTH IN F			RECORD QUANTITYAND
	NAME TVD 0	TVD	MD 0	MD			TER, BRINE, OIL, GAS, H ₂ S, ETC) ly new produciton casing ran
							RECEIVED
							Office of Oil and Gas
							JUN 1 0 2024
	J 11						WV Department of
							nvironmental Protection
Please insert ad	ditional pages a	s applicable.					
Drilling Contract Address 220 W		Energy Serv		Glenville		_State WV	26351
Logging Compa Address 180 Ch			City	Buckhanno	n	State WV	_{Zip} 26201
Cementing Com Address 4999 E	npany Halliburt	ion Energy S	ervice	Zanesville		State OH	Zip 43701
-			City			_ State	Zip 10.01
Stimulating Cor Address	npany	=======================================	City			State	Zip
Please insert add	ditional pages as	s applicable.					r
Completed by Signature	Alex Worley				Telephone	304-203-6243	<u> </u>
Signature	of letroly		Title Er	ngineer		Date 12	2/28/2023

Submittal of Hydraulic Fracturing Chemical Disclosure Information

Attach copy of FRACFOCUS Registry

WV DEP Office of Oil and Gas 601 57th Street, SE Charleston, WV 25304

To whom it may concern,

Please review the states copy of form WR-35 for Eastern Gas Transmission and Storage, Inc. well number 2186, API 47-021-00817.

If you have any further questions or comments, please feel free to contact me by means of the information listed below.

Sincerely,

Alex Worley

Sr. Engineer – Drilling, Rework, & Stimulation

BHE – Eastern GT&S Cell: 304-203-6243

Alexander.worley@bhegts.com

BHE GT&S

RECEIVED
Office of Oil and Gas

JUN 1 0 3024

WV Department of Environmental Protection