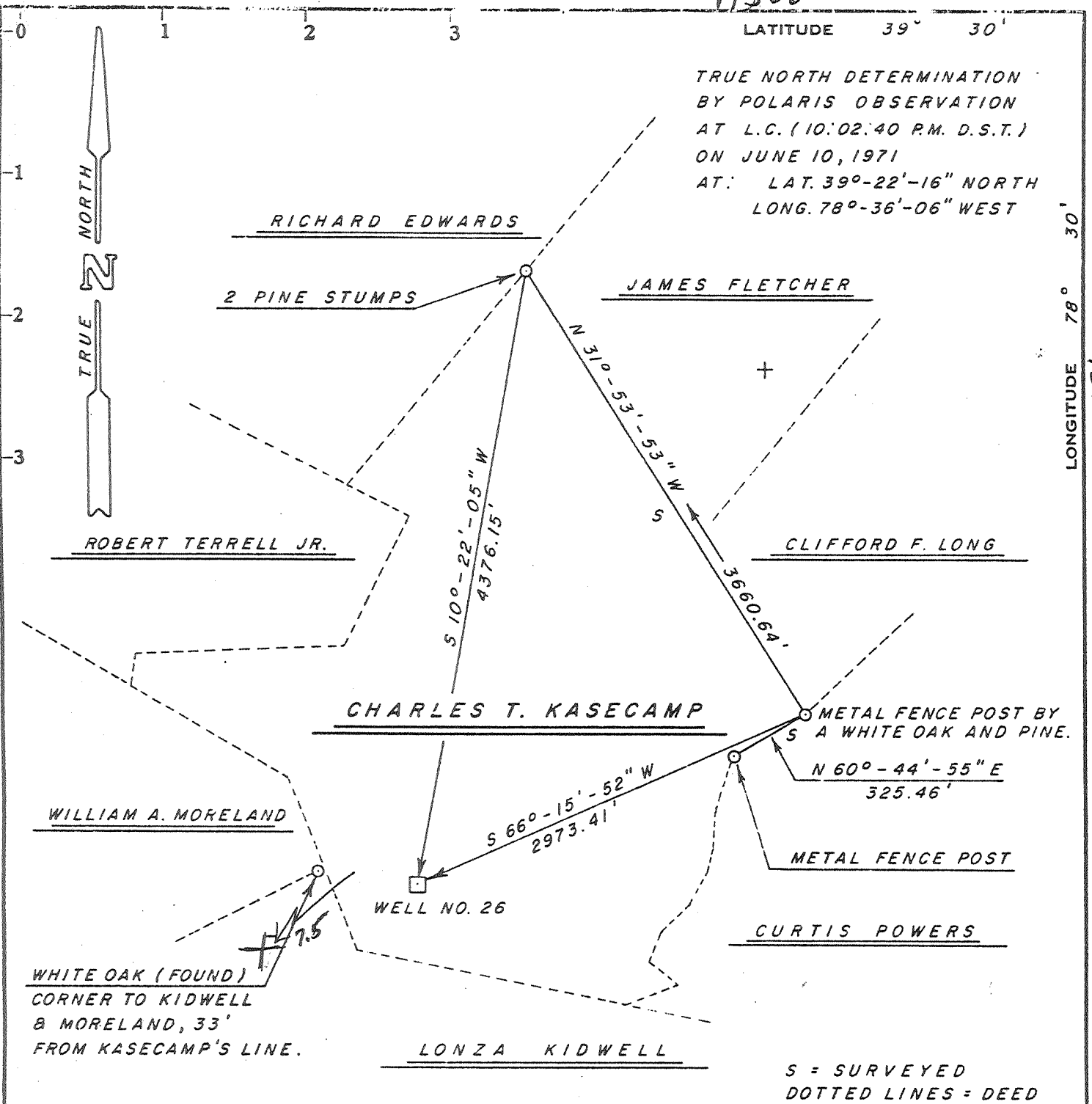


11500'

LATITUDE 39° 30'

LONGITUDE 78° 30'

TRUE NORTH DETERMINATION
BY POLARIS OBSERVATION
AT L.C. (10:02:40 P.M. D.S.T.)
ON JUNE 10, 1971
AT: LAT. 39°-22'-16" NORTH
LONG. 78°-36'-06" WEST



DEEDBOOK REFERENCE FOR
KASECAMP PROPERTY IS
DEEDBOOK 182 AT PAGE 582.

