DATE: July 17, 2009 API # :47-021-05659

State of West Virginia Department of Environmental Protection Office of Oil and Gas

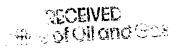
Well Operator's Report of Well Work

Farm name: Price, Thomas	Oper	rator Well No.:	#6-M		
LOCATION: Elevation:1240'	Quad	irangle: <u>Nor</u>	mantown 7.5'		
District: Center	County:	Gilmer			
Latitude: 400 Feet South of 32 Deg					
Longitude 756 Feet West of 90 De	g. 52 Min.	3() Sec.			
Company: Motto Energy					
	Casing & Tubing	Used in drilling	Left in well	Cement fill up Cu. Ft.	
Address: 1276 Grass Run Rd.	7"		1102'	165 sks. T.S.	
Normantown, WV 25267					
Agent: Scott Motto					
Inspector: David Gilbert	4 1/2"		2429'	65 sacks	
Date Permit Issued: February, 2009					
Date Well Work Commenced: May 23, 2009					
Date Well Work Completed: May 25, 2009					
Verbal Plugging:					
Date Permission granted on:					
Rotary XXX Cable Rig					
Total Depth (feet): 2485'					
Fresh Water Depth (ft.): None					
Salt Water Depth (ft.): None	ļ	1			
	į				
Is coal being mined in area (N/Y)? No					
Coal Depths (ft.):None					
OPEN FLOW DATA					
Producing formation Big Injun, Blue Mone	day Pay z	one depth (ft)	2337-2344, 21	74-2182	
Gas: Initial open flow 50 MCF/d Oil:					
Final open flow 300 MCF/d Final open flow show Bbl/d					
Time of open flow between initial and final tests 72 Hours					
Static rock Pressure 410 psig (surface pressure) after 48 Hours					
	, , , , , ,				
Second producing formation Pay zone depth (ft)					
Gas: Initial open flow MCF/d Oil: Initial open flow Bbl/d					
Final open flow MCF/d Final open flow Bbl/d					
Time of open flow between initial and final tests Hours					
Static rock Pressure psig (surface					
p5 (52.15)	o probbaro, an		,415		
NOTE: ON BACK OF THIS FORM PUT THE	FOLLOWING:	1). DETAILS	S OF PERFÖRÂ	ENED	
INTERVALS, FRACTURING OR STIMULATING, PHYSICAL CHANGE, ETC. 2). THE WELLY 10 1-15					
LOG WHICH IS A SYSTEMATIC DETAILED GEOLOGICAL RECORD OF ALL FORMATIONS,					
INCLUDING COAL ENCOUNTERED BY THE	WELLBORE.		ADD 1	[7 2013	
l - B.			P(A)	g a gurio	
Signed: Scott Motto	<u>-</u>		en a version	Critical de la company	
By: Scott Motto			A.S	CHICA OF 100 100 40	
Date: 7-17-09			Karr of the	°o. ∃rui ∈05/03/2013	

Stage #1-Perfs 2337-2344 14 holes Crosslink water frac- 20,500# 20-40 sand, 500 gal 15% HCL, 450 bbl H2O

Stage #2-Perfs 2174-2182 16 holes Crosslink water frac- 10,500# 20-40 sand, 500 gal 15% HCL, 455 bbl H2O

Formation	From	<u>To</u>
0. 10.01.1	•	105
Sand & Shale	0	105
Red Rock	105	125
Sand & Shale	125	750
Red Rock	750	795
Sand & Shale	795	1820
Salt Sand	1820	1860
Shale	1860	2000
Maxon	2000	2030
Shale	2030	2165
Blue Monday	2165	2185
Big Lime	2185	2320
Big Injun	2320	2360 Gas Show
Shale	2360	2485



APR 1 7 2013