

west virginia department of environmental protection

Office of Oil and Gas 601 57th Street, S.E. Charleston, WV 25304 (304) 926-0450 fax: (304) 926-0452

Harold D. Ward, Cabinet Secretary www.dep.wv.gov

Tuesday, October 12, 2021
WELL WORK PLUGGING PERMIT
Vertical Plugging

BRAXTON OIL AND GAS CORP. P. O. BOX 219 COALTON, WV 262570219

Re: Permit approval for 451 47-021-02336-00-00

This well work permit is evidence of permission granted to perform the specified well work at the location described on the attached pages and located on the attached plat, subject to the provisions of Chapter 22 of the West Virginia Code of 1931, as amended, and all rules and regulations promulgated thereunder, and to any additional specific conditions and provisions outlined in the pages attached hereto. Notification shall be given by the operator to the Oil and Gas Inspector at least 24 hours prior to the construction of roads, locations, and/or pits for any permitted work. In addition, the well operator shall notify the same inspector 24 hours before any actual well work is commenced and prior to running and cementing casing. Spills or emergency discharges must be promptly reported by the operator to 1-800-642-3074 and to the Oil and Gas Inspector.

Upon completion of the plugging well work, the above named operator will reclaim the site according to the provisions of WV Code 22-6-30. Please be advised that form WR-38, Affidavit of Plugging and Filling Well, is to be submitted to this office within 90 days of completion of permitted well work, as should form WR-34 Discharge Monitoring Report within 30 days of discharge of pits, if applicable. Failure to abide by all statutory and regulatory provisions governing all duties and operations hereunder may result in suspension or revocation of this permit and, in addition, may result in civil and/or criminal penalties being imposed upon the operators.

Per 35 CSR 4-5.2.g this permit will expire in two (2) years from the issue date unless permitted well work is commenced. If there are any questions, please feel free to contact me at (304) 926-0450.

Operator's Well Number: 451

Farm Name: BENNETT, W. G.

U.S. WELL NUMBER: 47-021-02336-00-00

Vertical Plugging Date Issued: 10/12/2021

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PERMIT CONDITIONS

West Virginia Code §22-6-11 allows the Office of Oil and Gas to place specific conditions upon this permit. Permit conditions have the same effect as law. Failure to adhere to the specified permit conditions may result in enforcement action.

CONDITIONS

- 1. All pits must be lined with a minimum of 20 mil thickness synthetic liner.
- 2. In the event of an accident or explosion causing loss of life or serious personal injury in or about the well or while working on the well, the well operator or its contractor shall give notice, stating the particulars of the accident or explosion, to the oil and gas inspector and the Chief within twenty-four (24) hours.
- 3. Well work activities shall not constitute a hazard to the safety of persons.
- 4. This well is under a consent order and must be plugged under the terms of that agreement.

WV Departmental Protection

WW-4B Rev. 2/01

1) Date September 20	2021
2) Operator's	
Well No. W.G. Bennett #451	
3) API Well No. 47-021	- 02336

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS

41	Well Type: Oil/ Gas X _/ Liqui		
	(If "Gas, Production or Un	derground storag	e Deep / Shallow X
5)	Location: Elevation 1103	Watershed Fishp	ot Run
	District Dekalb	County Gilmer	Quadrangle Tanner
6)	Well Operator Braxton Oil & Gas Corp.	7) Designated A	gent Mike Ross
	Address P.O. Box 219		ress P.O. Box 219
	Coalton, WV 26257		Coalton, WV 26257
8)	Oil and Gas Inspector to be notified Name Derek Haught	9)Plugging Con-	
	Address P.O. Box 85	Address	
	Smithville, WV 26178	Address	
3	Set 100' cement plug across casing of Set 100' cement plug 1050' to 1150' (set 100'cement plug 300' to 400' (8" Set surface plug 100' to 0', Tag plug's as	salt bering strat casing plug, fre	eshwater protection plug)
	fication must be given to the district of can commence. order approved by inspector Develor		tor 24 hours before permitted Date 9/29/21
		0	RECEIVED
			Office of Oil and Ga
			OCT 04 071



STATE OF WEST DEPT OF 1911 1415

Oil and Gas Division

WELL RECORD

Quadrangle Glenville
Permit No. GIL-2336

Rotary X Oil

Cable Gas X

Recycling Comb.