Minimum Error of Closure 1/2000'

Source of Elevation (1947) B.M. LEVELS T.T. + 1188.00'

HANGING ROCK QUADRANGLE

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

Fracture..... 2,166 78° 30'
 New Location..... 182 2/19/2010
 Drill Deeper.....
 Abandonment..... 8/13/91

Signed: _____
Squares: N S E W

Compan Crab Run Oil & Gas Company
Address 6801 Industrial Rd-Springfield, VA 22151

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

Farm CHARLES & IRENE KASECAMP

Tract _____ Acres 272.25 Lease No. 575 & 576

Well (Farm) No. 26 Serial No. _____

Elevation (Spirit Level) 941.875'

Quadrangle 15 HANGING ROCK (22) LEVELS 75' quad

County HAMPSHIRE District GORE

Engineer _____

Engineer's Registration No. W.VA. LICENSE NO. 51

File No. _____ Drawing No. 73055

Date APRIL 25, 1973 Scale 1" = 1000'

WELL LOCATION MAP

FILE NO. 027-00034-P

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

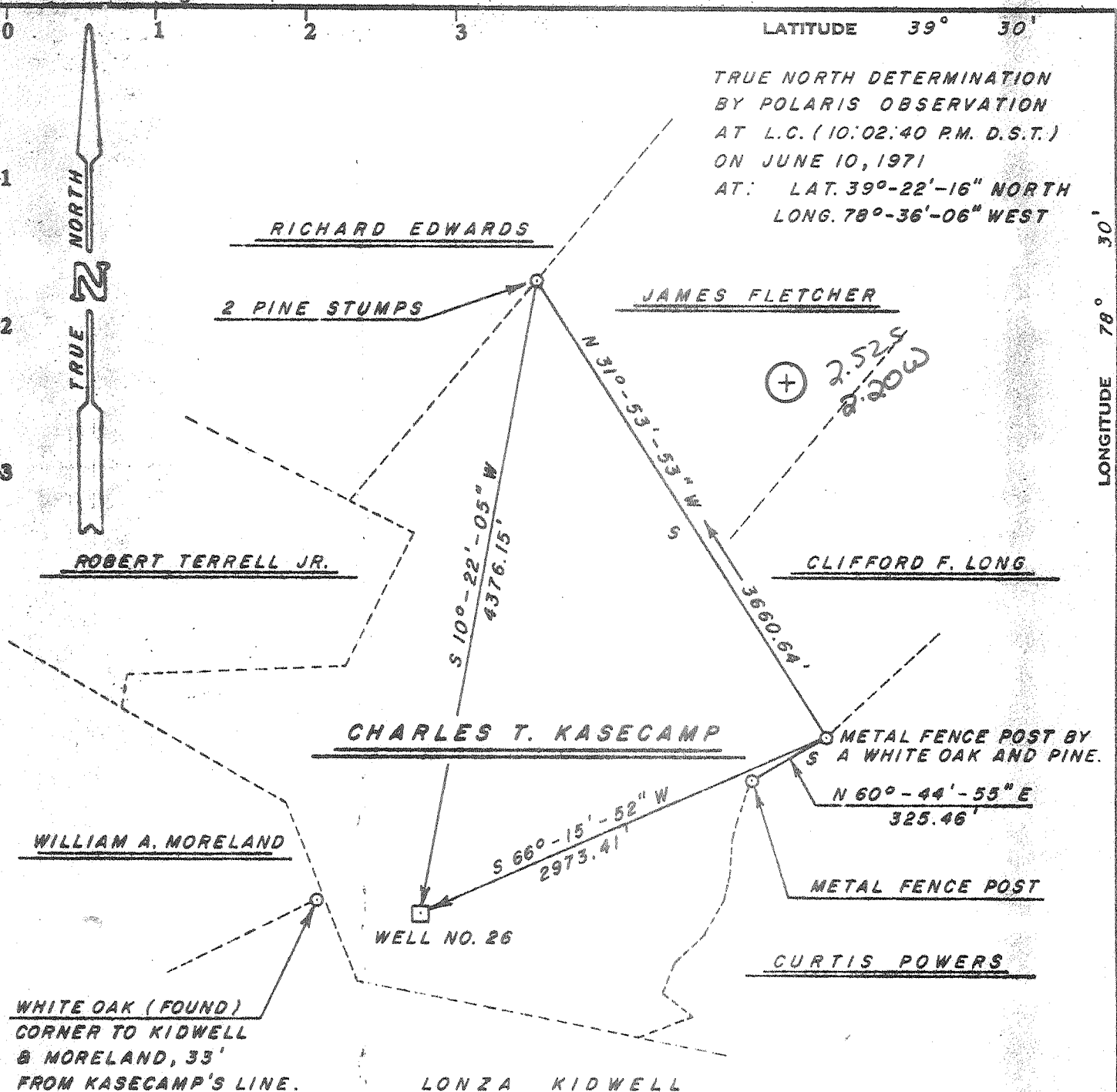
— Denotes one inch spaces on border line of original tracing.

