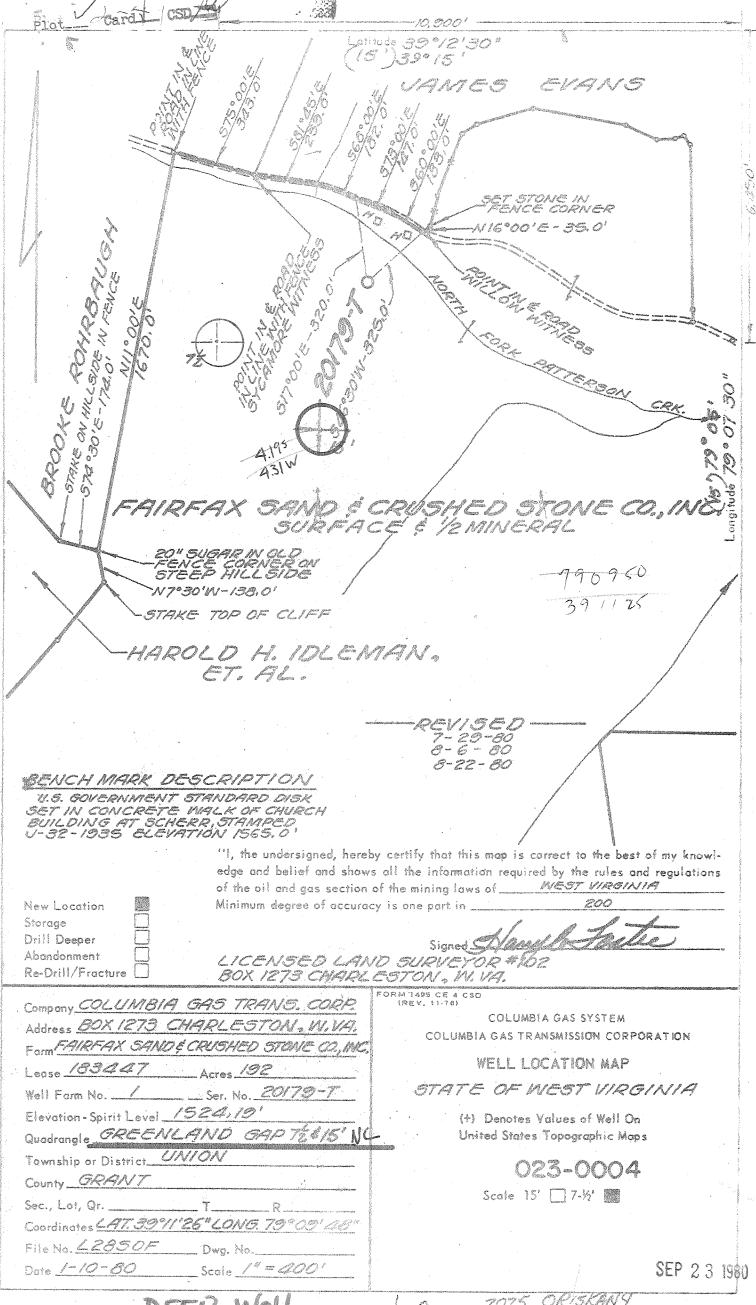


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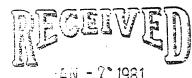