Water Flood Storage

Disposal (Kind)

<u> </u>					_	
Company APOLLO PETROL		<u>TIO</u> N	Casing and	Used in	Left	Cement fill up
Address Box 51, Spenc			Tubing	Drilling	in Well	Cu. ft. (Sks.)
Farm W. G. Bennett	Acres 86	<u> </u>			·	
Location (waters) Fishpot			Size			
Well No. 451	Elev. 110	13.	20-16		}	
District Dekalb Co	unty_Gilmer_		Cond.			
The surface of tract is owned in f	ee by		13-10"			
Hunter Bennett			9 5/8	ļ		
Address Clarksburg. W.			8 5/8	3491	349'	140 Sks.
Mineral rights are owned by Hum	<u>ter Bennett</u>		7			1
Address Clarks		•	5 1/2			•
Orilling Commenced 6/19/			4 1/2	2275'	2275'	125 Sks.
Orilling Completed 6/23/			3			
nitial open flow	cu. ft t	bls.	2	 		
final production 2.100M cu. ft.	per dayb	obis.	Liners Used	6-3/4"	Hole	
Vell open 12 hrs. be	efore test 470	RP.				
Vell treatment details:			Attach copy of	cementing reco	rd.	•
Well perforations -	<u> 2016 - 20</u>	<u> 19' -</u>	3 Holes:	2057 - 20	63' - 6	Holes:
	2078 - 20	82' -	4 Holes	- 13 H	oles.	
Water Frac - 640 Bb		1000	Gals. Aci	a, 28,000	# 20/40	Sand.
oal was encountered at	Feet	Feet.	Salt V	Inches		Feet
oal was encountered at	Feet	Feet.	Salt V	Inches		
oal was encountered at	Feet	Feet.	Salt V	Inches	0'	
oal was encountered at	Feet	Fect.	Salt V Depti	Inches Vater 2.02	O •	. Feet
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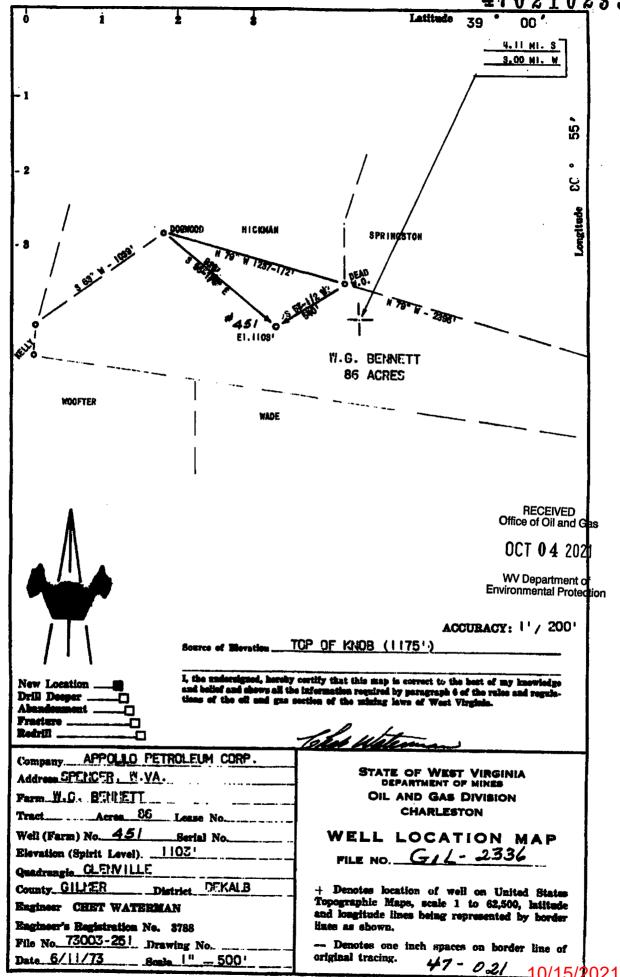
(over)

WV Department of Environmental Protection

Indicates Electric Log tops in the remarks section.