AUG 16 1991

LATITUDE 39° 30'

LONGITUDE 78° 30'

TRUE NORTH DETERMINATION
BY POLARIS OBSERVATION
AT L.C. (10:02:40 P.M. D.S.T.)
ON JUNE 10, 1971
AT: LAT. 39°-22'-16" NORTH
LONG. 78°-36'-06" WEST



Minimum Error of Closure 1/2000'

Source of Elevation (1947) B.M. LEVELS T.T. + 1188.00'

HANGING ROCK QUADRANGLE

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

Signed: W. Thomas Bieppert
Squares: N S E W

- Fracture.....
- New Location.....
- Drill Deeper.....
- Abandonment.....

Map No.

Company HAMPSHIRE GAS COMPANY
Address 6801 INDUSTRIAL RD., SPRINGFIELD, VA.
Farm CHARLES & IRENE KASECAMP
Tract _____ Acres 272.25 Lease No. 575 & 576
Well (Farm) No. 26 Serial No. _____
Elevation (Spirit Level) 941.875'
Quadrangle HANGING ROCK NE
County HAMPSHIRE District GORE
Engineer W. Thomas Bieppert
Engineer's Registration No. W. VA. LICENSE NO. 51
File No. _____ Drawing No. 73055
Date APRIL 25, 1973 Scale 1" = 1000'

