

New Location
 Drill Deeper
 Abandonment

7.5' loc
 0.965 37°42'30"
 1.62 W 80°17'36"
 15' loc calc.
 3.845
 4.10W

3.88 S
 4.16 W
 1 WC (M-10)

Company UNITED FUEL GAS CO.
 Address CHARLESTON, W. VA.
 Farm J. A. DAMRON
 Tract _____ Acres 500 Lease No. 50353
 Well (Farm) No. 1 Serial No. 8926
 Elevation (Spirit Level) 2841.33' Glac 7.5'quat
 Quadrangle RONCEVERTE-N.E.
 County GREENBRIER District WHITE SULPHUR
 Engineer Paul J. Jockelyn
 Engineer's Registration No. 669
 File No. 132-13 Drawing No. _____
 Date 7-14-60 Scale 1"=800'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP
 FILE NO. GREEN-13

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION 9

Quadrangle Ronceverte

Permit No. GREEN-13

WELL RECORD

Oil or Gas Well Dry Hole
(KIND)

Company United Fuel Gas Company
Address P. O. Box 1273, Charleston, West Virginia
Farm J. A. Damron Acres 500

Location (waters) Tuckahoe Run
Well No. 8926-T Elev. 2841.33'
District White Sulphur County Greenbrier

The surface of tract is owned in fee by _____
Address _____

Mineral rights are owned by Donie Dameron, Agent
34 Shady Nook Avenue Address Catonsville 28, Md.

Drilling commenced August 9, 1960

Drilling completed October 25, 1960

Date Shot _____ From _____ To _____

With _____

Open Flow /10ths Water in _____ Inch

_____ /10ths Merc. in _____ Inch

Volume _____ Cu. Ft.

Rock Pressure _____ lbs. _____ hrs.

Oil _____ bbls., 1st 24 hrs.

WELL ACIDIZED _____

WELL FRACTURED _____

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			
18 20"	37'		Kind of Packer _____
13-3/8"	200'		Size of _____
10			
8 1/4			
8 1/2 7"	5917'		Depth set _____
5 3/16			
3			Perf. top _____
2			Perf. bottom _____
Liners Used			Perf. top _____
			Perf. bottom _____

CASING CEMENTED _____ SIZE _____ No. Ft. _____ Date _____

COAL WAS ENCOUNTERED AT _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

_____ FEET _____ INCHES _____ FEET _____ INCHES

RESULT AFTER TREATMENT _____

ROCK PRESSURE AFTER TREATMENT _____

Fresh Water _____ Feet _____ Salt Water _____ Feet _____

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Sand			0	30			
Grey Shale			30	80			
Shells			80	100			
Shale			100	120			
Sand			120	170			
Slate & Shells			170	200			
Sand			200	360			
Shale			360	370			
Sand			370	410			
Slate & Shells			410	420			
Sand			420	440			
Shells			440	470			
Grey Shale			470	570			
Shells			570	590			
Grey Shale			590	860			
Shells			860	880			
Shale			880	1080			
Slate & Shells			1080	1290			
Shale			1290	1340			
Slate & Shells			1340	1610			
Dark Grey & Brown Shale			1610	2210			
Shells			2210	2220			
Slate & Shells			2220	4290			
Black Shale			4290	4590			
Lime & Shale			4590	4710			
Lime & Sand			4710	4850			
Sand			4850	5010			
Lime & Slate			5010	5350			
Sand			5350	5390			

NOTE: 37' of 20" casing cemented.
200' of 13 3/8" casing cemented from bottom to top. 2010" of 9 5/8" casing cemented from bottom to top.
7" casing cemented from 5917' to 5190'.

4590
2841
1749



Formation	Color	Hard or Soft	Top ⁹	Bottom	Oil, Gas or Water	Depth Found	Remarks
Lime			5390	5490			
Lime & Sand			5490	5850			
Lime			5850	6060			
Sand			6060	6180			
Lime & Sand			6180	6240			
Shale			6240	6320			
Lime & Shale			6320	6460			
Slate & Sand			6460	7025			
T. D.				7025			

Date October 27, 1960

APPROVED United Fuel Gas Company, Owner

By [Signature]

Supv. Civil Engineering Department

U-8926-T

J. A. Damron
 United Fuel Gas Company
 White Sulphur District, Greenbrier County, W. Va.
 Map Square - 132-13
 Commenced - 8-9-60
 Completed - 10-25-60
 Elevation - 2841.33'

Size	CASING:		Point
	Weight		
20"			37'
13 3/8"	48#		191'
9 5/8"	36#		1994'
7"	23#		5966'

CONTRACTOR: Delta Drilling Co.
 DRILLERS: Lewis Franklin
 J. C. Risinger
 M. D. Axton