4702102336P

10/15/2021



02336

WW-4A Revised 6-07

1) Date:	September 20, 2021	
2) Operat	tor's Well Number	
W.G. Bennett		

STATE OF WEST VIRGINIA
DEPARTMENT OF ENVIRONMENTAL PROTECTION, OFFICE OF OIL AND GAS
NOTICE OF APPLICATION TO PLUG AND ABANDON A WELL

3) API Well No.: 47 -

(a) Name Address	Coastal Forest Resour		(a) Coal Operator Name	N/A	
	P.O. Box 1023	2700 7	Address	7.00	
	Havanna, FL 32333			-	
(b) Name			(b) Coal Ov	vner(s) with Declaration	
Address	-		Name	N/A	
			Address		
			_		
(c) Name			Name		
Address	-		Address		
			-		
i) Inspector	Derek Haught		(c) Coal Les	ssee with Declaration	
Address	P.O. Box 85		- Name	N/A	
2.70g/pc/7/dra.	Smithville, WV 26178	3	Address	(
Telephone	1-304-206-7613 or 1-3	04-477-4148			
0000			_	-	
The reason However, y	plat (surveyor's map) s you received these docur you are not required to take that under Chapter 22-6	showing the well location ments is that you have rig e any action at all of the West Virginia Cod	this regarding the applic	cation which are summarized in the operator proposes to file or has file to operator proposes to file or has file to office of Oil and Gas. West Virginia of Oil and Gas.	ed this Notice and Application and
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The Office of Oil and Gas processes your personal information, such as name, address and phone number, as a part of our regulatory duties. Your personal information may be disclosed to other State agencies or third parties in the normal course of business or as needed to comply with statutory or regulatory requirements, including Freedom of Information Act requests. Our office will appropriately secure your personal information. If you have any questions about our use of your personal information, please contact DEP's Chief Privacy Officer at depprivacyoffier@wv.gov.

4702102336P

SENDER: COMPLETE THIS SECTION	COMPLETE THIS SECTION ON D	ELIVERY	
Complete items 1, 2, and 3. Also complete item 4 if Restricted Delivery is desired. Print your name and address on the reverse so that we see that the print your name and address on the reverse.	A. Signature	☐ Agent	
so that we can return the card to you. Attach this card to the back of the mailpiece, or on the front if space permits.	B. Received by (Printed Name)	C. Date of Deliver	
1. Article Addressed to: Coastal Forest Resources P 0 Box 1023	D. Is delivery address different from item 1? Yes If YES, enter delivery address below: No		
Havanna FL 3a333	3. Service Type Gertified Mair Priority M Registered Return Re Insured Mail Collect or	celpt for Merchandise	
Havanna FL 3a333	☐ Certified Mair [®] ☐ Priority M ☐ Registered ☐ Return Re	celpt for Merchandise	

	OFF	C A L	USE
Extra Extra Control Co	ostage and Faes	5	Postmark Here W.G. Bunnett We

RECEIVED Office of Oil and Gas OCT 0 4 2021

WV Department of Environmental Protection

SURFACE OWNER WAIVER

Operator's Well Number

47-021-02336 W.G.Bennett #451

INSTRUCTIONS TO SURFACE OWNERS NAMED ON PAGE WW4-A

The well operator named on page WW-4A is applying for a permit from the State to plug and abandon a well. (Note: If the surface tract is owned by more than three persons, then these materials were served on you because your name appeared on the Sheriff's tax ticket on the land or because you actually occupy the surface tract. In either case, you may be the only owner who will actually receive these materials.) See Chapter 22 of the West Virginia Code. Well work permits are valid for 24 months. If you do not own any interest in the surface tract, please forward these materials to the true owner immediately if you know who it is. Also, please notify the well operator and the Office of Oil and Gas.