STATE OF WEST VIRGINIA
DEPARTMENT OF MINES
OIL AND GAS DIVISION
CHARLESTON

WELL LOCATION MAP

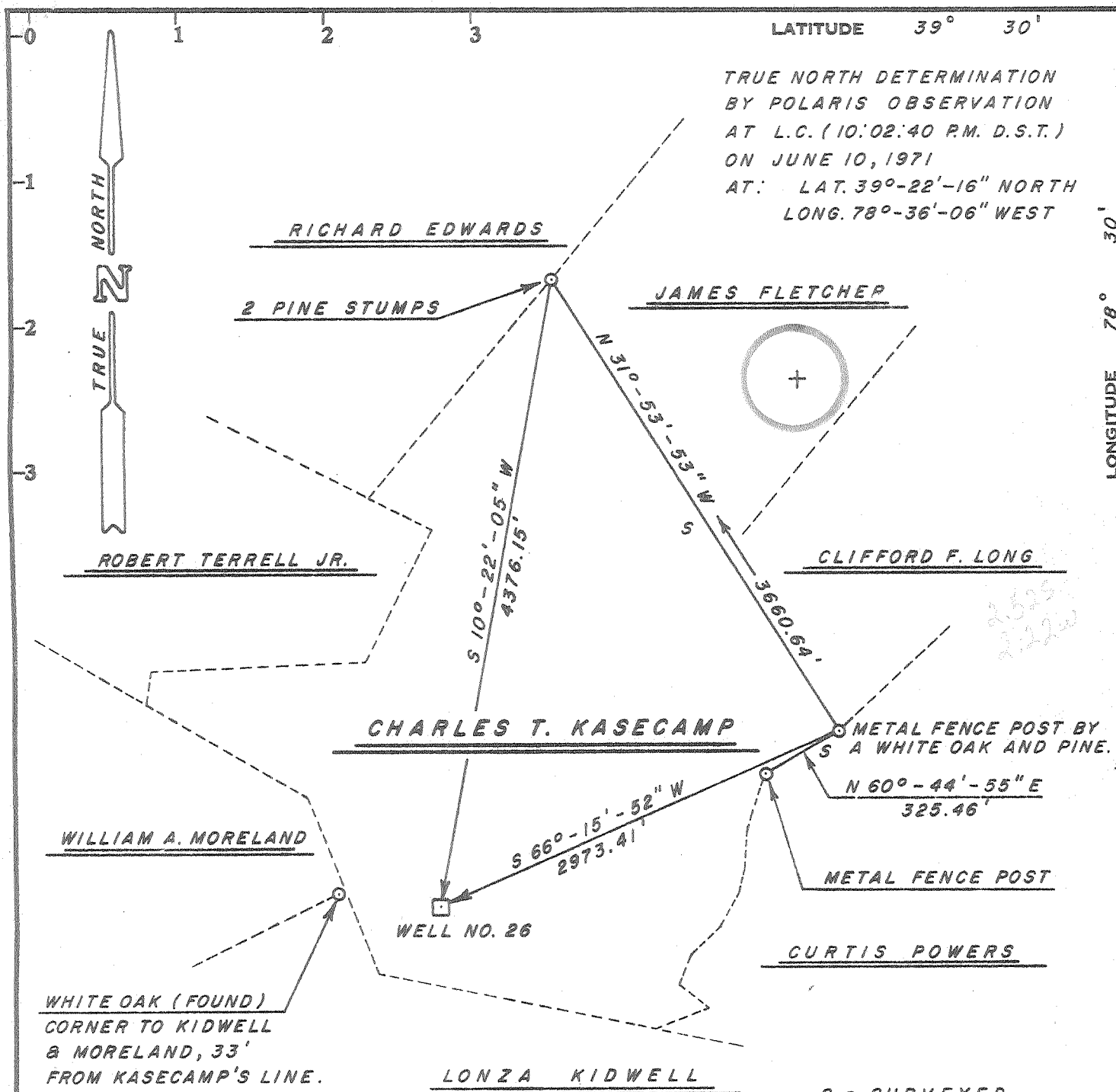
FILE NO. Hamp-33C
Now: Hamp-34

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

47-027

S-O Creek vale Gore (349)
Ariskany (Deep Well)



S = SURVEYED
 DOTTED LINES = DEED

DEEDBOOK REFERENCE FOR
 KASECAMP PROPERTY IS
 DEEDBOOK 182 AT PAGE 582.

Minimum Error of Closure 1/2000'

Source of Elevation (1947) B.M. LEVELS T.T. + 1188.00'

HANGING ROCK QUADRANGLE

I, the undersigned, hereby certify that this map is correct to the best of my knowledge and belief and shows all the information required by paragraph 6 of the rules and regulations of the oil and gas section of the mining laws of West Virginia.

- Fracture.....
- New Location.....
- Drill Deeper.....
- Abandonment.....

Signed: *W. Thomas Beckett*
 Squares: N S E W

Map No.

Company	HAMPSHIRE GAS COMPANY
Address	6801 INDUSTRIAL RD., SPRINGFIELD, VA.
Farm	CHARLES & IRENE KASECAMP
Tract	Acres 272.25 Lease No. 575 & 576
Well (Farm) No.	26 Serial No.
Elevation (Spirit Level)	941.875'
Quadrangle	HANGING ROCK NE
County	HAMPSHIRE District GORE
Engineer	<i>W. Thomas Beckett</i>
Engineer's Registration No.	W. VA. LICENSE NO. 51
File No.	Drawing No. 73055
Date	APRIL 25, 1973 Scale 1" = 1000'

STATE OF WEST VIRGINIA
 DEPARTMENT OF MINES
 OIL AND GAS DIVISION
 CHARLESTON

WELL LOCATION MAP

FILE NO. *Hamp-33*
Cancelled - see Hamp 34

+ Denotes location of well on United States Topographic Maps, scale 1 to 62,500, latitude and longitude lines being represented by border lines as shown.