Surface	0	30
Shale	30	90
Sandstone	90	480
Shale	480	860
Sandstone	860	900
Shale	900	990
Sandstone	990	1280
Shale	1280	1440
Sandstone	1440	1460
Shale	1460	1500
Sandstone	1500	1550
Shale	1550	4400
Marcellus	4400	4550
Needmore	4550	4702
Huntersville	4702	4754
Oriskany	4754	4768
Helderberg	4768	4910
Healing Springs	4910	5000
Limestone	5000	5345
Clifton Forge	5345	5400
Limestone	5400	5440
Sand	5440	5475
Limestone	5475	5495
Dolomite - SALN	5495	5835
Williamsport Sand	5835	5845
Sand and Lime - MCKZ	5845	6045
Keefer Sand	6045	6175
Sand and Lime	6175	6240
Shale	6240	6330
Lime & Shale	6330	6390
Sand & Shale	6390	6500
Shale	6500	6686
Red Sand & Hematite	6686	6825
Clinton Sand - Tus carora	6825	7020
Red Medina - Juniata	7020	7025'
Total Depth		

Small show of gas and water 4758'
 Small show gas and water 6198'
 Dry Hole

Plugged and abandoned

LOGS RUN:
 Gamma Ray
 Neutron

PERMIT NO. - Greenbrier - 13

7020
 4550
 2470

4702
 2841
 1861

5835
 2841
 2994

5835
 4754
 1081

4754
 2841
 1913

6045
 2841
 3204

4768
 2841
 1927

6825
 2841
 3984

7020
 2841
 4179

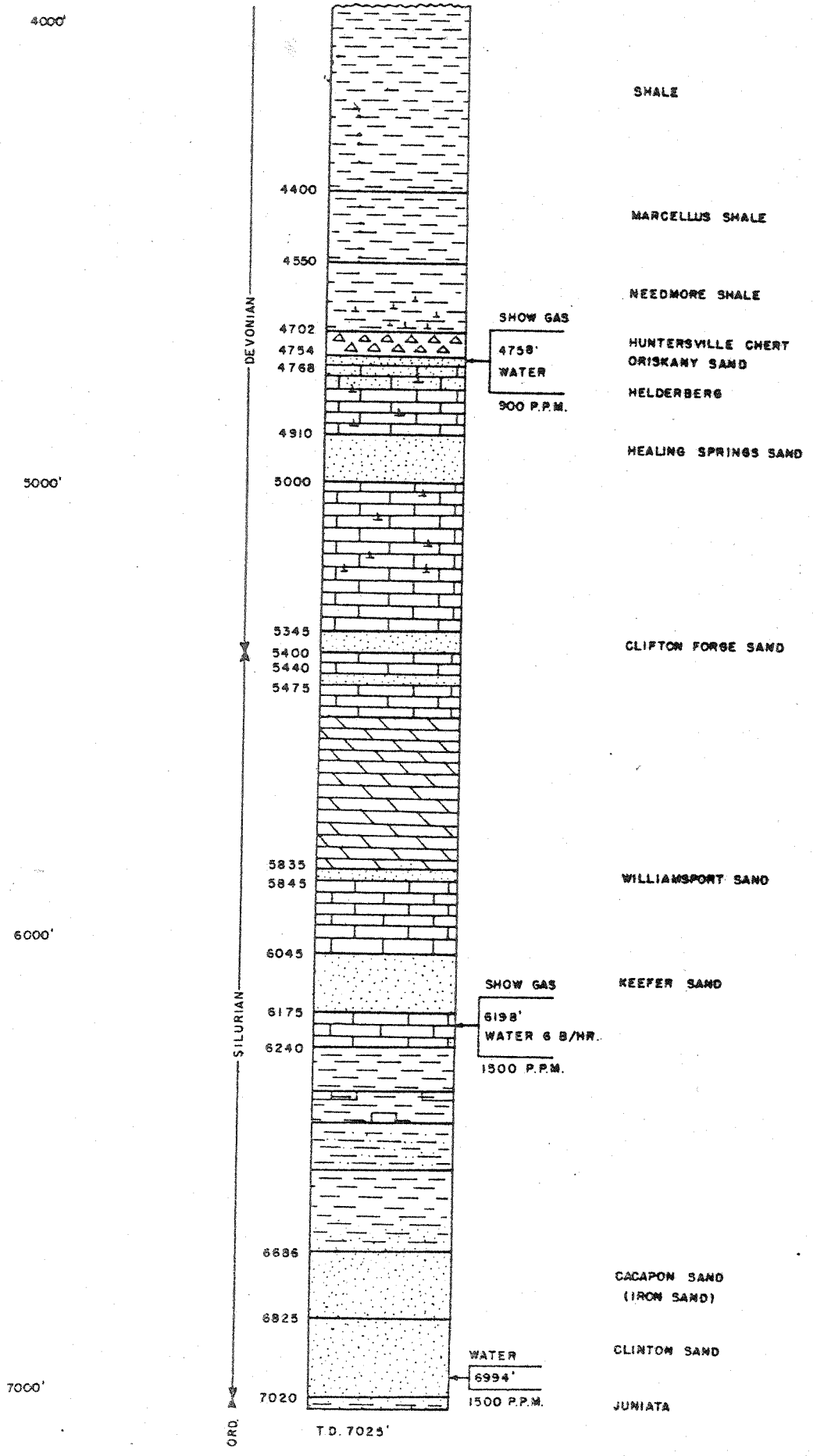
7020
 4550
 2470

7020
 4702
 2318

615

RSHL

DETAILED SECTION
WELL 0926-T



DEVONIAN

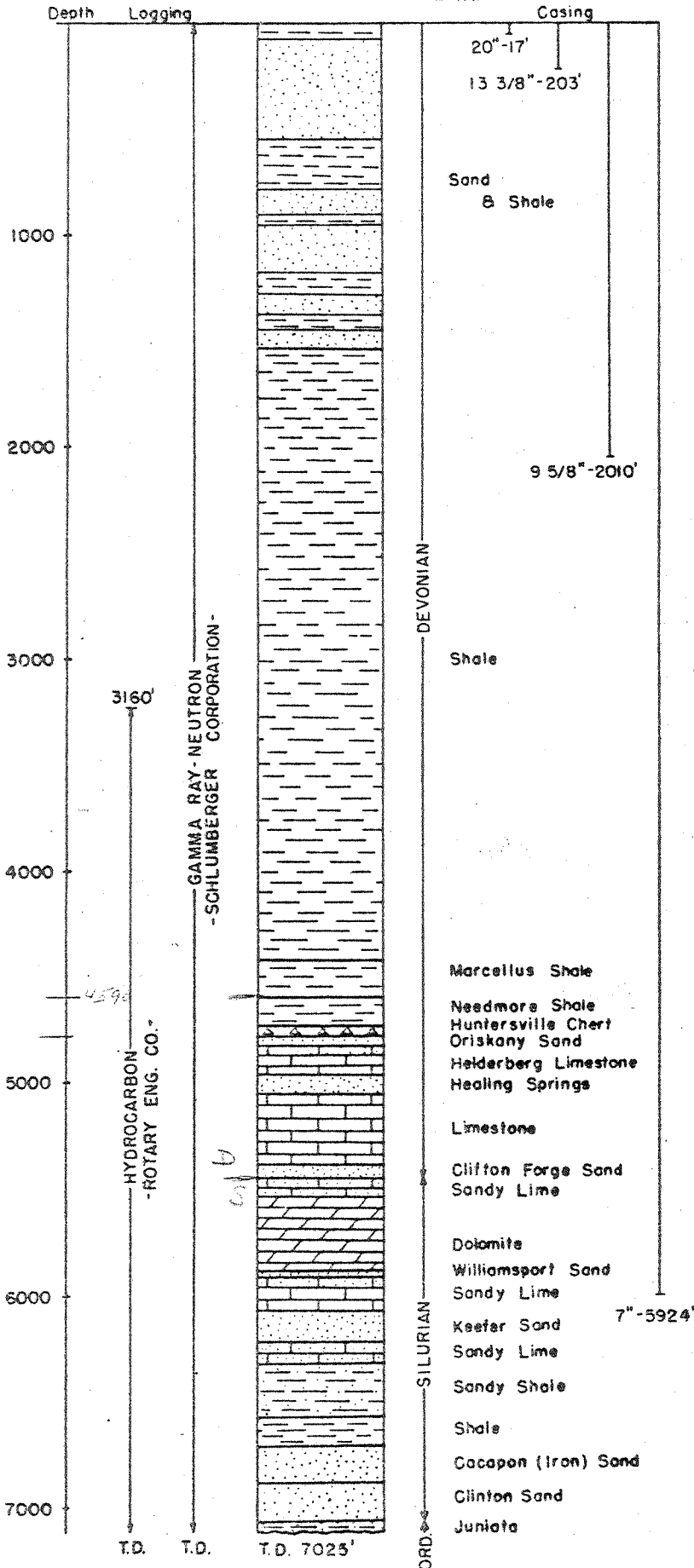
SILURIAN

ORD.

T.D. 7025'

WELL 8926-T
 UNITED FUEL GAS COMPANY

J. A. DAMRON NO. 1
 GREENBRIER CO.
 W. VA.



Elev. 2841.33'

Commenced Drilling 8-9-60

Completed Drilling 10-25-60

Contractor:

Delta Drilling Co.