



4945ta Z88

Mardensville



#### STATE OF WEST VIRGINIA

#### DEPARTMENT OF MINES

OIL AND GAS DIVISION 3

WELL RECORD

Rotary	X
Spudder	
Cable Tools	

Storage Dry W/
Oil or Gas Well Gas Show

ermit No. Hamp - 29 26 WELL	RECORD		Oil or	Gas Well Gas Show
Company Hampshire Gas Company 1100 H St., N.W. Wash. D.C. 20005	Casing and Tubing	Used in Drilling	Left in Well	Packers
arm Marvin R. Poland Acres 167	Size 16	TO THE PROPERTY OF THE PROPERT		Kind of Packer.
ocation (waters) Bell Hollow  Vell No. 18 Elev. 1587.93	13_3/8			Amd of Packer.
District Sherman County Hampshire	10.9-5/8		1	Size of
The surface of tract is owned in fee by Marvin R. Poland  Address	8½	1		
lineral rights are owned by Marvin R. Poland  Address P.O. Shanks, W. Va.	5 3/16	1		
Orilling commenced 7/31/68 Orilling completed 9/12/68	3 2 3/8	E .	5962	
Pate Shot From To	Liners Used		1	_
Deen Flow /10ths Water inInch	Attach copy of			
/10ths Merc. inInch /olume NegligibleCu. Ft.	Amount of ceme	ent used (bags)	(See oth	No. Ft
bbls., 1st 24 hrs. VELL ACIDIZED (DETAILS) (See other side)	COAL WAS E	NCOUNTERE	D AT	FEETINCHE
VELL FRACTURED (DETAILS)				

/ 5000 CFGPD EST. ROCK PRESSURE AFTER TREATMENT.....

Fresh Water 54		Feet		Salt Water?	3701' Depth 5774	Feet - 5989	
Formation	Color	Hard or Soft	Тор	Bottom	Oll, Ges or Weter	Depth	Remnrks
	lt. gray red brown	Themself	0 76	76 178	Water Water	51.1 1731	
	lt. gray		178	850			
	Lt. gray		850	11140			
hale hale &	med. gray		11140	2360			
nale	med. gray black		2360 4140	4140	Water	3701	
iltstone &	med. gray	Hard	4230	4470		·	
in limesto hale hale MARR 7.	ne med.gray med. gray dark gray to black	7 E E B - 0	հ470 4550 5536	1,550 5536 5695			Fossiliferous Silty Calcareous
ale NAMA.	lt.gray white to	5659-5700	5695	5771			Calcareous
Oriskony	lt. gray	Hard	5771	5935			Calcareous & quartzitic
ands tone	med. to dark gray	Hard	5935	5984 T.	APR 1	14 ( ) ( )	Very Galcareous & argillaceous
		-			62128 K 23	137	

Formation	Color	Hard or Soft	Top 3	Bottom	Oll, Gas or Water	Depth Found	Remarks
SING CEMEN -3/8" - hc -5/8" - 70	sacks alp	ha with 2% C gular cement	a61 (1st 200 ha	d 1/l; 1b. Ce	llo flake/s	ick)	
7" - 2	stag <b>es</b> (1) (2)	275 sacks r 76 sacks l	egular W/300 ite poz.; 20	gal. latex sacks regul	ar.		
EATMENT							
st - 1000 g	allons 28%	HCL; w/50 b	bl. overflus	h		The state of the s	
					lons 5% HCL	w/l6 bbls o	verflush
		HCL w/27 bb					
h - 100 ga	Llons 20%	HCL w/52 bbl	. overflush			estambar appropriate de la constanta de la con	
	And provided the second						•
	estation de la constitución de l					and distribution of the second	
		5					
		TOTAL TO THE OWNERS OF THE OWN					The state of the s
			1			-h 28	

Date March 28,

APPROVED Hampshire Gas Company

Owner



#### STATE OF WEST VIRGINIA DEPARTMENT OF MINES OIL AND GAS WELLS DIVISION

Rotary	
Spudder	
Cable Tools	
Storage	

undrangle Wardensville ermit No. Hampshire 26 -FRAC.

ompany Hampshire Gas Company

Drilling commenced

Drilling completed 10-17-75

ddress 6801 Industrial Road, Springfield, Va.

arm Marvin R. Poland Acres 167 ocation (waters) Little Capon River

Well No. 18 Elev. 1567, 99 ° District Sherman County Hampshire The surface of tract is owned in fee by Marvin R. Poland Address Shanks, W.Va. 26761

Mineral rights are owned by Marvin R. Poland Address Shanks, W.Va.26761

#### WELL RECORD

Casing and Tubing

Size

16

Used in Drilling

Storage	
Oil or G	as Well Gas
Left in Well	Packers

Kind of Packer

Depth set.....

Perf. top.....

Perf. bottom..... Perf. top.....

