









Drilling commenced_

Drilling completed_



STATE OF WEST VIRGINIA DEPARTMENT OF MINES

OIL AND GAS DIVISION

Rotarý	Í
Spudder	1

Cable Tools Storage

Perf. top...

SIZE

Quadrangle Hanging Reck

Permit No Hamp-13

WELL RECORD

Permit No. Hamp-13		RECORD		Oil or Gas Well Gas		
Company Fairmen Drilling	Co.				And the second of the second o	
Address Box 288, DuBois, Farm Lenzo Grabiel		Casing and Tubing	Used in Drilling	Left in Well	Packers	
Location (waters) Hopkins Lick	Acres 147	Size	M. C. C. S. S. C.			
Well No.	Elev 908.12*		/* m 2	(7.	Kind of Packer	
	unty_Hampshire	₁₃ 3/8"—48;		61,	None	
The surface of tract is owned in fee	b, Jack R. & Gertrude	n 9 5/8-36	916	9161	Size of	
M. Erwerins Addr		814				
Mineral rights are owned by Lonz	o Grabiel, R.D. #1,_	ex7"-26#	5156 °	51561	Depth set	
Box 246 Addr	ess Severna Park, Md.	5 3/16				
Drilling commonand 5/12/64	200		7		Open Hole Comp.	

CASING CEMENTED

Drilling compl	leted			Perf. bottom.
Date Shot Not	Shot From T	'o Liners	Used	Perf. top
With				Perf. bottom
Open Flow	/10ths Water in	Inch		Terr. boccom
	(10th Mone in	* *	- 1 ¹	

See Below Dowell 15 Cent - 30 Rock Pressure None Taken COAL WAS ENCOUNTERED AT____ _bbls., 1st 24 hrs. 11,000 Gal. 15% Acid WELL ACIDIZED FEET___INCHES_ FEET_ INCHES

__INCHES__ _FEET _INCHES

100,000 C.F.D. RESULT AFTER TREATMENT_

5/12/64

9,975 C.F.D.

ROCK PRESSURE AFTER TREATMENT 1620# - 9 Days

Fresh Water 150	0', 1350'	Feet		Salt Water	· · · · · · · · · · · · · · · · · · ·	Feet	
Formation	Color	Hard or Soft	Тор	Bottom	Oil, Gas or Water	Depth	Remarks
Shale Sand & Shale		designation and the state of th	0 120	120 420	Fresh - 150	•	
Shale			420	585	Fresh - Ly		
Shale Sdy.			585	780			4/4
Shale			780	865			
Shale & Sand	* .		865	910			
Shale			910	1340			
Sand			1340	1375	Fresh - 135	O.	
Shale Sdy.			1375	1624			2
Shale			1624	1830		2270 2111 3	343
Shale Sdy.			1830	2019			6
Shale			2019	2242		12 AUG	
Shale Sdy.	10.7		2242	2356		B RECT	नीय व्यक्ति
Shale			2356	2864		IS Way S	でか
Shale Sdy.			2864	3147		Popt Co	
Shale			3147	3210		The same of the	3 S. S.
Sand			3210	3244		1350	
Shale			3244	4019			
Shale Sdy			4019	4083			
Shale NECO	Meil		4083	5148			
Oriskany Sand	V		5148	5369	9,975 C.F.I	. from Orisk	any
Lime Sdy.			5369	5412		-	3
Total Depth		•	5412				
1 · · · · · · · · · · · · · · · · · · ·			The same of the sa				
13 3/8" -	61' - 50 I	ags - 5/14/6	54 000				
9 5/8" -	9161 - 75	Begs - 5/18,	64			4	
7" - 5156	5" - 100 Ba	gs - 6/30/6)	64 V - Aquagel o	irculated to	o surface		The second of th
Abeve Cel							,