- Denotes one inch spaces on border line of original tracing.

47-027



RECEIVED

APR 5 1974

OIL & GAS DIVISION
STATE OF WEST VIRGINIA
DEPT. OF MINES
DEPARTMENT OF MINES
OIL AND GAS WELLS DIVISION

Rotary
Spudder
Cable Tools
Storage

Quadrangle Hanging Rock
Hamp-34
Permit No. 34

WELL RECORD

Oil or Gas Well GAS
(KIND)

Company Hampshire Gas Company
Address 6801 Industrial Rd., Springfield, Va.
Farm Charles & Irene Kasecamp Acres 272
Location (waters) Little Cacapon River
Well No. 26 Elev. 937
District Gore County Hampshire
The surface of tract is owned in fee by Charles & Irene Kasecamp
11 Brookmead Rd. Newark, Del. 19711
Mineral rights are owned by SAME - See Below**
1/2 Interest Charles & Irene Kasecamp
Address Same

Casing and Tubing	Used in Drilling	Left in Well	Packers
Size			Kind of Packer
16			
13 13-3/8"	60	60	
10 9-5/8" 32# 1418		1418	Size of
8 1/4 7" 23#	5660	5660	Depth set
6 5/8 5 3/16			
4 1/2			
3			Perf. top
2			Perf. bottom
Liners Used			Perf. top
			Perf. bottom

Drilling commenced 12/4/73
Drilling completed 2/7/74
Date Shot From To
With
Open Flow 0 /10ths Water in Inch
/10ths Merc. in Inch
Volume Cu. Ft.
Rock Pressure 5 lbs. 24 hrs.
Oil bbls., 1st 24 hrs.

Attach copy of cementing record. SEE BACK OF PAGE
CASING CEMENTED SIZE No. Ft. Date
Amount of cement used (bags) SEE BACK OF PAGE
Name of Service Co. HALLIBURTON
COAL WAS ENCOUNTERED AT FEET INCHES
FEET INCHES FEET INCHES
FEET INCHES FEET INCHES

WELL ACIDIZED (DETAILS)
** 1/2 Interest Mineral Rights:
WELL FRACTURED (DETAILS) R. Harris Henderson
Box 1845
Jackson, Miss. 39200
RESULT AFTER TREATMENT (Initial open Flow or bbls.)
ROCK PRESSURE AFTER TREATMENT HOURS
Fresh Water Feet 145' Salt Water Feet 3980'
Producing Sand Oriskany Depth 5656'

Formation	Color	Hard or Soft	Top	Bottom	Oil, Gas or Water	Depth	Remarks
Siltstone & Shale	No Samples		0	3000			
Shale	Gray		3000	3080			Silty
Shale	Dark Gray		3080	3210			
Shale	Gray		3210	3390			Silty
Siltstone & Shale	Gray		3390	3650			
Shale	Dark Gray		3650	4240			
Siltstone	Light Gray		4240	4260			
Shale	Dark Gray		4260	4720			Silty
Shale	Very Dark Gray		4720	5290			
Limestone & Shale	Gray		5290	5345			
Shale	Black		5345	5520			Calcareous
Metabentonite	Light Brown		5520	25			

Formation	Color	Hard or Soft	Top Feet	Bottom Feet	Oil, Gas or Water	* Remarks
Shale	Light Gray		5525	5656		Calcareous
Sandstone			5656	5810		Calcareous (Oriskany)
Limestone	Tan		5810	30		Sandy
Sandstone	Gray		5830	75		Calcareous
Limestone	Dark Brown		5875	84		Sandy

CEMENTING DATA:

Conductor - 50 Sks Portland

Surface - 100 Sks Portland
345 Sks Halliburton Light

Production - 1st Stage: 273 Sks Portland,
20 Sks Latex. 2nd Stage: 1290
Pozmix "A" 50-50