NOTE: YOU ARE NOT REQUIRED TO FILE ANY COMMENT. WHERE TO FILE COMMENTS AND OBTAIN ADDITIONAL INFORMATION:

Chief, Office of Oil and Gas
Department of Environmental Protection
601 57th St. SE
Charleston, WV 25304
(304) 926-0450

Time Limits and methods for filing comments. The law requires these materials to be served on or before the date the operator files his Application. You have FIVE (5) DAYS after the filing date to file your comments. Comments must be filed in person or received in the mail by the Chief's office by the time stated above. You may call the Chief's office to be sure of the date. Check with your postmaster to ensure adequate delivery time or to arrange special expedited handling. If you have been contacted by the well operator and you have signed a "voluntary statement of no objection" to the planned work described in these materials, then the permit may be issued at any time.

<u>Comments must be in writing.</u> Your comments must include your name, address and telephone number, the well operator's name and well number and the approximate location of the proposed well site including district and county from the application. You may add other documents, such as sketches, maps or photographs to support your comments.

The Chief has the power to deny or condition a well work permit based on comments on the following grounds:

- 1) The proposed well work will constitute a hazard to the safety of persons.
- 2) The soil erosion and sediment control plan is not adequate or effective;
- 3) Damage would occur to publicly owned lands or resources;
- 4) The proposed well work fails to protect fresh water sources or supplies;
- 5) The applicant has committed a substantial violation of a previous permit or a substantial violation of one or more of the rules promulgated under Chapter 22, and has failed to abate or seek review of the violation...".

If you want a copy of the permit as it is issued or a copy of the order denying the permit, you should request a copy from the Chief.

VOLUNTARY STATEMENT OF NO OBJECTION

I hereby state that I have read the instructions to surface owners and that I have received copies of a Notice and Application For A Permit To Plug And Abandon on Forms WW-4A and WW-4B, and a survey plat.

I further state that I have no objection to a permit being issued on		he planned wor	k described in th	ese materials, and I have no
FÖR EXECUTION BY A NATURAL ETC.			FOR EXECU	TION BY A CORPORATION, RECEIVED Office of Oil and Gas
	Date	Name		OCT 04 2021
Signature		By		001 01 010
		Its		WV DepartmeDtatie
				Environmental Protection
			Signature	Date

Date 10/15/2021 WW-9 (5/16)

API Number 47 -	021	_02336	
Operator's Well N	lo.		

BRENDA K BUSH Notary Public Official Seal State of West Virginia My Comm. Expires Sep 27, 2025 20 Gum Street Buckhannon WV 2620/

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS FLUIDS/ CUTTINGS DISPOSAL & RECLAMATION PLAN

Operator Name Braxton Oil & Gas Corp. OP Code 306085 Watershed (HUC 10) Fishpot Run Quadrangle Tanner Do you anticipate using more than 5,000 bbls of water to complete the proposed well work? Will a pit be used? Yes ANY WELL EFFLUENT No V WILL BE CONTAINED IN TANKS BEFORE DISPOSING OFF SITE If so, please describe anticipated pit waste: 9 W/M Will a synthetic liner be used in the pit? Yes No If so, what ml.? Proposed Disposal Method For Treated Pit Wastes: DMH 9/29/21 Land Application (if selected provide a completed form WW-9-GPP) Underground Injection (UIC Permit Number Reuse (at API Number Off Site Disposal (Supply form WW-9 for disposal location) Other (Explain Will closed loop systembe used? If so, describe: Drilling medium anticipated for this well (vertical and horizontal)? Air, freshwater, oil based, etc. -If oil based, what type? Synthetic, petroleum, etc. Additives to be used in drilling medium? Drill cuttings disposal method? Leave in pit, landfill, removed offsite, etc. -If left in pit and plan to solidify what medium will be used? (cement, lime, sawdust)_____ -Landfill or offsite name/permit number? Permittee shall provide written notice to the Office of Oil and Cas of any load of drill cuttings or associated waste rejected at any West Virginia solid waste facility. The notice shall be provided within 24 hours of rejection and the permittee shall also disclose where it was properly disposed. I certify that I understand and agree to the terms and conditions of the GENERAL WATER POLLUTION PERMIT issued on April 1, 2016, by the Office of Oil and Gas of the West Virginia Department of Environmental Protection. I understand that the provisions of the permit are enforceable by law. Violations of any term or condition of the general permit and/or other applicable law or regulation can lead to enforcement action. I certify under penalty of law that I have personally examined and am familiar with the information submitted on this application form and all attachments thereto and that, based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the information is true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine or imprisonment. Company Official Signature Company Official (Typed Name) Mike Ross Company Official Title President RECEIVED Office of Oil and Gas OCT 0 4 2021 Subscribed and sworn before in this September . 20 al WV Department of Environmental Protection Notary Public My commission expires Sept. 27 2025