STATE OF WEST VIRGINIA DEPARTMENT OF MINES

Oil and Gas Division

WELL RECORD



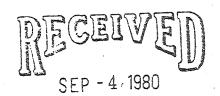
OIL & GAS DIVISION DEPT. OF MINES

Rotary X Oil____

Quadrangle Greenland Permit No. 47-023-06					Cable Recycling Water Floor Disposal	Combd Storage
Farm	1273, Charles	cres	Casing and Tubing	Used in Drilling	Left in Well	Cement fill up Cu. ft. (Sks.)
Location (waters) North Well No. 20179-T District Union The surface of tract is ow Sand and Crusher	County C	ev. 1524G.L. Grant	Size 20-16 Cond. 20" 13-10"13-3/8" 9 5/8 9-5/8"		29' 370' 2053'	75 sx Neat 250 sx Lite 100 sx Neat
Address Scheer, W Mineral rights are owned Address Drilling Commenced Drilling Completed Initial open flow Final production Well open	9-27-80 1-1-81 0 cu. ftcu. ft. per day _	bbls.	8 5/8 7 5 1/2 4 1/2 3 2 Liners Used			650 sx
Plugged & Abar	ndoned 1 <u>-3-81</u>					
Fresh water	Fe	Feet	Salt W	ater		Feet
Fresh water Producing Sand	Fe	Feet	Salt W	ater		
Fresh water Producing Sand Formation Color	Fee Hard or Soft	Feet Top Feet	Salt W Depth Bottom Feet	Oil, Gas or		Feet
Fresh waterProducing Sand	Fee Hard or Soft	FeetFeet	Salt W Depth	ater	Water *	
Formation Color Limestone Tonologue	Fee Hard or Soft	Top Feet G.L.	Salt W Depth Bottom Feet	Oil, Gas or	Water *	Remarks
Formation Color Limestone Tomboon Dolomite, LS	Hard or Soft	Top Feet G.L. 300'	Salt W Depth Bottom Feet 300' 2100'	Oil, Gas or Water Making wa	Water *	Remarks
Formation Color Limestone Tonotone Dolomite, LS SS	Hard or Soft	Top Feet G.L. 300' 2100'	Salt W Depth Bottom Feet 300' 2100' 2600'	Oil, Gas or Water Making wa	Water *	Remarks
Formation Color Limestone Toolor Dolomite, LS SS Shale	Hard or Soft	Feet Top Feet G.L. 300' 2100' 2600'	Salt W Depth Bottom Feet 300' 2100' 2600' 2800'	Oil, Gas or Water Making wa	Water *	Remarks
Formation Color Limestone Tombook Dolomite, LS SS Shale Sandstone	Hard or Soft	Top Feet G.L. 300' 2100' 2600' 2800'	Salt W Depth Bottom Feet 300' 2100' 2600' 2800' 3200'	Oil, Gas or Water Making wa	Water *	Remarks
Formation Color Limestone Tomboo Dolomite, LS SS Shale Sandstone Shale	Hard or Soft	Top Feet G.L. 300' 2100' 2600' 2800'	Salt W Depth Bottom Feet 300' 2100' 2600' 2800' 3200' 6800'	Oil, Gas or Water Making wa	Water *	Remarks



DEPARTMENT OF MINES



Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION OIL & GAS DIVISION

	TO THE DEPARTMENT OF MINES, Charleston, W. Va. Fairfax Sand and Crushed		DATE S	September 3, 1	980	
	Chana Campany	d				Cornorati
		Name and the Association and Association (Co.		umbia Gas Tra		
	Address Rt. 1. Box 68. Thomas, WV Same as above	·		0. Box 1273,		AND DESCRIPTION OF THE PROPERTY OF THE PROPERT
;	Mheral Owner Same as above			Crushed St.		
		MECHANISTIC PROPERTY BACKASSIS AND	•	North Fk. c		
	Coal Owner Same as above	*(Well No 20	1/9-T	Elevatic	n 1524.19
	Address	ment in printing of the control of t	District	Union	County	Grant
	Coal Operator Unoperated		Quadrangle	Greenland Gap		
ا د شددنشد	Address	MONTH MONTH OF THE PROPERTY OF				
IHIS I	PERMIT MUST BE POSTED AT THE WELL SITE				1.0	
All pr	ovisions being in accordance with Chapter 22,				*	
of the	W. Va. Code, the location is hereby approved	~ ~******	1950 ASIA N	•	ı	
for	drilling . This permit shall expire if	LN3 TO	PECTOR RE NOTIFIED	Robert Ste	wart	
Anaral			*** *** ****		printer per printer printer de la companya del la companya de la c	
Abeld:	ions have not commenced by 5-8-81	ADI	RESS P. O	. Box 345, Ja	ne Lew, W	V
	ned auxille		99/	7700		- •
Øe,	outy Director - Oil & Gas Division	PHC	NE 884-	TTO Z		
	GENTLEMEN:					
	The undersigned well operator is entitled to dr	ill upon the s	hove named farm	To or tract of land	for oil and a	no kavisa las
• *	title thereto, (or as the case may be) under grant					
	Crushed Stone Co. made to Columbia Gas					
	19 in Grant County, Book				day o	
•			•			
	X NEW WELL DRILL DE	EPER	REDRILL	FRAC	TURE OR S	TIMULATE
	OIL AND GAS WELL ORIGINALLY	Y DRILLED	BEFORE JUNE	5, 1969.		
	577		£			•
•	The enclosed plat was prepared by a registered bave been notified as of the above date.	l engineer or	licensed land su	rveyor and all coa	l owners and	or operators
			A: 6: . 3 . 43	and the same of th		
	The above named coal owners and/or operator to make by Section 3 of the Code, must be received	are nereby no ed by, or file	titled that any o d with the Depa	opjection they wish	i to make, or ithin ten (10)	are required days. *
	Copies of this notice and the enclosed plat wers		*			
	or coal owners at their above shown respective at	ddresz		day	before,	or on the
	ame day with the mailing or delivery of this copy	to the Depar	rtment of Mines	at Charleston, Wes	t Virginia.	
		. V	ery truly yours.	mil	1	
	PLEASE SUBMIT COPIES OF ALL	, 59		104		
	GEOPHYSICAL LOGS DIRECTLY TO:	(9)	ign Name)	Well Operato	· Charle	CHARLES AND STREET STREET, CONTROL OF STREET, CONTR
	WEST VIRGINIA GEOLOGICAL AND		P (0. Box 1273	•	> .
	ECONOMIC SURVEY	Address		Street		
	P. O. BOX 879	of	C.			
	morgantown, west virginia 26505	Well Operate	or Chai	rleston City or Town	CONTRACTOR	
	AC-304 - 292-6331				•	
			West		5325	
				Stata		
	"SECTION 3 If no objections are filed or for	und by the Dep	sartment of mines,	within said period of	ten days from	the receipt of
	notice and plat by the department of mines, to said propo the filing of such plat, that no objections have been made t	sed location, the	e department shall ators or found ther	forthwith issue to the	well operator a	permit reciting
	and the well operator authorized to proceed.	-) som ober	-,5.5 or idental mici	orso, me departmen	- enter their UIC	
			/.7	-023-0004	•	•
1.	RIANKET BOND				PER	MIT NUMBER
1 .	"I have read and understand the reclamation requirement	ents as set for	th in			
1	Chapter 22. Artisle 4, Section 12-b and will carry out the sp	ecified requirem	cats."			•
	Signed by					•
	Director, Exploration & Devel	.obment				

THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO		DEEPEN	FRACTURE-STIMULATE
DRILLING CONTRACTOR: (If	Known)	RESPONSIBLE AGENT	
NAME			е
ADDRESS		ADDRESS P. O. Box	c 1440, Cumberland, MD
TELEPHONE		. TELEPHONE <u>(301)</u>	729-8181
ESTIMATED DEPTH OF COMPI		ROTARY X	CABLE TOOLS
PROPOSED GEOLOGICAL FOR			
TYPE OF WELL: OIL_	GAS X	COMBSTORAG	E DISPOSAT
•	RECYCL	INGWATER FI	OOD OTHER
			OTHER
TENTATIVE CASING PROGRAM	A:		
CASING AND TUBING			
SIZE	USED FOR DRILLING	LUET IN	CEMENT FILL UP
20 - KK	90 '	WF.T.	OR SACKS - CUBIC FT.
13 - NOK 3/8	5001		to surface
9 - 5/8	2500		
8 - 5/8			to surface
7			
5 1/2	7075'		
4 1/2			
3			
2 Liners		The state of the s	Perf. Bottom
2			Perf. Fop
			Perf. Bottom
SUBMIT FIVE (5) COPIES OF PLAT. TO DRILL DEEPER OR REDRILI SUBMIT FIVE (5) COPIES OF WELLS DRILLED PRIOR TO MUST ALSO BE SUBMITTED	L: DF OG - 1, SHOWING ORIGI O 1929, A PERMANENT CO	NAL PROME WALLE	D PERFORMANCE BOND. ON HE ORIGINAL WELL RECORD
O FRACTURE - STIMULATE:			
OIL AND/OR GAS WELL OR	IGINALLY DRILLED BEFOR	RE JUNE 5, 1929, FIVE (5) (COPIES OG - 1, PERFORMANCE
OIL AND/OR GAS WELL OR ING ORIGINAL PERMIT NUM	IGINALLY DRILLED ON AN ABER, AND PERFORMANCE	ND/OR AFTER JUNE 5, 1929 BOND.	FIVE COPIES OG - 1. SHOW-
Required forms must be filed four (24) hours in advance.	within ninety (90) days of c	ompletion for bond release.	Inspector to be notified twenty-
			The same of the sa
		*.	
The following waiver must be	completed by the coal oper	rator if the permit is to he is	ssued within ten days of receipt
AIVER: I the undersigned, Agent this lease have examined	t for	Coal Company, Owner	or Operator of the coal under
We that	proce on our mine ma	ps inis proposed well location	on.
providing operator has co	mplied with all rules and regu	ave no objections to said we lations in Articles 4, 5, and 7	ll being drilled at this location, Chapter 22 of the West Virginia
			•
		lio	r Coal Company
A STATE OF THE STA			Orticial Title

STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS WELLS DIVISION



OIL & GAS DIVISION

023

AFFIDAVIT OF PLUGGING AND FILLING WELL

UNOPER	ATED	Columbia Gas Transmi	ssion Co	rp,
COA	L OPERATOR OR OWNER	P. O. Box 1273, Char	PERATOR	
N/A	ADDRESS	complete add Janua:	Press	81
COAI	L OPERATOR OR OWNER	WELL AND LO		19
	ADDRESS	Union		District
Fairfax Sand	d & Crushed Stone	Grant		
LZAS	E OR PROPERTY OWNER	O L CLI G		County
Kt. 1 Box 68	ADDRESS	'ell. No. 20179-T		
STATE INSPECTO		Fairfax Sand & Crushe	ed Stone	Co. Farm
GIAIE HOPECIUM	R SUPERVISING PLUGGING Robert	<u>Stewart</u>	***************************************	**********
Charle	AFFIDAV I VIRGINIA, anawha es Fordyce worn according to law depose and s	Pohort Conlar		
well operator, and was commenced or and filled in the fo	ng oil and gas wells and were employed participated in the work of plugging the <u>3rd day of</u> January ollowing manner:	ed by Columbia Gas Tr	ansmissi	on Corp.
ND OR ZONE RECORD	FILLING MATERIAL	PLUGS USED	C.A	SING
FORMATION		SIZE & KIND		}
		11	CSG	CSG
andstone	in Gel filled hole 80 bbls		PULLED	29'-20"
andstone	neat cement up into 9-5/8			29'-20'' 370'-13-3
andstone		S.		29'-20''
andstone	neat cement up into 9-5/8 casing. Fill with 12 bbl	S.		29'-20'' 370'-13-3
andstone	neat cement up into 9-5/8 casing. Fill with 12 bbl gel then 10 bbls. of cemen	S.		29'-20'' 370'-13-3
andstone	neat cement up into 9-5/8" casing. Fill with 12 bbl gel then 10 bbls. of cemen to surface. Plug from 2650' - 2020'	S.		29'-20'' 370'-13-3
andstone	neat cement up into 9-5/8 casing. Fill with 12 bbl gel then 10 bbls. of cement to surface.	S.		29'-20'' 370'-13-3
andstone	neat cement up into 9-5/8" casing. Fill with 12 bbl gel then 10 bbls. of cemen to surface. Plug from 2650' - 2020'	S.		29'-20'' 370'-13-3
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	neat cement up into 9-5/8" casing. Fill with 12 bbl gel then 10 bbls. of cemen to surface. Plug from 2650' - 2020'	S.		29'-20'' 370'-13-3
COAL SEAMS	neat cement up into 9-5/8" casing. Fill with 12 bbl gel then 10 bbls. of cemen to surface. Plug from 2650' - 2020'	S. It	PULLED	29'-20" 370'-13-3 2053'-9
	neat cement up into 9-5/8" casing. Fill with 12 bbl gel then 10 bbls. of cemen to surface. Plug from 2650' - 2020'	DESCRIPTION Erected monumen	OF MONUME	29'-20" 370'-13-3 2053' - 9
	neat cement up into 9-5/8" casing. Fill with 12 bbl gel then 10 bbls. of cemen to surface. Plug from 2650' - 2020'	DESCRIPTION	OF MONUME	29'-20" 370'-13-3 2053' - 9
	neat cement up into 9-5/8" casing. Fill with 12 bbl gel then 10 bbls. of cemen to surface. Plug from 2650' - 2020'	DESCRIPTION Erected monumen	OF MONUME	29'-20" 370'-13-3 2053' - 9
COAL SEAMS	neat cement up into 9-5/8" casing. Fill with 12 bbl gel then 10 bbls. of cemen to surface. Plug from 2650' - 2020'	DESCRIPTION Erected monumen by law.	OF MONUME	29'-20" 370'-13-3 2053'-9
coal seams d that the work January	neat cement up into 9-5/8" casing. Fill with 12 bbl gel then 10 bbls. of cemen to surface. Plug from 2650' - 2020' 100' - G.L. of plugging and filing said well w	DESCRIPTION Erected monumen by law.	OF MONUME t as pres	29'-20" 370'-13-3 2053'-9