Date 7th Dec. 1974 1974

APPROVED Hampshire Gas Company Owner

By [Signature]
(Title) Chief Natural Gas Production Manager



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

RECEIVED

NOV 14 1973

OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

DATE November 12, 1973

Surface Owner Irene & Charles Kasecamp

Company Hampshire Gas Company

Address 11 Brookmead Rd., Newark, Del. 19711

Address 1100 H St., N.W., Washington, D.C. 20005

Mineral Owner See Below

Farm Charles & Irene Kasecamp et al Acres 272.25

Address See Below

Location (waters) Hoffman Hollow/Little Cacapon River

Coal Owner _____

Well No. 26 Elevation 941.9

Address _____

District Gore County Hampshire

Coal Operator _____

Quadrangle Hanging Rock

Address _____

* Mineral Owners - 1/2 Interest - Irene & Charles Kasecamp
11 Brookmead Rd., Newark, Del. 19711

1/2 Interest - R. Harris Henderson
Box 1845
Jackson, Miss. 39200

INSPECTOR TO BE NOTIFIED Mr. Paul Thomas
Box 12 PH: 472-6418
Buckhannon, W. Va. 26201

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated November 2 1964 by R. Harris Henderson made to Pittsburgh Plate Glass Co. and recorded on the 14th day of December 1964, in Hampshire County, Book 164 Page 349

NEW WELL DRILL DEEPER REDRILL FRACTURE OR STIMULATE
OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours, Hampshire Gas Company
(Sign Name) Harvey S. Johnson
Well Operator
1100 H Street, N. W.
Street
Washington, D. C.
City or Town
District of Columbia 20005
State

THIS PERMIT MUST BE POSTED AT THE WELL SITE
All provisions being in accordance with Chapter 22,
of the W. Va. Code, the location is hereby approved
for drilling. This permit shall expire if
operations have not commenced by 3-15-74

Dorset L. Ford
Deputy Director - Oil & Gas Division

*SECTION 3 If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKET PERMIT

Formerly:
Hamp-33

Hamp-34
47-027

PERMIT NUMBER

**THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION**

PROPOSED WORK ORDER TO X DRILL _____ DEEPEN X FRACTURE-STIMULATE
 DRILLING CONTRACTOR: (If Known) RESPONSIBLE AGENT:
 NAME Delta Drilling Company NAME Mr. Harry L. Ketcham, Jr.
 ADDRESS P.O. Box 781, Indiana, Pa. 15701 ADDRESS 6801 Industrial Rd., Spfld, Va. 22151
 TELEPHONE 412-465-5657 TELEPHONE 703-750-4871
 ESTIMATED DEPTH OF COMPLETED WELL: 6000' ROTARY X CABLE TOOLS _____
 PROPOSED GEOLOGICAL FORMATION: Oriskany
 TYPE OF WELL: OIL _____ GAS X COMB. _____ STORAGE _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10	40'	40'	to Surface
9 - 5/8	1500'	1500'	to Surface
8 - 5/8			
7	6000'	6000'	to Surface
5 1/2			
4 1/2			
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 100 FEET 300 SALT WATER _____ FEET
 APPROXIMATE COAL DEPTHS NONE
 IS COAL BEING MINED IN THE AREA? No BY WHOM? _____

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, SHOWING ORIGINAL PERMIT NUMBER AND PERFORMANCE BOND. ON WELLS DRILLED PRIOR TO 1929, A PERMANENT COPY OF THE PLAT AND THE ORIGINAL WELL RECORD MUST ALSO BE SUBMITTED.

TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the _____ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

For Coal Company

Official Title



STATE OF WEST VIRGINIA
DEPARTMENT OF MINES

RECEIVED

JUN 15 1973

OIL & GAS DIVISION
DEPT. OF MINES

Oil and Gas Division

OIL AND GAS WELL PERMIT APPLICATION

TO THE DEPARTMENT OF MINES,
Charleston, W. Va.