Operator's Well No. 47 - 031 - 02336

	atment: Acres Disturbed 1	Preveg etation	npH 6.5
Lime 2	Tons/acre or to correct t	to pH 6.5	
Fertilizer type 10-	-20-20		
Fertilizer amount_	500	lbs/acre	
Mulch_ Hay		Fons/acre	
		Seed Mixtures	
	emporary	Pern	nanent
Seed Type Fescue	lbs/acre	Seed Type	lbs/acre
	30	Fescue	30
Contractor's Mix		Contractor's Mix	
w , and area in acres, of t	the land application area.	plication (unless engineered plans incl e water volume, include dimensions (L	uding this info have be ,, W, D) of the pit, and
otocopied section of involv	the land application area.	the state dimensions (L	, w, D) of the pit, and
notocopied section of involved by:	the land application area.	La contract dimensions (L	, w, D) of the pit, and
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WW-9- GPP Rev. 5/16

Page	l of 2
API Number 47 - 021	- 02336
Operator's Well No	

STATE OF WEST VIRGINIA DEPARTMENT OF ENVIRONMENTAL PROTECTION OFFICE OF OIL AND GAS GROUNDWATER PROTECTION PLAN

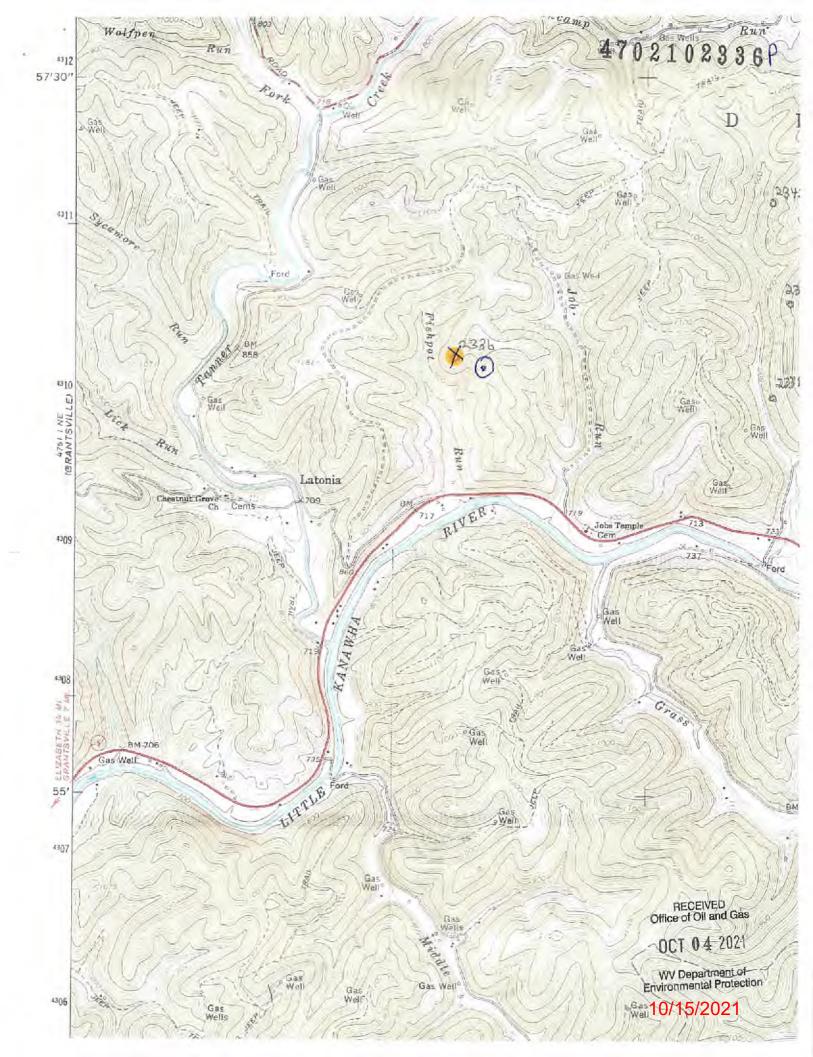
Operator Name: Braxton Oil & Gas Corp.	
Watershed (HUC 10): Fishpot Run	Quad: Tanner
Farm Name:	
 List the procedures used for the treatment and discha groundwater. 	arge of fluids. Include a list of all operations that could contaminate th
N/A	
2. Describe procedures and equipment used to protect gr	roundwater quality from the list of potential contaminant sources above
N/A	
 List the closest water body, distance to closest water discharge area. 	er body, and distance from closest Well Head Protection Area to the
Fishpot Run	
Summarize all activities at your facility that are alread	ly regulated for groundwater protection.
N/A	