T: 15





Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES, Charleston, W. Va.	DATE
Surface Owner	Company
AddressMineral Owner	Address Acres
AddressCoal Owner	Location (waters) Well No. Elevation
Address	District County
Coal Operator	Quadrangle
Address	
the W. Va. Code, the location is hereby approved	
perations have not commenced by 10-30-75	
Deputy Director - Oil & Gas Division	INSTECTOR TO BE NOTIFIED Paul Garrett 622-3871 ALDRESS Clarksburg, W.Va.
GENTLEMEN:	PH: ADDRESS Clarksburg, w.va.
19	and recorded on the day of
to make by Section 3 of the Code, must be received by, or	y notified that any objection they wish to make, or are required filed with the Department of Mines within ten (10) days. * by registered mail, or delivered to the above named coal operators
or coal owners at their above shown respective address same day with the mailing or delivery of this copy to the I	day before, or on the Department of Mines at Charleston, West Virginia.
	Very truly yours, (Sign Name) Well Operator
PLEASE SURNIT COPIES OF ALC GEOPERSICAL LOGS DIRECTLY TO:	ress Street
West Vings is Geological and Economic Survey	City or Town
Mcrgantown, W. Va. 26505	State

*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the films of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

HAMP-13-FRAC.

47-027

PERMIT NUMBER

THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER TO	DRILL	_ DEEPENFRA	ACTURE-STIMULATE	
DRILLING CONTRACTOR: (If Know		RESPONSIBLE AGENT:		
NAME				
ADDRESS		ADDRESS AND AND ADDRESS	irlal bis, spilids, va. 2011	
TELEPHONE		TELEPHONE (703)	0-4671_(4672)	
ESTIMATED DEPTH OF COMPLETED	WELL:	ROTARY (CABLE TOOLS	
PROPOSED GEOLOGICAL FORMATIC	N:			
TYPE OF WELL: OIL	GASCOI	MB STORAGE _	DISPOSAL	
			DOTHER	
TENTATIVE CASING PROGRAM:				
		and the state of t		
CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.	
		AA TO SEE TO		
20 - 16 13 - 10			<u>anna talah dalam talah dalam </u>	
0 - 5/8		And the state of t		
3 - 5/8				
7				
5 ½				
1 1/2				
3			Perf. Top	
2			Perf. Bottom	
Liners		- 1	Perf. Top	
		- 33 Angel	Perf. Bottom	
and the same of th	G - 1, SHOWING ORIGIN 29, A PERMANENT CO NALLY DRILLED BEFOR O ORIGINAL WELL RECO NALLY DRILLED ON AN R,AND PERFORMANCE	PY OF THE PLAT AND THE JUNE 5, 1929, FIVE (5) CORD. D/OR AFTER JUNE 5, 1929 BOND. completion for bond release.	HE ORIGINAL WELL RECORD OPIES OG - 1, PERFORMANCE O, FIVE COPIES OG - 1, SHOW-	
We the	r d place on our mine ma Coal Company h	Coal Company, Owner ps this proposed well location ave no objections to said we	or Operator of the coal under	
		l'o	r Coal Company	
			Official Title	

2-38)-Jul-97



STATE OF WEST VIRGINIA

Cilica of Oil & Gas AFFIDAVIT OF PLUGGING AND FILLING WELL AFFIDAVIT SHOULD BE IN TRIPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra

copy to be retained by copies if required) show respective addresses.	ald be mailed to each coal operator at their
Farm name: GARRIGUES, JC	NATHAN # SUE Operator Well No.:L. GABRIEL #10
District: GC Latitude: 42	08.12 Quadrangle: HANGING ROCK DRE County: HAMPSHIRE 200 Feet South of 39 Deg. 27 Min. 30 Sec. 200 Feet West of 78 Deg. 32 Min. 30 Sec.
Well Type: OIL GA	AS XX
Company: Hampshire Gas Compa 6801 Industrial Roa Springfield VA	any Coal Operator or Owner 22151
Agent: Ronnie Miller	Coal Operatoror Owner
Permit Issued: 07/14/97	OI OWNEI
	AFFIDAVIT
STATE OF WEST VIRGINIA, County of Lincoln	ga:
the above named well of and filling the above we gas Inspector represer commenced on the 15 the well was plugged at TYPE Gel Hole	954' 4805' 916' 227' 689' 320' surface
and that the work the 22nd day of Augu And furthur deponents sa:	of plugging and filling said well was completed on ust, 19 97 .
Sworn and subscribe My commission expir	re me charge 2nd day of September , 1997 Color Public , 1997 Color Public , 1997 Color Public , 1997 Notary Public , 1997 My Commission Express April 13, 2004 My Commission Express April 13, 2004 Color Dune Double Doubl