DATE June 12, 1973

Surface Owner Irene & Charles Kasecamp Company Hampshire Gas Company
 Address 11 Brookmead Rd., Newark, Del. 19711 Address 1100 H St., N.W., Washington, D. C. 20005
 Mineral Owner See Below Charles & Irene Kasecamp et al Farm - 272.25 Acres
See Below Huffman Hollow Location (waters) Little Cacapon River
 Coal Owner _____ Well No. 26 Elevation 941.9
 Address _____ District Core County Hampshire
 Coal Operator _____ Quadrangle Hanging Rock
 Address _____

* Mineral Owners - 1/2 Interest - Irene & Charles Kasecamp
11 Brookmead Rd., Newark, Del. 19711

1/2 Interest - R. Harris Henderson
Box 1845
Jackson, Miss. 39200

INSPECTOR TO BE NOTIFIED Mr. Paul Thomas
Box 12 PH: 472-6418
Buckhannon
W.Va. 26201

GENTLEMEN:

The undersigned well operator is entitled to drill upon the above named farm or tract of land for oil and gas, having fee title thereto, (or as the case may be) under grant or lease dated November 2 1964 by R. Harris Henderson made to Pittsburgh Plate Glass Co. and recorded on the 14th day of December 1964 in Hampshire County, Book 163 Page 346

NEW WELL DRILL DEEPER REDRILL FRACTURE OR STIMULATE
OIL AND GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1969.

The enclosed plat was prepared by a registered engineer or licensed land surveyor and all coal owners and/or operators have been notified as of the above date.

The above named coal owners and/or operator are hereby notified that any objection they wish to make, or are required to make by Section 3 of the Code, must be received by, or filed with the Department of Mines within ten (10) days. *

Copies of this notice and the enclosed plat were mailed by registered mail, or delivered to the above named coal operators or coal owners at their above shown respective address _____ day _____ before, or on the same day with the mailing or delivery of this copy to the Department of Mines at Charleston, West Virginia.

Very truly yours,
(Sign Name) James R. Ketchum, Jr.
Well Operator
1100 H St. N. W.
Street
Washington
City or Town
District of Columbia 20005
State

THIS PERMIT MUST BE POSTED AT THE WELL SITE
All provisions being in accordance with Chapter 22, of the W. Va. Code, the location is hereby approved for drilling. This permit shall expire if Address operations have not commenced by 10-18-73 of _____ Well Operator
Robert S. [Signature]
Deputy Director - Oil & Gas Division

*SECTION 3 . . . If no objections are filed or found by the Department of mines, within said period of ten days from the receipt of notice and plat by the department of mines, to said proposed location, the department shall forthwith issue to the well operator a permit reciting the filing of such plat, that no objections have been made by the coal operators or found thereto by the department and that the same is approved and the well operator authorized to proceed.

BLANKET BOND

Hamp 33 PERMIT NUMBER
47 027

**THIS IS AN ESTIMATE ONLY
ACTUAL INFORMATION WILL BE SUBMITTED ON OG-10 UPON COMPLETION**

PROPOSED WORK ORDER TO DRILL _____ DEEPEN FRACTURE-STIMULATE _____
 DRILLING CONTRACTOR: (If Known) RESPONSIBLE AGENT:
 NAME Not Known NAME Mr. Harry L. Ketchum
 ADDRESS _____ ADDRESS 6801 Industrial Rd., Spfld. Va. 22151
 TELEPHONE _____ TELEPHONE (703) 750-4871
 ESTIMATED DEPTH OF COMPLETED WELL: 6000' ROTARY CABLE TOOLS _____
 PROPOSED GEOLOGICAL FORMATION: Oriskany
 TYPE OF WELL: OIL _____ GAS COMB. _____ STORAGE _____ DISPOSAL _____
 RECYCLING _____ WATER FLOOD _____ OTHER _____

TENTATIVE CASING PROGRAM:

CASING AND TUBING SIZE	USED FOR DRILLING	LEFT IN WELL	CEMENT FILL UP OR SACKS - CUBIC FT.
20 - 16			
13 - 10	40'	40'	to surface
9 - 5/8	1500'	1500'	to surface
8 - 5/8			
7	6000'	6000'	to surface
5 1/2			
4 1/2			
3			Perf. Top
2			Perf. Bottom
Liners			Perf. Top
			Perf. Bottom

APPROXIMATE FRESH WATER DEPTHS 100 FEET 300 SALT WATER _____ FEET
 APPROXIMATE COAL DEPTHS None
 IS COAL BEING MINED IN THE AREA? No BY WHOM? ***

TO DRILL:

SUBMIT FIVE (5) COPIES OF OG - 1, \$100.00 PERMIT FEE, PERFORMANCE BOND AND PERMANENT COPY OF PLAT.