Date Shot						Perf.	bottom
			lmoh	Attach copy of co	CONTRACTOR CONTRACTOR CONTRACTOR PROPERTY OF THE PROPERTY OF T		and the second s
open Flow		n				ZE No. Ft.	Date
		in					
		lbs.					
Cock Pressure			hble 1st 24 hrs				INCHES
JIL ACIDIZED	(DETAILS)		LODIO, ADE MI IIIO.	FEET	rINCHI	ESFEET	INCHES
WELL ACIDIZED	(DEIAILA)		1	FEE	r INCH	esFEET	INCHES
WELL FRACTUR	ED (DETAILS)	Explosive	fracturing; at 20-31 gpm	20,000 pounc	ls of PTC-4	explosive inj	ected into
DESTUT AETED	TREATMENT (	Initial onen Flow o	r bbls.) No	increase in	flow (5	.000 cu ft. g	as)
NESULI AFIER	E AFTER TRE	ATMENT 120	00 psia	HOURS	624 hours		
ROCK FRESSONS	C MILEN IND.	Feet		Salt Water		Feet	
Producing Sand	Oriska	nv			Depth5		
FIOURINE Dand							
Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
	NAMES OF THE PROPERTY OF THE P		NET COLUMN CONTROL O COLUMN A STATE CONTROL O COLUMN A STATE COLUM	COLUMN TO THE PARTY OF THE PART			
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	in the second		Beggerannon			NILLE DE CONTRACTOR DE CONTRAC	
Non-recognition and the second and t					<u> </u>		
				(over)			





## Oil and Gas Division

### OIL AND GAS WELL PERMIT APPLICATION

	TO THE DEPARTMENT OF MINES, Charleston, W. Va.	DATE 31, 1973	
	Surface Owner	Company Lamber Gas Co	
	Address Mineral Owner	Address 100 1 1 1100 1 1 1100 1 1 1100 1 1 1100 1 1 1100 1 1 1100 1 1 11	
	Address	Location (waters)	
	Coal Owner	Well No.	Elevation Elevation
	Address	and the	County
			County
	Address	Quadrangie ************************************	
		Account of the Control of the Contro	
HIS	PERMIT MUST BE POSTED AT THE WELL SITE		
. 4	rovisions being in accordance with Chapter 22, www. Va. Code, the location is hereby approved		
or _	facturing. This permit shall expire if		
opera	trions have not commenced by 12-11-75		
, .			
	eputy Director - Oil & Gas Division	INSPECTOR TO BE NOTIFIED	ul Chonos
	GENTLEMEN: P	H: 472.6418 ADDRESS BUL	Channo UNO J
	The undersigned well operator is entitled to drill upon	*	
	made to  County, Book	and recorded on the	
	NEW WELLDRILL DEEPER	REDRILL XX FRA	CTURE OR STIMULATE
	OIL AND GAS WELL ORIGINALLY DRIL		
	The enclosed plat was prepared by a registered engine have been notified as of the above date.  The above named coal owners and/or operator are here to make by Section 3 of the Code, must be received by,	eby notified that any objection they wish	n to make, or are required
	Copies of this notice and the enclosed plat were mailed or coal owners at their above shown respective address same day with the mailing or delivery of this copy to the	day	before, or on the
		Very truly yours,	
		(Sign Name) Well Operation	torans
GEOF	ASE SUBMIT COPIES OF ALL PHYSICAL LOGS DIRECTLY TO:	ddress Street	) VI
West	t Virginia Geological and Economic Survey  O. Box 879  Well (	of Deperator City or Town	
Mora AC	gantown, W. Va. 26505 304-296-4461	District of Columb	nia 20003

\*SECTION 3 . . . . If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

Planp-04-DARCPERMIT NUMBER
47-027

BLANKET BOND

# THIS IS AN ESTIMATE ONLY ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION

PROPOSED WORK ORDER	TO DRILL	DEEPEN FRACTURE-STIMULATE			
DRILLING CONTRACTOR:		RESPONSIBLE AGENT:			
NAME		NAMEADDRESS			
TELEPHONE		TELEPHONE (703) 7			
ESTIMATED DEPTH OF CO	OMPLETED WELL:	ROTARY XX	CABLE TOOLS		
PROPOSED GEOLOGICAL I	FORMATION:				
TYPE OF WELL:	OIL GAS XX CO	MB STORAGE _	DISPOSAL		
•	RECYCLIN	G WATER FLOO	DOTHER		
TENTATIVE CASING PROG	FRAM:				
CASING AND TUBING	USED FOR	LEI'T IN	CEMENT FILL UP		
SIZE	DRILLING		OR SACKS - CUBIC FT.		
20 - 16	English All All All annes	No participal			
13 - 10					
9 - 5/8					
8 - 5/8					
7					
5 ½ 4 ½					
3		A**:32 - A 2**:42 - 1;4	e PerferTople an words warrant		
2			Perf. Bottom		
Liners		Million Despeta Sec.	Perf. Top		
			Perf. Bottom		
TO DRILL:  SUBMIT FIVE (5) CO OF PLAT.  TO DRILL DEEPER OR RE SUBMIT FIVE (5) COI WELLS DRILLED PRI MUST ALSO BE SUBM  TO FRACTURE - STIMULA OIL AND/OR GAS WE BOND, PERMANENT OIL AND/OR GAS WE ING ORIGINAL PERMI	PIES OF OG - 1, SHOWING ORIGINATED.  TE:  LL ORIGINALLY DRILLED BEFOR PLAT AND ORIGINAL WELL RECULL ORIGINALLY DRILLED ON AN IT NUMBER, AND PERFORMANCE  DE filed within ninety (90) days of contracts.	T FEE, PERFORMANCE BO  NAL PERMIT NUMBER AND  PPY OF THE PLAT AND THE  RE JUNE 5, 1929, FIVE (5) CORD.  ID/OR AFTER JUNE 5, 1929  BOND.  completion for bond release.	ND AND PERMANENT COPY  D PERFORMANCE BOND. ON HE ORIGINAL WELL RECORD  OPIES OG - 1, PERFORMANCE  OF FIVE COPIES OG - 1, SHOW-  Inspector to be notified twenty-		
thereof.  WAIVER: I the undersigned this lease have e	must be completed by the coal operation did not be coal operation did no	Coal Company, Owner aps this proposed well location have no objections to said we allations in Articles 4, 5, and 7	or Operator of the coal under on.		
			- · · · · · · · · · · · · · · · · · · ·		
			Official Title		