5. Discuss any existing groundwater quality data for your facility or an adjacent property.

W	W	-9-	GP	F
Re	v.	5/	16	

Pag	e 2 of 2
API Number 47 - 021	- 02336
Operator's Well No	

N/A				
Provide a statem	ent that no waste material will be used	d for deicing or fill mat	terial on the property.	
No material wil	be used			
Describe the gro	undwater protection instruction and on how to prevent groundwater cont	training to be provide amination.	ed to the employees. Job	procedures shall
N/A				
Provide provision	s and frequency for inspections of al	I GPP elements and eq	quipment.	
N/A				
ignature: It	the Ross			
	aa, aoa1			





West Virginia Department of Environmental Protection Office of Oil and Gas

WELL LOCATION FORM: GPS

API: 47-021-02336	WELL	NO.: 451
FARM NAME: W.G. Benr		NO.:
RESPONSIBLE PARTY NAME:		-
COUNTY: Gilmer	DISTRICT	Dekalb
QUADRANGLE: Tanner		
SURFACE OWNER: Coasta	l Forest Resour	ces
ROYALTY OWNER:		
UTM GPS NORTHING: 4310	285.7	
UTM GPS EASTING: 50262		EVATION: 1103'
above well. The Office of Oil and Othe following requirements: 1. Datum: NAD 1983, Zon height above mean sea legal above mean sea legal. 2. Accuracy to Datum – 3.0 3. Data Collection Method Survey grade GPS : Post P	e: 17 North, Coordinate Unevel (MSL) – meters. 05 meters	
	Fime Differential	OCT 04 2021
	t Processed Differential _	WV Department of Environmental Protection
	al-Time Differential	-
 Letter size copy of the I the undersigned, hereby certify thi belief and shows all the information prescribed by the Office of Oil and 	required by law and the re	of my knowledge and
Title Rent	President	Sept. 22, 2021
Signature	Title	Date



Stansberry, Wade A <wade.a.stansberry@wv.gov>

Plugging Vertical Well Work Permit (API: 47-021-02336)

1 message

Stansberry, Wade A <wade.a.stansberry@wv.gov>

Wed, Oct 13, 2021 at 9:27 AM

To: Natalie Reeder <nreeder@mikerossinc.com>, Douglas Newlon <douglas.c.newlon@wv.gov>, Melissa Jedamski <mjedamski@wvassessor.com>

I have attached a copy of the newly issued well permit number "451", API (47-021-02336). This will serve as your copy.

If you have any questions, then please contact us here at the Office of Oil and Gas.

Thank you,

Wade A. Stansberry

Environmental Resource Specialist 3

West Virginia Department of Environmental Protection

Office of Oil & Gas

601 57th St. SE

Charleston, WV 25304

(304) 926-0499 ext. 41115

(304) 926-0452 fax

Wade.A.Stansberry@wv.gov

2 attachments