TO DRILL DEEPER OR REDRILL:

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TO FRACTURE - STIMULATE:

OIL AND/OR GAS WELL ORIGINALLY DRILLED BEFORE JUNE 5, 1929, FIVE (5) COPIES OG - 1, PERFORMANCE BOND, PERMANENT PLAT AND ORIGINAL WELL RECORD.

OIL AND/OR GAS WELL ORIGINALLY DRILLED ON AND/OR AFTER JUNE 5, 1929, FIVE COPIES OG - 1, SHOWING ORIGINAL PERMIT NUMBER, AND PERFORMANCE BOND.

Required forms must be filed within ninety (90) days of completion for bond release. Inspector to be notified twenty-four (24) hours in advance.

The following waiver must be completed by the coal operator if the permit is to be issued within ten days of receipt thereof.

WAIVER: I the undersigned, Agent for _____ Coal Company, Owner or Operator of the coal under this lease have examined and place on our mine maps this proposed well location.

We the _____ Coal Company have no objections to said well being drilled at this location, providing operator has complied with all rules and regulations in Articles 4, 5, and 7, Chapter 22 of the West Virginia Code.

For Coal Company

Official Title

STATE OF WEST VIRGINIA
DEPARTMENT OF ENERGY
DIVISION OF OIL AND GAS

AFFIDAVIT OF PLUGGING AND FILLING WELL

AFFIDAVIT SHOULD BE IN TRIPPLICATE, one copy mailed to the Division, one copy to be retained by the Well Operator and the third copy (and extra copies if required) should be mailed to each coal operator at their respective addresses.

Farm name: KASECAMP, CHAS. & IRENE Operator Well No.:26

LOCATION: Elevation: 937.00 Quadrangle: HANGING ROCK
District: GORE County: HAMPSHIRE
Latitude: 13000 Feet South of 39 Deg. 30 Min. 0 Sec.
Longitude 11500 Feet West of 78 Deg. 30 Min. 0 Sec.

Well Type: OIL _____ GAS XX

Company: Crab Run Gas Company
6801 Industrial Road
Springfield, Virginia 22151

Coal Operator N/A
or Owner _____

Agent: Mr. Ronnie A. Miller
Inspector: Mr. Phil Tracy
Permit Issued: 08/13/91

Coal Operator N/A
or Owner _____

AFFIDAVIT

STATE OF WEST VIRGINIA,
County of Hampshire

ss:

Halliburton and I. L. Morris Well Service being first duly sworn according to law depose and say that they are experienced in the work of plugging and filling oil and gas wells and were employed by Crab Run Gas Company, well operator, and participated in the work of plugging and filling the above well, that said work was commenced on the 28th day of August, 1991, and that the well was plugged and filled in the following manner:

TYPE	FROM	TO	PIPE REMOVED	LEFT
Portland Class A	5885'	5666'	None	None O.H.
Portland Class A	5666'	5452'	None	214' - 7"
6% Bentonite Gel	5452'	1400'	None	4052' - 7"
Portland Class A	1400'	1200'	None	200' - 7"
6% Bentonite Gel	1200'	130'	None	1070' - 7"
Portland Class A	130'	Surface	None	130' - 7"

Description of monument: Stainless Steel Engraved Plate - Welded

and that the work of plugging and filling said well was completed on the 28th day of August, 1991.

And further deponents saith not.

STATE OF VIRGINIA
COUNTY OF FAIRFAX

James W. Crews 9/26/91
James W. Crews - Field Engineer

Sworn and subscribe before me this 26th day of SEPTEMBER, 1991

My commission expires: MY TERM OF OFFICE EXPIRES ON THE 30th DAY OF JUNE, 1991

Edward P. Belenish
Notary Public